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Transcript Exhibit(s)

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Arizona Corporation Commission DOCKETED

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BEFORE THE ARIZONA CORPORATION COMMISSION

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COMMISSIONERS
MIKE GLEASON – Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE

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IN THE MATTER OF THE APPLICATION OF FARMERS WATER CO., AN ARIZONA CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES AND CHARGES FOR UTILITY SERVICE.

**DOCKET NO. W-01654A-**

**APPLICATION** 

Farmers Water Co. ("Company"), an Arizona corporation, submits this Application for an order establishing the fair value of its plant and property for the provision of public utility service and, based on such fair value, approving permanent rates and charges for utility service provided by the Company designed to produce a fair return thereon. In support of its request, the Company states as follows:

#### I. INTRODUCTION

- 1. The Company is a public service corporation engaged in providing water service in portions of Pima County, Arizona, pursuant to a Certificate of Convenience and Necessity ("CC&N") initially granted by the Arizona Corporation Commission ("Commission") in Decision No. 32055 (January 28, 1960). The Company's present rates and charges were approved in Decision No. 63749 (June 6, 2001).
- 2. The Company applied for and was granted an extension to its CC&N in Decision No. 68920 (August 29, 2006). In Decision No. 68920, the Company was ordered to file a rate case by June 30, 2008, using a 2007 Test Year. On June 16, 2008, the Company applied for a 90-day extension to file its rate case through and including September 29, 2008. In Decision No. 70473 (September 3, 2008), the Commission

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granted the Company's request. The Company files this Application in compliance with Decisions 68920 and 70473.

- 3. The Company served approximately 2,240 service connections in the Test Year, Currently, the Company provides water utility service through four water systems: the Sahuarita, Continental and Santa Rita Springs and Sahuarita Highlands systems. At the time the Company's present rates were approved in Decision 63749 (June 6, 2001), the Company had approximately 913 service connections. Thus, since the test year which ended September 30, 1999 in the last rate case, the number of customers has increased almost two and one-half times.
- 4. The Company is located within the Tucson Active Management Area. 'The Company has requested confirmation of its compliance status from the Arizona Department of Revenue and Arizona Department of Environmental Quality and such requests are pending. The Company will file as a late filed Exhibit to this Application, compliance status upon receipt. The Company is current on all property taxes.

#### II. FAIR VALUE DETERMINATION AND RATE INCREASE

- 5. In this Application, the Company seeks a determination of the current, fair value of its property devoted to public service and approval of permanent adjustments to its rates and charges for utility service based upon that determination.
- 6. Filed concurrently in support of this Application is the direct testimony of Thomas J. Bourassa, C.P.A., who will be sponsoring the Company's schedules. Mr. Bourassa has prepared the schedules required for the rate applications of Class C water utilities in accordance with A.A.C. R14-2-103, with the exception of Schedules B-3 and B-4 because the Company is requesting to use its original cost rate based ("OCRB") as its Fair Value Rate Base ("FVRB"), instead of using a reconstructed costs new rate base. Mr. Bourassa's testimony and supporting schedules are attached as Exhibit A. The Test Year used by the Company in connection with the preparation of such schedules is the 12-month period ending September 30, 2007.

7. During the Test Year, the Company's adjusted FVRB was negative \$691,697 and the adjusted Test Year operating loss is over \$68,800. An increase in revenues is necessary to provide a 10 percent operating margin of approximately \$200,072, an increase of approximately 35.52 percent over the adjusted and annualized Test Year revenues. Consequently, a rate increase is necessary to earn a reasonable return on the fair value of the Company's utility plant and property devoted to public service. Therefore, the Company requests certain increases to its rates and charges for water service as set forth on pages 15-16 of Mr. Bourassa's testimony.

#### III. NOTICE

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8. All communications, correspondence, and discovery regarding this Application, as well as communications and pleadings filed by any other parties, should be served on the following:

Jeff Crockett, Esq. Robert J. Metli, Esq. Snell & Wilmer L.L.P. One Arizona Center Phoenix, Arizona 85004-2202 Phone: (602) 382-6000 Fax: (602) 382-6070 Email: jcrocket@swlaw.com

Rmetli@swlaw.com

Warren E. Culbertson Chief Executive Officer Farmers Water Co. P. O. Box 7 Sahuarita, Arizona 85629

#### IV. PRAYER FOR RELIEF

For the foregoing reasons, the Company requests the following relief:

That the Commission at the earliest time possible conduct a hearing in A. accordance with A.R.S. § 40-251 and determine the fair value of the Company's utility plant and property devoted to public service;

	В.	Based upon such determination, that the Commission approve permanent
adju	stments	to the rates and charges for utility service provided by the Company, as
prop	osed in	this Application, or approve such other just and reasonable rates and charges
base	d upon	the fair value of the Company's utility plant and property; and
	C	That the Commission authorizes such other and further relief as may be

C. That the Commission authorizes such other and further relief as may be appropriate to ensure that the Company has an opportunity to earn just and reasonable rates and charges and as may otherwise be required under Arizona law.

RESPECTFULLY SUBMITTED this 29th day of September, 2008.

SNELL & WILMER L.L.P.

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Robert J. Metli
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400 E. Van Buren
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Attorneys for Farmers Water Co.

ORIGINAL and thirteen (13) copies filed this 29th day of September, 2008, with:

Docket Control Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

COPY of the foregoing mailed on this day of September, 2008, to:

Janice Alward
Chief Legal Counsel
Legal Department
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By ROSA E. Santamaria

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1	BEFORE THE ARIZONA CORPORATION COMMISSION
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10	IN THE MATTER OF THE DOCKET NO. W-01654A-
10	APPLICATION OF FARMERS WATER CO., AN ARIZONA
11	CORPORATION, FOR A
12	DETERMINATION OF THE
	CURRENT FAIR VALUE OF ITS
13	UTILITY PLANT AND PROPERTY
14	AND FOR INCREASES IN ITS RATES
15	AND CHARGES FOR UTILITY
15	SERVICE.
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23	DIRECT TESTIMONY OF
	THOMAS J. BOURASSA
24	ON BEHALF OF
25	•
	FARMERS WATER CO.
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#### INTRODUCTION AND QUALIFICATIONS

#### PLEASE STATE YOUR NAME AND ADDRESS.

My name is Thomas J. Bourassa. My business address is 139 W. Wood Drive,

#### WHAT IS YOUR PROFESSION AND BACKGROUND?

I am a Certified Public Accountant and am self-employed, providing consulting services to utility companies as well as general accounting services. I have a B.S. in Chemistry/Accounting from Northern Arizona University (1980) and an M.B.A. with an emphasis in Finance from the University of Phoenix (1991).

## COULD YOU BRIEFLY SUMMARIZE YOUR PRIOR WORK AND

Yes. I was employed by High-Tech Institute, Inc., and served as controller and A. chief financial officer, prior to becoming a private consultant. Prior to working for High-Tech Institute, I worked as a division controller for the Apollo Group, Inc. Before joining the Apollo Group, I was employed at Kozoman & Kermode, CPAs. In that position, I prepared compilations and other write-up work for water and wastewater utilities, as well as tax returns.

In my private practice, I have prepared and/or assisted in the preparation of water and wastewater utility rate applications before the Arizona Corporation Commission ("Commission"). Attached at Exhibit A is a summary of my regulatory work experience.

#### ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING? Q.

I am testifying in this proceeding on behalf of the applicant, Farmers Water Co. A. ("Farmers" or "the Company"). Farmers is seeking increases in its rates and charges for water utility service in its certificated service area in Pima County.

#### II. OVERVIEW OF THE COMPANY'S APPLICATION.

#### Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?

A. I will testify in support of the Company's proposed rates. I am sponsoring

Schedules A through H, which are filed concurrently herewith in support of the

Company's application. I was responsible for the preparation of these schedules

based on my investigation and review of the relevant books and records for the

Company.

#### Q. PLEASE SUMMARIZE THE COMPANY'S APPLICATION.

A. Farmers is a Class "C" utility pursuant to A.A.C. R14-2-103(A)(3)(q). The test year used by Farmers is the 12-month period which ended September 30, 2007, the end of the Company's fiscal year for 2007. Since the Company has a negative rate base and a return on rate base is not meaningful, a cost of capital analysis has not been performed. Instead, the revenue requirement is determined based on an operating margin approach.

The Company proposes a 10 percent operating margin which will provide revenues necessary to provide sufficient funds for on-going operating expenses help fund expected capital repairs and improvements, and maintain the Company's financial stability.

The Company has proposed certain pro forma adjustments to take into account known and measurable changes to rate base, expenses and revenues.

These pro forma adjustments are consistent with normal ratemaking and with the Commission's rules and regulations. They are also necessary to obtain a normal or

realistic relationship between revenues, expenses and rate base.

The Company's fair value rate base is a negative \$691,697. The increase in revenues to provide a 10 percent operating margin is approximately \$200,072, an increase of approximately 35.52 percent over the adjusted and annualized test year revenues.

## Q. WHY IS THE COMPANY FILING FOR RATE INCREASES AT THIS TIME?

A. Farmers was ordered to file a rate case in Decision 68920 (Docket W-01654A-05-0845) dated August 29, 2006, a decision which granted an extension of the Company's Certificate of Convenience and Necessity. Decision 68920 specified that the Company use 2007 test year. On June 16, 2008, the Company applied for a 90-day extension of time, until September 29, 2008, to file its rate case. In Decision 70473 (September 3, 2008), the Commission granted the Company's request.

The Company's present rates were approved in Decision 63749 (June 6, 2001). The prior case test year was the 12 months ending September 30,1999. Since that time the Company has grown from approximately 912 service connections and now serves approximately 2,240 service connections. The adjusted test year results show an adjusted operating loss of over \$68,800.

#### III. SUMMARY OF A, D, E AND F SCHEDULES.

- Q. MR. BOURASSA, LET'S TURN TO THE COMPANY'S SCHEDULES. PLEASE DESCRIBE THE SCHEDULES LABELED AS A, E, AND F.
- A. The A-1 Schedule is a summary of the rate base, operating income, current operating margin, required operating margin, operating income deficiency, and the increase in gross revenue. Farmers is requesting a 10 percent operating margin.

Revenues at present and proposed and customer classifications are also shown on this schedule.

## Q. WHY IS THE COMPANY REQUESTING A 10 PERCENT OPERATING MARGIN?

A. Because the Company's rate base is negative, a rate of return approach is not meaningful. A 10 percent operating margin is the minimum operating margin necessary to provide sufficient annual cash flows to pay operating expenses as well as to help fund anticipated capital repairs, maintenance and improvements over the next several years.

#### Q. PLEASE CONTINUE.

A. The A-2 Schedule is a summary of results of operations for the test year, prior years, and a projected year at present rates and proposed rates.

Schedules A-3 and A-5 are not required for a Class C utility and have not been submitted since Farmers is a Class C utility.

Schedule A-4 contains the plant construction and plant-in-service for the test year and prior years. The projected plant additions are also shown on this schedule.

The E Schedules are based on the Company's actual operating results, as reported by the Company in annual reports filed with the Commission. The E-1 Schedule contains the comparative balance sheet data for the years ended September 30, 2005, 2006, and 2007.

Schedule E-2, page 1, contains the income statement for the years ended September 30, 2005, 2006, and 2007.

Schedules E-3 and E-4 are not required for a Class C utility and have not been submitted since Farmers is a Class C utility.

Schedule E-5 contains the Company's plant-in-service at the end of the test year, and one year prior to the end of the test year.

1	Schedule E-6 pertains to combination utilities, and since Farmers is not a
2	combination utility, this schedule has not been submitted.
3	Schedule E-7 contains operating statistics for the years ended September 30,
4	2005, 2006, and 2007.
5	Schedule E-8 contains the taxes charged to operations.
6	The accountant's notes to the financial statements and the financial
7	assumptions used in preparing the rate filing schedules are shown on Schedules E-9
8	and F-4, respectively, in accordance with the Commission's standard filing
9	requirements. The Company does not conduct independent audits of its financial
10	statements.
11	Schedule F-1 contains the results of operations at the present rates (actual
12	and adjusted), and at proposed rates.
13	Schedule F-2 is not required for a Class C utility and has not been submitted
14	because Farmers is a Class C utility.
15	Schedule F-3 shows the Company's projected construction requirements for
16	the years ended September 30, 2008, 2009, and 2010.
17	Schedule F-4 contains the assumptions used in developing the adjustments
18	and projections contained in the rate filing.
19	Q. WOULD YOU PLEASE DISCUSS THE D SCHEDULES?
20	A. The D-1 schedule shows the common equity and long-term debt. While the
21	adjusted test year equity is a positive \$260,593, rate base is negative.
22	IV. RATE BASE B SCHEDULES.
23	Q. WOULD YOU EXPLAIN THE RATE BASE SCHEDULES, WHICH ARE
24	LABELED AS THE B SCHEDULES?
25	A. Yes. I will start with the B-5 schedules, which are the working capital allowance
26	schedules. The results produced by the "formula method" of computing the
27	working capital allowance are shown on each.
28	O. IS THE COMPANY REQUESTING WORKING CAPITAL?

1	Α.	No. The Company is not requesting working capital to help eliminate issues
2		between the parties.
3	Q.	PLEASE CONTINUE.
4	A.	The Company did not file schedules B-3 and B-4. The Company is requesting that
5		its original cost rate base ("OCRB") be used as its fair value rate base ("FVRB").
6 7	Q.	HAVE YOU PREPARED SCHEDULES SHOWING ADJUSTMENTS TO THE ORIGINAL COST RATE BASE?
8	A.	Yes. The schedule B-2, shows adjustments to the OCRB proposed by the
9		Company.
10		Schedules B-2, pages 2 through 4 are the supporting schedules. The B-2
11		adjustments in summary are as follows:
12		Adjustment number 1 increases plant in service and reduces accumulated
13		depreciation to the re-computed amounts per the Company's plant schedules. The
14		details are shown on schedule B-2, pages 2.1 to 2.10.
15	Q.	DO THE PLANT AND ACCUMULATED DEPRECIATION SHOWN ON B-
16		2 REFLECT THE LAST COMMISSION RATE ORDER?
17	A.	Yes. The plant shown on Schedule B-2 started with the Commission-determined
18		plant from the last rate case. B-2 schedule, pages 2.1 through 2.10, show plant
19		additions and retirements since the test year in that case have been added to and
20		
21		deducted from total plant shown on schedule B-2. B-2 schedule, pages 2.9 and
22		2.10, show the computed accumulated depreciation balances by year since the last
23		test year through the end of the test year in the instant case.
24	Q.	WHY WAS THERE A DIFFERENCE BETWEEN THE RECORDED
25	_	PLANT-IN-SERVICE AND ACCUMULATED DEPRECIATION AT THE END OF THE TEST YEAR AND THE RE-COMPUTED AMOUNTS?
26		
27	A.	The plant-in-service has been adjusted because the Company did not record plant
28		

ı	1	adjustments adopted in prior Commission decisions. Book accumulated
2		depreciation was overstated because the Company did not use the depreciation
3		rates adopted in the prior ACC decision for recording book depreciation.
4 5	Q.	PLEASE CONTINUE.
6	A.	Adjustment number 2 adjusts advances-in-aid of construction ("AIAC") to the re-
7		computed amounts, as shown on schedule B-2, pages 3.1 and 3.2. The AIAC
8		
9		balances shown on pages 3.1 and 3.2 begin with the Commission-determined
10		AIAC balance from the prior case and reflect all additions and refunds through the
11		end of the test year.
12	Q.	WHY WAS THERE A DIFFERENCE BETWEEN THE RECORDED AIAC
13		AT THE END OF THE TEST YEAR AND THE RE-COMPUTED AMOUNT?
14		
15	A.	The Company erroneously included CIAC amortization for 2007 in the 2007
16		balance. This should have been reported with depreciation expense on the income
17 18		statement.
19	Q.	WHY WAS THERE A DIFFERENCE BETWEEN THE RECORDED CIAC
20.	,	AND ACCUMULATED AMORTIZATION AT THE END OF THE TEST YEAR AND THE RE-COMPUTED AMOUNTS?
21	A.	There are two reasons for this. First, the Company erroneously recorded annual
22	·	amortization in the CIAC account rather than recording the annual amortization to
23		the accumulated amortization account, thereby understating the gross CIAC
24	·	balance and understating accumulated amortization. Second, the Company used
25		incorrect amortization rates for computing amortization.
26	Q.	HOW WAS THE PROPOSED "FAIR VALUE" RATE BASE SHOWN ON
27		A-1 DETERMINED?
28		

A.

A. The FVRB shown on Schedule A-1 is based on OCRB.

#### V. RATE BASE B SCHEDULES.

## Q. PLEASE EXPLAIN THE ADJUSTMENTS YOU ARE PROPOSING TO THE INCOME STATEMENT AS SHOWN ON SCHEDULES C-1 AND C-2.

A. The following is a summary of adjustments for Schedule C-1:

Adjustment 1 annualizes depreciation expense. The depreciation rates approved in the prior rate case were account-specific rates which were based on Staff-recommended depreciation rates in the prior case. The Company proposes minor changes to the depreciation rates. The minor changes are based on more recent information on typical and customary depreciation rates recommended by the Commission's Utilities Division Staff's ("Staff"). Specifically, the Company proposes that the depreciation rate for pumping equipment be changed from 20% to 12.5%. All other proposed depreciation rates match Staff's most recent recommendations on typical and customary rates. The proposed depreciation rate for each component of utility plant is shown on Schedule C-2, page 2.

Adjustment 2 increases the property taxes based on proposed revenues.

## Q. HOW DID YOU COMPUTE THE PROPERTY TAXES AT PROPOSED RATES?

To determine full cash value, I used the method employed by the Arizona

Department of Revenue - Centrally Valued Properties ("ADOR" or "the

Department"). This method determines full cash value by using twice the average
of three years of revenue, plus an addition for Construction Work in Progress
("CWIP") and a deduction for the book value of transportation equipment. In the
instant case, I used two times the adjusted revenues for 2007, and revenues at
proposed rates. The assessed value (22 percent of full cash value) was then

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multiplied by the property tax rate to determine adjusted property tax expense.

The 2007 property tax year assessment ratio was 24 percent, but the Company is proposing the assessment ratio for 2009, or 22 percent, in order to be conservative.

## Q. IS THIS SYNCHRONIZATION OF PROPERTY TAX EXPENSE WITH REVENUES PROPER RATE MAKING?

A. Yes. Like income taxes, property taxes must be adjusted to ensure that the new rates are sufficient to produce the authorized return on rate base. For this reason, the Commission has repeatedly utilized proposed revenue increases to determine an appropriate level of property tax expense to be recovered through rates.

#### Q. IS THIS CONSISTENT WITH PRIOR COMMISSION DECISIONS?

Yes. This has been done in other Commission decisions including Chaparral City
Water Company, Decision No. 68176 (September 30, 2005); Rio Rico Utilities,
Decision No. 67279 (October 5, 2004) at 8; Arizona Water Company, Decision No.
64282 (December 28, 2001) at 12-13; Bella Vista Water Company, Decision No.
65350 (November 1, 2002) at 16; Arizona-American Water Company, Decision
No. 67093 (June 30, 2004) at 9-10. In fact, the methodology is consistent with
these decisions where two years of adjusted test year revenues and one year of
proposed revenues were used to determine full cash value. In the ArizonaAmerican Water Company rate proceeding (Decision 67093), the Commission
concluded that:

"Staff calculated property taxes using its proposed adjusted test year revenues twice and its recommended revenues once to calculate a three year average of revenues. We agree with Staff that using only historical revenues to calculate property taxes to include in the cost of service fails to capture the

The Company cannot raise its rates except by filing for rate relief and the Commission dictates the process for obtaining rate relief. The Company, with roughly 2,240 customers, is a Class C utility and has to file many of the same schedules as a Class A (i.e., APS, Arizona Water, SW Gas) utility with hundreds of thousands of customers. In addition to the filing and notice requirements imposed by the Commission, the Company must prepare two to three rounds of pre-filed testimony, participate in all of the procedural and evidentiary hearings and open meetings, and file closing briefs.

The number of parties also has a substantial impact on rate case expense.

Customers and other intervenors add to rate case expense and the complexity of the proceedings. The number and complexity of disputed issues also influences total rate case expense, and those impacts cannot be known until the case proceeds.

- Q. IS THIS WHY YOU REFERRED TO THE RATE CASE EXPENSE AS AN ESTIMATE?
- A. Yes, and I can only consider the foreseeable. If things turn out more complicated than anticipated, if there are intervenors, the Company will modify its request to account for that increased expense. Conversely, if the case proceeds and rate case expense is lower than expected, we would make an appropriate adjustment downward.
- Q. SHOULDN'T THE COMPANY BEAR SOME OF THE BURDEN OF RATE CASE EXPENSE?
- A. As a practical matter, the utility always does. My estimate of \$75,000 assumes the

Company will actually incur a higher amount of total rate case expense. I would also agree that if the utility does something improper, or advances positions in badfaith, it should shoulder the burden of such actions. But, as I testified, the Commission dictates the process, not the utility and absent such circumstances, the utility must be allowed to recover its reasonably incurred rate case expense.

#### Q. PLEASE CONTINUE.

Adjustment 4 annualizes revenues to the year-end number of customers for each meter size. This adjustment is intended to increase revenues on the basis that the number of customers at year end were receiving service during the entire 12 months of the test year. The annualization was based on the number of customers at the end of the test year, compared to the actual number of customers on each size meter during each month of the test year. Average revenues by month were computed for the test year for each meter size. The average revenues were then multiplied by the increase (or decrease) in number of customers for each month of the test year. In addition to the annualization of revenues to the year-end number of customers, the revenue annualization also includes increases in revenues based on proposed increases in miscellaneous service charges.

Adjustment 5 annualizes purchased power costs based on the additional gallons sold by annualizing revenues to the year-end number of customers.

Adjustment 6 re-classes payroll taxes recorded in salaries and wages for the test year to taxes other than income.

Adjustment number 7 re-classes worker's compensation insurance recorded

during the test year to insurance - worker's compensation.

Adjustment 8 annualizes salaries and wages, payroll taxes, and workers compensation insurance based on wage increases granted in 2008.

Adjustment 9 removes other income and expenses to eliminate effects on income taxes.

Adjustment 10 reflects the income taxes at the effective tax rate for taxable income at the proposed revenues and expenses.

#### VI. RATE DESIGN H SCHEDULES.

#### Q. WHAT ARE THE COMPANY'S PRESENT RATES?

A. Farmer's present rates for the various meter sizes are as follows:

4	Meter <u>Size</u>	Monthly Minimum	Gallons included in Monthly Minimum
6	5/8	\$ 6.50	0
7	3/4	\$ 6.50	0
8	1	\$ 9.00	0
9	1 1 /2	\$ 13.00	0
20 21	2	\$ 19.50	0
22	3	\$ 25.00	0
23	4	\$ 32.00	0
4	6	\$ 40.00	0
7 7 8	•		

The Company's commodity charges and tiers by meter size are:

Meter	· · ·	Charge
Size	Tier (gallons)	per 1,000 gallons

1	All meter sizes	1 to 5,000	\$ 1.25
2		5001 to 10,000	\$ 1.45
3	·	Over 10,000	\$ 1.65
4	The standnine service of	or bulk rate commodity	rate is \$1.25.

#### WHAT ARE THE COMPANY'S PROPOSED RATES?

#### Farmer's proposed rates for the various meter sizes are:

. 9	Meter <u>Size (All Classes)</u>	Monthly <u>Minimum</u>	Gallons included in Monthly Minimum
10		•	
11	5/8	\$ 8.26	0
12	3/4	\$ 8.26	0
13	1	\$ 10.32	. 0
14	1 1 /2	\$ 20.64	0
15	2	\$ 33.02	0
16.	2	\$ 33.02	U
17	3	\$ 66.04	0
18	4	\$ 103.19	0 .
19	6	\$ 206.38	0
20			

The Company's proposed commodity charges and tiers by meter size are:

Meter <u>Size</u>	Tier (gallons)	Charge per 1,000 gallons
5/8 and ¾ - Residential	1 to 4,000	\$ 1.45
	4,001 to 10,000	\$ 1.94
	Over 10,000	\$ 2.51
5/8 and 3/4 - Com., Ind.	1 to 10,000	\$ 1.94

			, ,
1		Over 10,000	\$ 2.51
2	1 - Res.,Com., Ind., MF	1 to 12,500	\$ 1.94
3		Over 12,500	\$ 2.51
4 5	1 ½ - Res.,Com., Ind., MF	1 to 25,000	\$ 1.94
6		Over 25,000	\$ 2.51
7		·	
8	2 - Res.,Com., Ind., MF	1 to 40,000	\$ 1.94
9		Over 40,000	\$ 2.51
10	3 - Res.,Com., Ind., MF	1 to 80,000	\$ 1.94
11		Over 80,000	\$ 2.51
12	4 - Res.,Com., Ind., MF	1 to 125,000	\$ 1.94
13		Over 125,000	\$ 2.51
14 15	6 - Res.,Com., Ind., MF	1 to 250,000	\$ 1.94
16		Over 250,000	\$ 2.51
17	(Res. = Residential, Com. = Co		
18			
19		•	e is \$ 2.51 per 1,000 gallons
20	with no minimum monthly char	ge.	

## Q. DID YOU PREPARE A COST OF SERVICE STUDY TO DERIVE THE MONTHLY MINIMUMS AND COMMODITY RATES?

A. No. The monthly minimums are half-scaled based on the relative flow compared to the flows of a 5/8 inch meter. Half-scaling is proposed for this case to help lessen the impact on the larger meters. Since the current monthly minimums are not scaled properly, full scaling at this time will increase the rates on the larger meters disproportionately. Half-scaling follows the principle of gradualism.

A.

- Q. WOULD A COST OF SERVICE STUDY DETERMINE THE COMMODITY RATES IF THE COMMODITY RATES ARE INVERTED THAT IS, THE CHARGE PER 1,000 GALLONS INCREASES AS MORE WATER IS USED?
- A. No. A cost of service study will determine the revenues that should be collected from monthly minimum charges and the revenues that should be collected from the rates charged for the commodity. Inverted rates for the commodity charge are not justified based on cost of service. Inverted rates are designed to encourage water conservation which is an important objective.
- Q. ARE THE TIERS FOR THE COMMODITY RATES THE SAME FOR EACH SIZE METER? IF NOT, WOULD YOU PLEASE EXPLAIN WHY THE TIERS ARE DIFFERENT?
  - No, the commodity rate tiers are different for 5/8-inch and ¾-inch, and 1-inch and larger meters. The 5/8 and ¾-inch residential meters have a three-tier design, while the 5/8 and ¾-inch non-residential as well as the 1-inch and larger meters (all classes) have a two-tier design with break over points scaled by meter size. The monthly minimum charges are higher for meters larger than 5/8-inch and reflect the higher potential demand that these customers place on the system. A customer on a meter size larger than 5/8-inch is already paying for his or her higher demand. Thus, the commodity rate tiers reflect the higher monthly minimums already being paid. To achieve a balance for higher monthly minimums being paid, customers on larger sized meters should have more gallons in each rate tier. As with the monthly minimums, the break over points for the 1-inch and larger meters are half-scaled and based on the second break over point of the 5/8-inch residential meters.
- Q. WHAT IS THE IMPORTANCE OF THE COMMODITY RATES, AND

increasing some existing tariff charges as well as adding new tariff charges. The

27

28

present and proposed miscellaneous charges are shown on schedule H-3, page 3.

## Q. HAVE YOU INCLUDED THE INCREASES IN SERVICE CHARGES IN YOUR REVENUE ANNUALIZATION?

A. Yes. The revenues and expense revenue annualization adjustment number 4 discussed above includes the impact of the Company's proposed increases in miscellaneous service charges.

#### Q. PLEASE CONTINUE.

A. The Company also proposes new service line and meter installation charges which are based on Staff Engineering estimates. It has been over 7 years since the current charges were set and they need to be updated to reflect more current costs. The proposed meter and service line installation charges, as shown on schedule H-3, page 4, are based on Staff's most recent memo on typical meter and service line installation charges dated February 21, 2008.

#### Q. DOES THAT CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

## Exhibit A RESUME OF THOMAS J. BOURASSA, CPA

#### **EDUCATIONAL BACKGROUND**

B.S. Northern Arizona University Chemistry/Accounting (1980) M.B.A. University of Phoenix with Emphasis in Finance (1991) C.P.A. State of Arizona (1995)

#### **EMPLOYMENT EXPERIENCE**

1995 – Present	CPA - Self Employed Consultant to utilities on regulatory matters including all aspects of rate applications (rate base, income statement, cost of capital, cost of service, and rate design), rate reviews, certificates of convenience and necessity (CC&N), CC&N extensions, financing applications, accounting order applications, and off-site facilities hook-up fee applications. Provide expert testimony as required.  Consult on various aspects of business, financial and accounting matters including best business practices, generally accepted accounting principles, project analysis, cash flow analysis, regulatory treatment of certain expenditures and investments, business valuations, and rate reviews.
1992-1995	Employed by High-Tech Institute, Phoenix, Arizona as Controller and C.F.O.
1989-1992	Employed by Alta Technical School, a division of University of Phoenix as Division Controller.
1985-1989	Employed by M.L.R. Builders, Tampa and Pensacola, Florida as Operations/Accounting Manager
1982-1985	Employed by and part owner in Area Sand and Clay Company, Pensacola, Florida.
1981-1982	Employed by Purdue University, West Lafayette, Indiana as Teaching Assistant.

## SUMMARY OF REGULATORY WORK EXPERIENCE AS SELF EMPLOYED CONSULTANT

#### **COMPANY/CLIENT**

Far West Water and Sewer Company Docket WS-03478A-08-0454

Far West Water and Sewer Company Docket WS-03478A-07-0442

Johnson Utilities Docket WS-02987A-08-0180

Orange Grove Water Company Docket W-02237A-08-0455

Oak Creek Water No.1 Docket W-01392A-07-0679

ICR Water Users Association Docket W-02824-07-0388

H2O, Inc Docket W-02234A-07-0550

Diamond Ventures – Verano Docket WS-02824A-07-0388

#### **FUNCTION**

Permanent Rate Application. Sewer. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design and Cost of Capital.

Financing Application. Prepare schedules to support application.

Permanent Rate Application. Water and Sewer. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design and Cost of Capital.

Permanent Rate Application. Prepared schedules on Plant, Income Statement, Revenue Requirement, and Rate Design.

Permanent Rate Application. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, and Rate Design.

Permanent Rate Application. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, and Rate Design.

Permanent Rate Application. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design, and Cost of Capital.

Certificate of Convenience and Necessity

— Water. Prepared pro-forma balance sheets, income statements, plant schedules, rate base, financing, and initial rate design.

Valley Utilities
Docket W-01412A-07-0561

Valley Utilities Docket W-01412A-07-280

Valley Utilities Docket W-01412A-07-0278

Litchfield Park Service Company Docket W-01427A-06-0807

Golden Shores Water Company Docket W-01815A-07-0117

Diablo Village Water Company Docket W-02309A-07-0140

Diablo Village Water Company Docket W-02309A-07-0399

Sahuarita Water Company (Rancho Sahuarita Water Co.) Docket W-03718A-07-0687

Utility Source, L.L.C. Docket WS-04235A-06-0303

#### **FUNCTION**

Financing Application. Prepare schedules to support application.

Emergency Rate Application. Prepare schedules to support application.

Accounting Order. Assist in preparing definition and scope of costs for deferral for future regulatory consideration and treatment.

Accounting Order. Assist in preparing definition and scope of costs for deferral for future regulatory consideration and treatment.

Permanent Rate Application. Water. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design, and Cost of Capital.

Off-site facilities hook-up fee application. Prepare schedules to support application.

Permanent Rate Application (Class C). Water. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design, and Cost of Capital.

Extension Certificate of Convenience and Necessity – Water. Prepared pro-forma balance sheets, income statements, plant schedules, rate base, and financing.

Permanent Rate Application- Water and Sewer. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design, and Cost of Capital.

Goodman Water Company Docket W-02500A-06-0281

Links at Coyote Wash Utilities Docket SW-04210A-06-0220

New River Utilities
Docket W-0173A-06-0171

Johnson Utilities Docket WS-02987A-04-0501 Docket WS-02987A-04-0177

Bachmann Springs Utility Docket WS-03953A-07-0073

Avra Water Cooperative Docket W-02126A-06-0234

Gold Canyon Sewer Company Docket SW-025191A-06-0015

Far West Water and Sewer Company Docket WS-03478A-05-0801

Black Mountain Sewer Company

#### **FUNCTION**

Permanent Rate Application (Class C). Water. Prepared schedules and testified on Rate Base, Plant, Income Statement, and Cost of Capital.

Certificate of Convenience and Necessity

— Sewer. Prepared pro-forma balance sheets, income statements, plant schedules, rate base, financing, and initial rate design.

Extension Certificate of Convenience and Necessity – Water. Prepared pro-forma balance sheets, income statements, plant schedules, rate base, and financing.

Extension of Certificate of Convenience and Necessity – Sewer. Prepared proforma balance sheets, income statements, plant schedules, rate base, financing, and initial rate design.

Permanent Rate Application – Water and Sewer. Prepared short-form schedules for Rate Base, Income Statement, Plant, Bill Counts, and Rate Design.

Permanent Rate Application – Water. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, and Rate Design.

Permanent Rate Application – Sewer. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design, and Cost of Capital.

Permanent Rate Application – Sewer. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design, and Cost of Capital.

Permanent Rate Application - Sewer.

Docket SW-02361A-05-0657

Balterra Sewer Company Docket SW-02304A-05-0586

Community Water Company of Green Valley
Docket W-02304A-05-0830

McClain Water Systems Northern Sunrise Water Southern Sunrise Water Docket W-020453A-06-0251

Valley Utilities Water Company Docket W-01412A-04-0376

Valley Utilities Water Company Docket W-01412A-04-0376

Beardsley Water Company Docket W-02074A-04-0358

Chaparral City Water Company Docket W-02113A-07-0551

Pine Water Company, Inc. Docket W-03512A-03-0279

#### FUNCTION

Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, Rate Design, and Cost of Capital.

Certificate of Convenience and Necessity

— Sewer. Prepared pro-forma balance sheets, income statements, plant schedules, rate base, financing, and initial rate design.

Permanent Rate Application – Water. Prepared schedules and testified on Rate Base, Plant, Income Statement, Revenue Requirement, and Rate Design.

Certificate of Convenience and Necessity

Water. Prepared pro-forma balance sheets, income statements, plant schedules, rate base, financing, and initial rate design.

Off-site facilities hook-up fee application. Prepare schedules to support application.

Permanent Rate Application – Water. Prepared schedules and testified on Rate Base, Plant, Income Statement, and Revenue Requirement. Assisted in preparation of Rate Design.

Permanent Rate Application – Water. Prepared short-form schedules for Rate Base, Income Statement, Plant, Bill Counts, and Rate Design.

Permanent Rate Application. Prepared schedules and testified on Rate Base, Plant, and Income Statement. Assisted in preparation Rate Design.

Interim and Permanent Rate Application, Financing Application - Water. Prepared schedules and testified on Rate Base, Plant, Income Statement, Cost of Capital, and Rate Design.

Chaparral City Water Company Docket W-02113A-04-0616

Tierra Linda Home Owners Association Docket W-0423A-04-0075

Diamond Ventures - Red Rock Utilities Docket WS-04245A-04-0184

Arizona-American Water Company, Inc. Docket WS-01303A-02-0867 Docket WS-01303A-02-0868 Docket WS-01303A-02-0869 Docket WS-01303A-02-0870

Bella Vista Water Company, Inc. Docket W-02465A-01-0776

Docket WS-01303A-02-0908

Green Valley Water Company Docket (2000 Not Filed)

Gold Canyon Sewer Company Docket SW-02519A-00-0638

#### **FUNCTION**

Permanent Rate Application. Prepared schedules and testified on Rate Base, Plant, and Income Statement. Assisted in preparation Rate Design.

Certificate of Convenience and Necessity

– Water. Prepared pro-forma balance sheets, income statements, plant schedules, rate base, financing, and initial rate design.

Certificate of Convenience and Necessity – Water and Sewer. Prepared pro-forma balance sheets, income statements, plant schedules, rate base, financing, and initial rate design.

Permanent Rate Application Water and Sewer (10 divisions). Prepared schedules and testimony on Rate Base, Plant, Income Statement, and Revenue Requirement. Assisted in preparation of Rate Design.

Permanent Rate Application - Water. Prepared schedules and testimony on Rate Base, Plant, Income Statement, and Revenue Requirement. Assisted in preparation of Cost of Capital and Rate Design.

Permanent Rate Application. Prepared schedules and testimony on Rate Base, Plant, Income Statement, and Revenue Requirement. Assisted in preparation of Cost of Capital and Rate Design.

Permanent Rate Application - Sewer. Prepared schedules and testimony on Rate Base, Plant, Revenue Requirement, and Income Statement. Assisted in preparation of Cost of Capital and Rate

Rio Verde Utilities, Inc. Docket WS-02156A-00-0321

Livco Water Company Livco Sewer Company Docket SW-02563A-05-0820

Livco Water Company Docket SW-02563A-07-0506

Cave Creek Sewer Company

Avra Water Cooperative Docket W-02126A-00-0269

Town of Oro Valley

Far West Water Company Docket WS-03478A-99-0144

MHC Operating Limited Partnership Sedona Venture Wastewater Docket W-

Vail Water Company Docket W-01651B-99-0406

#### **FUNCTION**

Design.

Permanent Rate Application – Water and Sewer. Prepared schedules and testimony on Rate Base, Plant, Revenue Requirement, and Income Statement. Assisted in preparation of Cost of Capital and Rate Design.

Permanent Rate Application – Water. Prepared short-form schedules for Rate Base, Income Statement, Plant, Bill Counts, and Rate Design.

Permanent Rate Application – Water and Sewer. Prepared short-form schedules for Rate Base, Income Statement, Plant, Bill Counts, and Rate Design.

Revenue Requirement, Rate Adjustment and Rate Design - Sewer.

Permanent Rate Application – Water. Assisted in preparation of Rate Base, Plant, Income Statement, Revenue Requirement, and Rate Design.

Revenue Requirements, Water Rate Adjustments and Rate Design.

Permanent Rate Application – Water. Assisted in preparation of schedules for Rate Base, Income Statement, Revenue Requirement, Lead-Lag Study, Cost of Capital, and Rate Design.

Permanent Rate Application – Sewer. Assisted in preparation of schedules for Rate Base, Plant, Income Statement, and Rate Design.

Permanent Rate Application. Assisted in preparation of schedules for Rate Base, Plant, Income Statement, and Rate Design.

E&T Water Company Docket W-01409A-95-0440

New River Utility Docket W-01737A-99-0633

Golden Shores Water Docket W-01815A-98-0645

Ponderosa Utility Company Docket W-01717A-99-0572

Chaparral City Water Company Docket (1999 Not Filed)

#### **FUNCTION**

Permanent Rate Application - Water. Assisted in preparation of schedules for Rate Base, Plant, Income Statement, and Rate Design.

Permanent Rate Application - Water. Assisted in preparation of schedules for Rate Base, Plant, Income Statement, and Rate Design.

Permanent Rate Application – Water. Assisted in preparation of schedules for Rate Base, Plant, Income Statement, and Rate Design.

Permanent Rate Application – Water. Assisted in preparation of schedules for Rate Base, Plant, Income Statement, and Rate Design.

Permanent Rate Application - Water. Prepared schedules and testimony on Rate Base, Plant, Revenue Requirement, and Income Statement. Assisted in preparation of Cost of Capital and Rate Design.

#### Farmers Water Co.

Test Year Ended September 30, 2007 Computation of Increase in Gross Revenue Requirements As Adjusted

Exhibit Schedule A-1 Page 1 Witness: Bourassa

Line				
No.	•			
1	Fair Value Rate Base			\$ (691,697)
2				
3	Adjusted Operating Income			(68,860)
4				
5	Current Rate of Return			NM
6				
7	Required Operating Income			\$ 76,335
8				
9	Required Operating Margin	•		10%
10				
11	Required Rate of Return on Fair Value Rate Base			N/A
12		•		
13	Operating Income Deficiency			\$ 145,196
14				
15	Gross Revenue Conversion Factor		•	1.3779
16				
17	Increase in Gross Revenue			
18	Requirement	•		\$ 200,072
19	*			
20	Percent Increase			35.52%
19				
	<b>_</b> .	_ ,		D - 11

		101 Cripo					
19						D - W	5
20	Custom			Present	Proposed	Dollar	Percent
21	<u>Classific</u>	<u>ation</u>		Rates	Rates_	<u>Increase</u>	<u>Increase</u>
22	5/8 Inch	Residential	\$	319,061	\$ 415,615	\$ 96,554	30.26%
23	1 Inch	Residential		59,415	79,738	20,323	34.21%
24	5/8 Inch	Commerical		4,626	6,606	1,981	42.82%
25	1 Inch	Commerical		4,046	5,656	1,609	39.77%
26	1.5 Inch	Commerical		4,162	5,975	1,813	43.57%
27	2 inch	Commerical		19,492	28,161	8,669	44.48%
28	3 Inch	Commerical		2,511	4,003	1,492	59.42%
29	1.5 Inch	Multi-family		6,572	9,468	2,896	44.06%
30	2 Inch	Multi-family		53,791	78,425	24,634	45.80%
31	6 Inch	Multi-family		14,214	21,897	7,682	54.05%
32	5/8 Inch	Industrial		801	1,113	313	39.02%
33	1 Inch	Industrial		4,142	6,157	2,015	48.66%
34	4 Inch	Industrial		26,243	39,776	13,533	51.57%
35	2 Inch Sta	andpipe		10,271	20,040	9,769	95.11%
36	6 Inch Sta	andpipe		1,867	5,386	 3,520	188.59%
37	Subtotal	• •	\$	531,212	\$ 728,016	\$ 196,804	37.05%
38	Revenue	Annualization		19,125	23,260	4,135	21.62%
39	Miscellan	eous Service Revenues	•	7,790	7,790		0.00%
40	Revenue	Annualization Misc. Revenues		4,295	4,295	-	0.00%
41	Reconcilia	ng Difference (C-1 and H-1)		861	(6)	(867)	-100.70%
42		Water Revenues	\$	563,283	\$ 763,355	\$ 200,072	35.52%
40				<del></del>		 	

SUPPORTING SCHEDULES: B-1 C-1

48

49 50

NM = Not meaningful, rate base negative.

## Farmers Water Co. Test Year Ended September 30, 2007 Summary of Results of Operations

Exhibit Schedule A-2 Page 1 Witness: Bourassa

<u>Line</u> <u>No.</u> 1 2 3 4 5	<u>Description</u> Gross Revenues Revenue Deductions and Operating Expenses	Prior Yes 9/30/2005 \$ 455,089 519,586	9/30/2006 \$ 466,204 659,497	\$	<u>Test</u> Actual 6/30/2007 539,863 670,344	Adjusted 9/30/2007	Project Present Rates 9/30/2008 \$ 563,283 632,143	9/	ear Proposed Rates /30/2008 763,355 687,019
6 7	Operating Income	\$ (64,497)	\$ (193,293	\$	(130,481)	\$ (68,860)	\$ (68,860)	\$	76,335
8 9 10	Other Income and Deductions	-	922		5,453	<b>-</b>	-		
11	Interest Expense				<del>-</del>	<u> </u>	-		
12 13	Net Income	\$ (64,497)	\$ (192,371)	) \$	(125,028)	\$ (68,860)	\$ (68,860)	\$	76,335
14 15	Second Dec Average		•		•				
16	Earned Per Average Common Share	(2,579.88)	(7,694.84	ı'	(5,001.12)	(2,754.42)	(2,754.42)		3,053.42
17	Common Chare	(2,575.00)	(1,004.04)	,	(0,007,12)	(2,107.12)	(2,70 12)		0,000.12
18	Dividends Per								
19 20	Common Share				-	-	-		-
21 22	Payout Ratio	-	-		-		<b>-</b>		· ·
23 24 25	Return on Average Invested Capital	-1.27%	-3.03%	•	-1.84%	-0.93%	-0.93%		1.03%
26 27 28	Return on Year End Capital	-1.10%	-2.81%	<b>,</b>	-1.85%	-0.93%	-0.94%		1.04%
29	Return on Average								
30 31	Common Equity	NM	NM		NM	-35.02%	-30.45%		39.08%
32	Return on Year End	•							
33 34	Common Equity	NM	NM		NM	-26.42%	-35.91%		58.67%
35	Times Bond Interest Earned				*				
36 37	Before Income Taxes	-	-		-	· -	-		<del>-</del>
38	Times Total Interest and								
39	Preferred Dividends Earned								
40 41	After Income Taxes	-	-		-	-	-		-
42 43	NM= Not Meaningful - equity i	s negative					•		
44	SUPPORTING SCHEDULES								
45	C-1								
46	E-2	÷							
47	F-1								

# Farmers Water Co. Test Year Ended September 30, 2007 Construction Expenditures and Gross Utility Plant in Service

Exhibit Schedule A-4 Page 1 Witness: Bourassa

			Net Plant Placed	Gross Utility
Line		Construction	in	Plant
No.		<u>Expenditures</u>	<u>Service</u>	<u>in Service</u>
1				
4	Adjusted Prior Year Ended 12/31/2005	1,759,903	1,731,121	7,292,140
5	•	•		
6	Adjusted Prior Year Ended 12/31/2006	1,252,691	1,259,601	8,551,741
7				
8	Adjusted Test Year Ended 12/31/2007	88,223	79,235	8,630,976
9	•			
10	Projected Year Ended 12/31/2008	129,000	137,988	8,768,964
11	•			
12				
13				
14				
15	SUPPORTING SCHEDULES:			•
16	B-2			
17	E-5			
18	F-3	•		
19				
20		*	•	

## Farmers Water Co. Test Year Ended September 30, 2007 Summary of Rate Base

Exhibit Schedule B-1 Page 1 Witness: Bourassa

Line <u>No.</u> 1			Original Cost <u>Rate base</u>		Fair Value Rate Base		
2	Gross Utility Plant in Service	\$	8,630,976	\$	8,630,976		
3	Less: Accumulated Depreciation		2,039,595		2,039,595		
4 5	Net Utility Plant in Service	s	6,591,381	\$	6,591,381		
6	Net Other Flant in Service	Φ	0,391,301	Ψ	0,391,301		
7	Less:						
8	Advances in Aid of						
9	Construction		6,874,915		6,874,915		
10	Contributions in Aid of						
11	Construction		519,544		519,544		
12	Accumulated Amortization CIAC		(111,381)		(111,381)		
13	Customer Meter Deposits		- '		-		
14							
15	Plus:						
16	Allowance for Working Capital		-		-		
17	*						
18			(004 007)		(004 007)		
19	Total Rate Base	\$	(691,697)	\$	(691,697)		
20 21							
22				•			
23	SUPPORTING SCHEDULES:						
24	B-2						
25	B-3						
26	B-5						
27	E-1						
28	- ·						
	•						

Farmers Water Co.
Test Year Ended September 30, 2007
Original Cost Rate Base Proforma Adjustments

Exhibit Schedule B-2
Page 1
Witness: Bourassa

Line <u>No.</u> 1	Gross Utility		Actual at End of Test Year	Proforma <u>Label</u>	Adjustments Amount		Adjusted at end of Fest Year
2	Plant in Service	\$	8,031,404	1a	599,572	\$	8,630,976
3						÷	
4	Less:		•		4		
5	Accumulated						
6	Depreciation _		2,327,090	1b	(287,495)		2,039,595
7							
8							
9	Net Utility Plant					_	
10	in Service	\$	5,704,314	•		\$	6,591,381
11	_						•
12	Less:						
13	Advances in Aid of		0.000.040	•	(54.400)		0.074.045
14	Construction		6,929,348	2	(54,433)		6,874,915
15	Contributions in Aid of						
16 17	Construction -		278,839	3a	297,653		519,544
18				3b	297,653 (56,949)		(111,381)
19	Accumulated Amortization, CIAC		(54,432)	ວນ	(50,949)		(111,301)
20	Customer Meter Deposits		. •				-
21	Plus:						
22	Working capital		_	•			_
23	Working Capital		_				_
24							
25	Total	\$	(1,449,441)			\$	(691,697)
26	10(2)	<u></u>	(1,110,111)			<del></del>	(001,001)
27							
28							
29	SUPPORTING SCHEDULES:				REC	CAP SCHE	DULES:
30	B-2, pages 1-4				B-1		DOLLO.
31	E-1						
32							
33							
34							
35							
36							
37			•		•		
38							
	•						

Farmers Water Co.
Test Year Ended September 30, 2007
Original Cost Rate Base Proforma Adjustments
Adjustment 1

Exhibit Schedule B-2 Page 2 Witness: Bourassa

Plant-in-Service

Computed Balance Balance per Company Schedule E-1	co-	8,630,976
Difference	s	599,572
Increase (Decrease) to Plant-in-Service	ω	599,572
		-
Accumulated Depreciation Adjustment		
Computed Balance Balance per Company Schedule E-1	64	2,039,595
Difference	ક્ક	(287,495)
Increase (Decrease) to Accumulated Depreciation	မ	(287,495)
SUPPORTING SCHEDULES B-2, pages 2.1 to 2.10		

Farmers Mater\_Conpany Plant Additions and Retirements Short Form Worksheet

Exhibit Schedule B-2 Page 2.1

	Description	Organization Cost	Franchise Cost	Land and Land Rights	Structures and Improvements	Wells and Springs	Electric Pumping Equipment	Water Treatment Equipment	Water Treatment Plants	Chemical Solution Feeders	Distribution Reservoirs & Standpipe	Storage Tanks	Pressure Tanks	Transmission and Distribution Mains	Services	Meters	Hydrants	BackFlow Prevention Devices	Plant Structures and Improvements	Office Furniture and Fixtures	Computers and Software	Transportation Equipment	Stores Equipment	Tools and Work Equipment	Laboratory Equipment	Power Operated Equipment	Communications Equipment	Miscellaneous Equipment	Other Tangible Plant
Accoun	No.	30	302	303	304	307	311	320	320.1	320.2	330	330.1	330.2	331	333	334	335	338	338	340	340.1	8	342	343	344	345	346	347	348

Plant Held for Future Use TOTAL WATER PLANT

222 10,104 37,654 5,670 1,856 3,292 2000 Deprec. 1,738,131 279,623 100,064 151,561 14,440 6,838 6,893 -13,246 694,075 215,445 441,689 2000 Plant Balance 2000 t Plant Retirements (1,595) (6,910) 2000 Adjusted Plant Additions Ro 192,958 63,544 37,875 15,270 (167,304) (28,080) 360,260 94,634 37,875 43,350 5,492 15,484 2000 Plant Additions 337,965 47,261 13,602 29,810 96,608 10,543 216,079 216,079 62,189 136,291 13,246 678,591 215,445 9,684 441,689 6.67%
20.00%
4.00%
5.00%
5.00%
10.00%
3.33% 3.33% 20.00% 2.22% 2.00% 2.00% 3.33% 2.00% Deprec. Rate After Jun-01 2.2876% 0.0000% 0.0000% 0.0000% 2.2876% 2.2876% Deprec. Rate Before Jun-01

3,349,573 731,121 557,095 (226,474) 330,621 (8,505) 3,671,689 80,246

Parmers Mater Company Plant Additions and Retirements Short Form Worksheet

Exhibit Schedule B-2 Page 2.2

Water Treatment Plants
Chemical Solution Feeders
Distribution Reservoirs & Standpipe
Storage Tanks
Pressure Tanks
Transmission and Distribution Mains BackFlow Prevention Devices
Plant Structures and Improvements
Office Furniture and Fixtures
Computers and Software
Transportation Equipment Land and Land Rights Structures and Improvements Wells and Springs Electric Pumpling Equipment Water Treatment Equipment Description Organization Cost Franchise Cost Services Meters Hydrants No.

No.

301

302

303

304

311

320,1

320,2

330,2

330,2

331

331

334

334

340,1

341

341

342

344

345

346

346

347

0.0000% 0.0000% 0.0000% 2.2876% 2.2876%

Deprec. Rate Before Jun-01

Plant Held for Future Use TOTAL WATER PLANT

Communications Equipment Miscellaneous Equipment Other Tangible Plant Laboratory Equipment Power Operated Equipment Stares Equipment Tools and Work Equipment

400 20,936 19,013 11,689 48,048 2001 Deprec 13,246 694,075 228,118 441,689 1,996,679 319,916 110,144 174,880 14,440 12,338 9,684 2001 Plant Balance 2001 Piant Retirements 2001 Adjusted Plant Additions 12,673 258,548 40,293 10,080 23,319 12,673 258,548 40,283 10,080 23,319 5,500 2001 Plant Additions 6.67% 20.00% 20.00% 4.00% 5.00% 10.00% 10.00% 3.33% 0.00% 0.00% 0.00% 3.33% 3.33% 20.00% 3.33% 20.00% 2.22% 5.00% 2.00% 3.33% 8.33% 2.00% Deprec. Rate After Jun-01 2.2876%

Farners, Hater, Company Plant Additions and Retirements Short Form Worksheet

2002 Plant Balance		6.893	3	•	13,246	694,075	228,118	. •	1	10,744	. •	467,978	. •	2,507,217	339,382	121,264	190,280	•			14,440	12,338	. •	•	•	•	•	•	•
2002 Plant Retirements																													
2002 Adjusted Plant <u>Additions</u>		•	٠	•			•	٠	•	1,060	•	26,289	٠	510,538	19,466	11,120	15,400	•	•		•	•	•	•	•	•	•	•	•
2002 Plant Adiustments													-																
2002 Plant Additions										1,060		26,289		510,538	19,466	11,120	15,400												
Deprec. Rate After Jun-01		%00.0	0.00%	0.00%	3.33%	3.33%	20.00%		3.33%	20.00%		2.22%	2.00%	2.00%	3.33%	8.33%	2.00%	6.67%	6.67%	6.67%	20.00%	20.00%	4.00%	2,00%	10.00%	5.00%	10.00%	10.00%	3.33%
Deprec. Rate Before Jun-01		0.0000%	0.0000%	0.0000%	2.2876%	2.2876%	2.2876%		2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%	2.2876%
							. •	٠.											•										
	tangenton	Organization Cost	Franchise Cost	Land and Land Rights	Structures and Improvements	Wells and Springs	Electric Pumping Equipment	Water Treatment Equipment	Water Treatment Plants	Chemical Solution Feeders	Distribution Reservoirs & Standpipe	Storage Tanks	Pressure Tanks	Transmission and Distribution Mains	Services	Meters	Hydrants	BackFlow Prevention Devices	Plant Structures and Improvements	Office Furniture and Fixtures	Computers and Software	Transportation Equipment	Stores Equipment	Tools and Work Equipment	Laboratory Equipment	Power Operated Equipment	Communications Equipment	Miscellaneous Equipment	Other Tangible Plant
	Account	8	302	33	304	307	311	320	320.1	320.2	330	330.1	330.2	331	333	334	335	336	339	æ	340.1	34	342	343	344	345	348	347	348

2,043 10,097 45,039 10,977 9,638 3,652 2,888 2,468

2002 Deprec.

Exhibit Schedule B-2 Page 2.3

Plant Held for Future Use TOTAL WATER PLANT

pank	lirements	
TEL MACEN LOW	Plant Additions and Re	orm Worksheet
Z B T T B Z	Plant A	Short Form W

Exhibit Schedule B-2 Page 2.4

		Deprec. Rate Before	Deprec. Rate After	2003 Plant	2003 Plant	2003 Adjusted Plant	2003 Plant	2003 Plant	2003
count		יס-נותר	7	Socialons	Adjustments	Additions	Keurements	Balance	Ueprec,
З	Description								
301	Organization Cost	0.0000%	0.00%			•		6.893	•
302	Franchise Cost	%0000'0	%00.0						•
333	Land and Land Rights	0.0000%	0.00%			-1		•	•
30,4	Structures and Improvements	2,2876%	3.33%			•		13.246	144
307	Wells and Springs	2.2876%	3,33%			•		694,075	23.113
31	Electric Pumping Equipment	2.2876%	20.00%			•		228,118	45,624
320	Water Treatment Equipment					•		•	į •
1707	Water Treatment Plants	2.2876%	3,33%					•	•
20.7	Chemical Solution Feeders	2.2876%	20.00%			•		10.744	2.149
330	Distribution Reservoirs & Standpipe	2.2876%			٠	•			•
30.1	Storage Tanks	2.2876%	2.22%			•		467,978	10.389
130.2	Pressure Tanks	2,2876%	5.00%			•		•	•
331	Transmission and Distribution Mains	2.2876%	2.00%	293,359		293,359		2.800.576	53.078
333	Services	2.2876%	3.33%	33,180		33,180		372,562	11.854
334	Meters	2.2876%	8.33%			•		121,284	10,101
335	Hydrants	2.2876%	2.00%			•		190,280	3.806
336	BackFlow Prevention Devices	2.2876%	6.67%			•		•	•
339	Plant Structures and Improvements	2.2876%	6.67%						٠
340	Office Furniture and Fixtures	2.2876%	6.67%			•		•	•
140.1	Computers and Software	2.2876%	20.00%			٠		14.440	2,888
341	Transportation Equipment	2.2876%	20,00%			•		12,338	2.468
342	Stores Equipment	2.2876%	4.00%			٠			•
343	Tools and Work Equipment	2.2876%	5.00%			•		•	•
344	Laboratory Equipment	2.2876%	10.00%			•		•	
345	Power Operated Equipment	2.2876%	2.00%			•		•	•
346	Communications Equipment	2.2876%	10.00%					•	•
347	Miscellaneous Equipment	2,2876%	10.00%					•	•
348	Other Tangible Plant	2.2876%	3.33%			•		•	•

Plant Held for Future Use TOTAL WATER PLANT

Rarmers Water Company Plant Additions and Retirements Short Form Worksheet

2004 Plani Adiustments 568,692 33,400 14,040 12,374 2004 Plant Additions 0.00% 0.00% 0.00% 3.33% 3.33% 20.00% 6.67%
6.67%
20.00%
20.00%
5.00%
10.00%
10.00%
3.33% 3.33% 20.00% 2.22% 5.00% 2.00% 3.33% 6.33% 2.00% Deprec. Rate Affer Jun-01 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 0.0000% 0.0000% 2.2876% 2.2876% 2.2876% Deprec. Rate Before Jun-01 Land and Land Rights
Structures and Improvements
Wells and Springs
Electric Purmping Equipment
Water Treatment Equipment
Water Treatment Equipment
Chemical Solution Feeders
Chemical Solution Reservoirs & Standpipe BackFlow Prevention Devices Plant Structures and Improvements Office Furniture and Fixures Computers and Software Transportation Equipment Pressure Tanks Transmission and Distribution Mains Stores Equipment
Tools and Work Equipment
Laboratory Equipment
Power Operated Equipment Communications Equipment Miscellaneous Equipment Other Tangible Plant Description Organization Cost Franchise Cost Slorage Tanks Services Meters Hydrants 

441 23,113 45,824

13,246 694,075 228,118

6,893

2004 Deprec.

2004 Plant Balance

2004 Plant Retirements

2004 Adjusted Plant Additions

Exhibit Schedule B-2 Page 2.5 2,149

10,744

10,389

61,698 12,962 10,686 3,806

3,369,267 405,962 135,304 190,280

568,692 33,400 14,040 4,125 2,468

26,814 12,338

Plant Held for Future Use TOTAL WATER PLANT

628,506 - 628,506 - 5,561,019 177,46

Parmers Nater Company Plant Additions and Retirements Short Form Worksheet

Deprec. 2005 Rate 2005 After Plant Jun-01 Additions	0.00% 0.00% 3.33% 3.33%	2.00% 1,409,705 3.33% 242,813 8.33% 12,800 6.67% 6.67%	20.00% 26,300 20.00% 35,382 5.00% 10.00% 10.00% 3.33%
Deprec. Dep Rate R: Before A: Jun-01 Jun	0.0000% 0.0000% 0.0000% 2.2876%		2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876% 2.2876%
Account	No. Description 301 Organization Cost 302 Franchise Cost 303 Land and Land Rights 304 Structures and Improvements 307 Wells and Springs	 	340.1 Computers and Software 342 Transportation Equipment 343 Tools and Work Equipment 344 Laboratory Equipment 345 Power Operated Equipment 346 Communications Equipment 347 Miscellaneous Equipment 348 Other Tangible Plant

23,113 43,413 43,413 43,413 10,389 17,581 11,804 3,806 17,993 5,458

467,978

(282)

-4,765,625 648,775 148,104 190,280

(13,347)

1,409,705 242,813 12,800

53,114 42,220

(5,500)

26,300 35,382

6,893 13,246 694,075 251,348

2005 Deprec.

2005 Plant Balance

2005 Plant Retirements

Exhibit Schedule B-2 Page 2.6

Plant Held for Future Use TOTAL WATER PLANT

Parners Nater Company Plant Additions and Relirements Short Form Worksheet

0.0000% 0.0000% 2.2876% 2.2876% 2.2876% 2.2376% 2.2876% Deprec. Rate Before Jun-01 Chemical Solution Feeders
Distribution Reservoirs & Standpipe
Storage Tanks
Pressure Tanks
Transmission and Distribution Mains Hydrants Backflow Prevention Devices Plant Structures and Improvements Office Furniture and Extures Computers and Software Wells and Springs Electric Pumping Equipment Water Treatment Equipment Water Treatment Plants Land and Land Rights Structures and Improvements Power Operated Equipment Communications Equipment Miscellaneous Equipment Other Tangible Plant Transportation Equipment Stores Equipment Tools and Work Equipment Laboratory Equipment Description Organization Cost Franchise Cost Services Account 

Plant Held for Future Use TOTAL WATER PLANT

Exhibit Schedule B-2 Page 2.7

Deprec. Rate After Jun-01

2006 <u>Depre c.</u>	23,113 23,113 24,231 10,760 8,444	•
2006 Plant Balance	6,893 14,595 694,075 251,348 467,978 6,821,757 806,566 148,104 233,285 54,488 64,488	•
2006 Plant Retirements		
2006 Adjusted Plant <u>Additions</u>	1,056,132 157,791 157,791 1374	
2006 Plant <u>Adlustments</u>		
2006 Plant Additions	1,056,132 157,791 42,985 1,374	
Parec. After lun-01	0.00% 0.00% 3.33% 20.00% 20.00% 2.22% 2.00% 2.20% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67% 6.67%	3.33%

Exhibit Schedule B-2 Page 2.8 2007 Deprec

		Deprec. Rate	Deprec. Rate	2007	2007	2007	2007	2007	2007
		Before	After	Plant	Plant	Adjusted Plant	Plant	Salvage	Plant
		Jun-01	Jun-01	Additions	Adjustments	Additions	Retirements	(A/D Only)	Balance
Account									
No.	Description								
301	Organization Cost	0.0000%	%00.0						6,893
302	Franchise Cost	0.0000%	%00.0			•			. •
303	Land and Land Rights	0.0000%	%00.0			•			•
304	Structures and improvements	2.2876%	3.33%						14,565
	Wells and Springs	2,2876%	3.33%			•			694,075
311	Electric Pumping Equipment	2.2876%	20.00%	18,557		18,557			269,905
320	Water Treatment Equipment					•			•
320.1	Water Treatment Plants	2.2876%	3.33%			•			•
		2.2876%	20.00%			•			10,482
		2.2876%				•			•
		2.2876%	2.22%			•			467.978
330,2		2.2878%	2.00%			•			
331	-	2.2876%	2.00%			•			5,821,757
333	Services	2.2876%	3,33%			•			808,568
334	-	2.2876%	8.33%	50,838		50,838			198,942
335	Hydrants	2.2876%	2.00%						233,265
336	BackFlow Prevention Devices	2.2876%	6.67%			•			•
338	Plant Structures and Improvements	2.2876%	6.67%			•			•
340	Office Furniture and Fixtures	2.2876%	6.67%			•		•	•
340.1	Computers and Software	2.2876%	20.00%			•			54,488
341	Transportation Equipment	2.2876%	20.00%	16,677		16,677	(6,837)	200	52,060
342	Stores Equipment	2.2876%	4.00%			•			. •
343	Tools and Work Equipment	2.2876%	5.00%			•			•
344	Laboratory Equipment	2.2876%	10.00%			•			•
345	Power Operated Equipment	2.2876%	2.00%			•			•
346	Communications Equipment	2.2876%	10.00%						
347	Miscellaneous Equipment	2.2876%	10.00%			•			•
348	Other Tangible Plant	2.2876%	3.33%			٠			•

10,389 116,435 26,859 14,454 4,665 -10,898 9,428

> Plant Held for Future Use TOTAL WATER PLANT

72 - 86,072 (8,837) 500 8,630,976 235

Farmers Mater Company Plant Additions and Retirements Short Form Worksheet

2004

2003

2002

2001

2000

Exhibit Schedule B-2 Page 2.9

Year End Accumulated Depreciation by Account 5.00% 2.30% 3.33% 3.33% 6.67% 0.00% 0.00% 0.00% 3.33% 3.33% 20.00% 3,33% Deprec. Rate After Jun-01 2.2876% 0.0000% 0.0000% 0.0000% 2.2876% 2.2876% Deprec. Rate Before Jun-01 ransmission and Distribution Mains Chemical Solution Feeders Distribution Reservoirs & Standplpe fant Structures and Improvements ackFlow Prevention Devices Structures and Improvements Wells and Springs Office Furniture and Fixtures Electric Pumping Equipment Vater Treatment Equipment ower Operated Equipment ools and Work Equipment ransportation Equipment Nater Treatment Plants Miscellaneous Equipment Other Tangible Plant computers and Software and and Land Rights aboratory Equipment Description Organization Cost Franchise Cost tores Equipment Pressure Tanks Storage Tanks ervices

149,276

138,887

583,383 97,767 50,806 48,565

521,685 84,805 40,119 44,759

-128,497 468,607 72,951 30,018 40,954

118,400 423,568 61,973 20,380 37,302

375,520 52,931 15,458 33,102

337,985 47,261 13,602 29,810

106,712

12,154 4,636

8,029 2,169

5,141 (299)

2,253 (2,767)

1,015

2,306 3,007

4,923 254,398 207,935

4,482 231,285 162,312

3,600 . 185,060 71,065

Plant Held for Future Use TOTAL WATER PLANT

•	1,423,35	
,	1,245,893	
ı	1,079,983	
	924,004	
-	802,865	The same of the sa
	731,121	
	-	

Parmers Water Company Plant Additions and Retirements Short Form Worksheet

	Before	After Jun-01	2005	2006	2002
Account					
Description					
Organization Cost	%0000'0	%00'0		•	•
Franchise Cost	%00000	%00'0	•		•
Land and Land Rights	%00000	%000		•	•
Structures and Improvements	2.2876%	3.33%	5,364	5.827	6.312
Wells and Springs	2,2876%	3,33%	277,510	300,623	323,736
Electric Pumping Equipment	2.2876%	20.00%	251,348	251,348	269,905
Water Treatment Equipment			•	•	. •
320.1 Water Treatment Plants	2.2876%	3.33%	•	•	•
	2,2876%	20.00%	10,220	10,482	10.482
Distribution Reservoirs & Standpipe	2.2876%		•	•	. •
330.1 Storage Tanks	2.2876%	2.22%	159,665	170,054	180,443
Pressure Tanks	2.2876%	5.00%	•	•	. <b>'</b>
Transmission and Distribution Mains	2.2878%	2.00%	651,385	757,259	873,694
Services	2.2876%	3.33%	115,328	139,560	166,418
Meters	2.2876%	8,33%	62,609	74,947	89,401
Hydrants	2,2876%	2.00%	52,370	56,606	61,271
BackFlow Prevention Devices	2.2876%	6.67%	•	•	•
Plant Structures and Improvements	2.2876%	6.67%	•		,
Office Furniture and Fixtures	2.2876%	6.67%	•		
340.1 Computers and Software	2.2876%	20.00%	20,147	30,907	41,805
Transportation Equipment	2.2876%	20.00%	4,592	13,036	16,127
Stores Equipment	2.2876%	4.00%	•		•
Tools and Work Equipment	2.2876%	5.00%			•
Laboratory Equipment	2.2876%	10.00%			•
Power Operated Equipment	2.2876%	8.00%			•
Communications Equipment	2.2876%	10.00%	•		
Miscellaneous Equipment	2.2876%	10.00%	•	•	
Other Tangible Plant	2.2876%	3.33%	•		

Plant Held for Future Use TOTAL WATER PLANT

40 1,810,649 2,039,59

Exhibit Schedule B-2 Page 3 Witness: Bourassa

Farmers Water Co.
Test Year Ended September 30, 2007
Original Cost Rate Base Proforma Adjustments
Adjustment 2

Advances-in-aid of Constrcution (AIAC)

Computed Balance Balance per Company Schedule E-1 Difference

6,874,915	6,929,348	(54,433)
4	•	43

10 11 Increase (Decrease) to AIAC 12 13 14 SUPPORTING SCHEDULES 16 B-2, pages 3.1 to 3.4 17 18

		Balance	105.814	•	•	412,240	• !	13,134	18,835	7,723	32,817	151,854	•				209,174	35,227	43,307	156,264	185,252	80,187	14,376	311,015				73,229	239,153	182,568	76,584	87,970	37,176	78, 43.	85,771	•		138.616	159.678	67.599	39 510	? •			3 131 162
FY 2001		Refunds	33	•	•	ε	• }	(123)	(845)	න	1,396	482	•		•		(6,925)	286	413	529	(308)	622	143	(557)			•	(2,657)	2,125	1,502	(431)	2,042	1,067	(2,721)	(30)	•		200	3 .	945	(377)		•		(1 368)
<u>ئ</u>	ranster	to CIAC											•																																-
	4.44.44	Adds/Adj																						311,573										100	86,475				(10.144)						387 904
		Balance	105,781	•	•	412,240	. !	13,257	19,680	7,684	31,421	151,373	•	•		•	216,098	34,941	42,895	155,734	185,560	79,565	14,232	•	,		•	75,886	237,028	181,067	77,015	85,928	36,109	400,74	•		120.020	137,686	169.822	66.654	39,888				2 744 627
8	1	Refunds	(586)		į	(8,179)		(38)	• ;	(155)	(4,697)	(1,328)					2,036	(828)	(1,519)	(1,210)		(1,733)							(8,627)	(4,493)	• !	(7,888)	(3,969)				(5,624)	(1-10-10)		(3.657)	(36)	1			(52 332)
FY 2000 Transfer	i aliaiei	10 CIAC									r																										,								
	27.41.77	Adds/Ad						13,285	19,680							٠	9,000		-	156,944	185,560							75,886			77,015		73.007	5				(229,124)	(21,705)	•	39,924	1			373 539
Balance FY 1999	0661 17	9/30/1999	106,067			420,419			1	7,839	36,118	152,701					205,062	35,870	44,414			81,298	14,808						245,655	185,560		93,817	40,078				125 644	366.810	191,526	70,311	•				2.423.996
in the	Defenda	565.050	106,067	63,571	37,042	446,542	189,306	13,295	19,680	7,839	37,130	152,701	93,056	330,640	1,011,103	157,701	225,442	35,973	44,657	156,944	185,560	81,298	15,286	311,573	159,677	1,321,878	44,525	75,886	251,582	186,138	77,015	98,556	40,078	17, 00	0,4,00	124 915	125,513	140.336	199,114	70,311	39,924	15,060			7 485 142
		8/1/2015	8/1/2008	8/1/2017	8/1/2014		8/1/2014	97172009	0102/1/8	8002/1/8	8/1/2007	8/1/2008	8/1/2014	8/1/2015	8/1/2015	8/1/2015	8/1/2012	8/1/2012	8/1/2008	8/1/2009	8/1/2010	8/1/2009	8/1/2011	8/1/2011	.8/1/2011	8/1/2017	8/1/2012	8/1/2010	8/1/2010	8/1/2012	8/1/2011	8/1/2011	6442013	0/1/2/10 8/4/2011	8/1/2011	8/1/2013	8/1/2008	8/1/2009	8/1/2012	8/1/2009	8/1/2015	8/1/2014			
		10 (Yrs) E	2	5	9	:	ę ;	2 \$	2 5	2 !	₽ ;	5 5	₽;	D :	9	9	ស៊ី	15	5	5	9	5	15	5	15	5	9	5	<del>1</del> 5	ž.	٤,	<u>.</u>	ច្ច ទុ	2	2 \$	2 5	5 5	5	ťΣ	ę	15	5			
Year	•	2004 2004	<=1999	2006	- 3	<=1999	2004	2002	2000	6861=>	<=1999	<≖1999 . 000 t	2004	2005	2006	2008		<=1989	1999	2000	2000	<=1999	<=1999·	2001	2002	2002	2002	2000	<=1999	<=1999	2000	<=1999	RAS LIIV	2002	2000	2003	<=1999	<=1999		<=1999	2000				
•	1000000	COLONIAL REAL	HOOL	DE ANZA LINKS II	NKS, LLC		LA POSADA 160, 161, 163	LA POSADA ADMIN BLDG	HOMES III	28		MADERA FOOTHILLS ESTATES	MADERA FOOTHILLS ESTATES 26-42, 62-6	MADERA HIGHLANDS 17,18,19,23	MADERA HIGHLANDS VILLAGES 11,12,14,2	MADERA HIGHLANDS VILLAGES 16	& 2		MADERA RESERVE VILLAGE 4	MADERA RESERVE VILLAGE 7	MADERA RESERVE VILLAGE 8-10	GES 5 & 6	HE COURSE 1	PASADERA	ROADHAVEN - THE SPRINGS	SAHUARITA HIGHLANDS 1-153	SANTA RITA SPRINGS, LOTS 1-5	SILVER SPRINGS		VISTAS		THE GREENS (lots 1-65)	168.000 315.034	TE GREENS II 100-202, 2 10-204	10 LEGENDS 1-32, 12-33	THE POPULATION 78,128		DIO 4-65	IT SANTA RITA)		THE SPRINGS II PHASE 2	UNITED COMMUNITY HEALTH CENTER	METER INSTALLATIONS	-	TOTALS
夕-		3 8			91		<b>-</b> - ⋅		 2:						_	_	_	_	<b>~</b> ≈	_	_	_		_						ر ا	,	_	- r	3 8	3 8	5 8	3 8		-	42	٠	_	_	& £	

Profess   Prof							FY 2002	1002		のないのは	7.	FY 2003	は動物ではい
Column   C		Year			Infital		Transfer				Transfer		
Color	Description	-	_	xpiration	Balance	Adds/Ad	to CIAC	Refunds	Balance	Adds/Ad	to CIAC	Refunds	Balance
Company   Comp		200 <del>2</del>	2	8/1/2015	565,050			•	•				
150	•	:=1889 3111	2	8/1/2008	106,067			0.	105,814			(33)	105,781
Fig.	LINKS II	5006	2 5	8/1/2017	63,571			•	•				•
2004   10   81/2014   183.06   13.134   (613)   (13.69		1000	2	P107/1/0	37,042		2440 0447	•	•				•
State	•	2004	ç	8/1/2014	189.306		(416,640)	• 4	•				•
Color   Colo	A ADMIN BLDG	2000	2 2	8/1/2009	13 295			•	12121			(88)	. 5
Color   Colo	DA GARDEN HOMES III	2000	5 5	8/1/2010	19.680	,		•	20.01			(50)	200
Color   Colo		:=1998	5	8/1/2008	7.839			,	7.733			(30.5)	7,0,07
Color   Colo	•	1999	9	8/1/2007	37,130			,	32.817			(4 306)	9. 5
Color   10   847,2014   93,056   93,056   93,056   947,2014   93,056   947,2014   93,056   947,2015   93,056   947,2015   93,056   947,2015   93,056   947,2015   93,056   947,2015   93,056   947,2015   93,056   947,2015   93,056   947,2015   93,056   947,2015   93,056   947,2015   94,057	LS ESTATES	:≖1999	2	8/1/2008	152,701		•		151.855		٠	(088)	451.97
1,000   10   81/12015   390,640   10   11,103   10,1	FOOTHILLS ESTATES 26-42, 62-6	2004	2	8/1/2014	93,056				2			(404)	5.0
12,14,2   2006   10   81/12015   101/1/102   157/701   15289   15   81/12012   255,477   10   205,174   10   10   205,174   205,174	HIGHLANDS 17,18,19,23	.2005	5	8/1/2015	330,640		•	•	•				' '
Cartest	MADERA HIGHLANDS VILLAGES 11,12,14,2	. 5006	5	8/1/2015	1,011,103			•	•				•
c=1989         15         81/12012         225,442         (0)         42077         (2075)           c=1989         15         81/12012         23,573         (0)         43,277         (2075)           c=1989         10         81/12010         156,584         (0)         43,277         (143)           c=1989         10         81/12010         156,580         (0)         43,277         (143)           c=1989         10         81/12010         156,580         (0)         43,777         (143)           c=1989         15         81/12011         15,286         (0)         43,777         (1443)           2002         16         81/12011         15,286         (0)         43,777         (1443)           2005         10         81/12011         15,286         (0)         83,771         (1443)           2005         10         81/12011         16,585         (0)         83,771         (1443)           c=1989         15         81/12011         16,586         (0)         83,771         (1443)           c=1989         15         81/12011         16,586         (0)         87,776         (1,43)           c=1989         16<	MADERA HIGHLANDS VILLAGES 16	2006	5	8/1/2015	157,701			•					•
### 15 #1/2006 145 #1/2008 145,540 (0) 143,207 (143)  6 ### 2000 10 #1/2008 14,5540 (0) 156,254 (143)  2000 10 #1/2008 15,544 (0) 15,268 (143)  2001 10 #1/2011 15,268 (143)  2002 10 #1/2011 15,268 (143)  2003 10 #1/2011 15,654 (144)  2004 10 #1/2011 15,654 (144)  2005 10 #1/2011 15,654 (144)  2006 10 #1/2011 15,654 (144)  2006 10 #1/2011 15,654 (144)  2006 10 #1/2011 15,654 (144)  2006 10 #1/2011 15,654 (144)  2007 10 #1/2011 15,654 (144)  2000 10 #1/2011 15,054 (144)  2000 10 #1/2011 15,054 (144)  2000 10 #1/2011 15,054 (145)  2000 10 #1/2	MADERA RESERVE VILLAGE 1 & 2	(=1999	5	8/1/2012	225,442			6	209.174			(2.075)	207 095
1999   10 81/12009   156,944   (15)   156,254   (1)   156,25	•	:=1998	5	8/1/2012	35,973	٠		•	35,227			(286)	34.94
Color   10   81/12009   156,944   (b)   156,224   (c)   156,224   (c)	A RESERVE VILLAGE 4	1999	6	8/1/2008	44,657			9	43,307			(413)	42.895
6 = = 2000 10 8H/ZD010 185,860 . 165,222	A RESERVE VILLAGE 7	2000	5	8/1/2009	156,944			9	156,264			(529)	155.73
6         c=7999         10         81/208         1.28         6.22)           c=7999         10         81/2001         15,286         - 31,015         - 41,376         (443)           2002         15         81/2011         15,967         - 31,015         - 31,015         (443)           2005         10         81/2012         4,525         - 202         (443)         (443)           2005         10         81/2012         4,525         - 222         (1,443)         (435)           2005         10         81/2010         251,582         - 222         (1,443)         (1,443)           c=1999         15         81/2010         251,582         - 2256         (1,443)         (1,443)           c=1999         15         81/2011         7,015         - 2256         (1,443)         (1,502)           c=1999         15         81/2011         7,015         - 44,337         (1,448)         (1,502)           c=1999         16         81/2011         47,064         - 44,337         (1,488)         (1,502)           c=1999         10         81/2011         12,4915         - 124,915         - 124,915         (1,488)           c=1999		2000	5	8/1/2010	185,560			•	185,252			(715)	184,536
1	•	:=1999	9	8/1/2009	81,298			٠	80,187			(622)	79,566
HE SPRINGS   2001   10   81/12011   139,678   159,678	THE COURSE 1	=1999	15	8/1/2011	15,286			•	14,376			(143)	14,232
HE SPRINGS   100	\$	2001	유	8/1/2011	311,573			•	311,015			(435)	310,580
HIGHORS 1-153 2005 10 81/12017 1321,878	VEN - THE SPRINGS	2002	5	8/1/2011	159,677	159,678		•	159,678			(5,513)	154,165
Hard Strong	ITA HIGHLANDS 1-153	2005	6	8/1/2017	1,321,878			•	•				•
State   Color   Colo	RITA SPRINGS, LOTS 1-5	2005	9	8/1/2012	44,525			•	•				•
VISTAS C=1999 15 81/2012 186,1382 - 239,153		2000	£ :	8/1/2010	75,886			•	73,229			(1,443)	71,786
-15 - 2000		1999	5	8/1/2010	251,582			•	239,153			(2,125)	237,028
C=1999         15         81/2011         17,015         0         75,884         (619)           C=1999         15         81/2011         98,526         0         37,176         0         37,176         (1,042)           2000         10         81/2011         96,475         0         37,176         (1,048)         (1,042)           2000         10         81/2012         96,475         -         44,337         (1,048)         (1,048)           2003         10         81/2012         96,475         -         121,754         -         124,915         -           2003         10         81/2002         140,336         -         121,754         -         124,915         -           <=1999         10         81/2003         140,336         -         124,915         -         127,754         -           <=1999         10         81/2003         140,336         -         124,915         -         17,744           <=1999         10         81/2004         140,336         -         124,915         -         17,744           <=1999         10         81/2004         140,346         -         124,915         -         17,7		(m1999	<u>s</u> :	8/1/2012	186,138			•	182,568			(1,502)	181,067
Second   S		2007	2 5	רוטב/רוס	610,77			•	76,584			(619)	75,966
Second   S	_	986	٠ د	8/1/2011	98,556			<u>e</u>	87,970			(2,042)	85,928
SENSITIONS   19,000	TEND II	888.1	<u>.</u> .	1102/1/8	80,078			0	37,176			(1,067)	36,109
Serior 3-27, 12-39	EENS 11 100-204, 213-234	2007	2 9	0102/1/0	40,74				44,337			(1,468)	42,869
Column   C	SENDS 1-34, (2-59	2002	2 \$	0,175011	0,470			•	85,773	000		(887)	84,88
2003 10 8/1/2003 124,915 - 124,915	1000000	5003	2 ;	2102112	92,00				•	804,508		•	93,50
<ul> <li>(4.139)</li> <li>(4.1201)</li> <li>(4.1202)</li> <li>(4.1203)</li> <li>(4.1203)<!--</td--><td>SENDS /8-128</td><td>2003</td><td>2 €</td><td>8/1/2013</td><td>124,915</td><td></td><td></td><td></td><td></td><td>124,915</td><td></td><td>• ;</td><td>124,91</td></li></ul>	SENDS /8-128	2003	2 €	8/1/2013	124,915					124,915		• ;	124,91
<ul> <li>= 1939 16 81/2012 193,114 (158,678)</li> <li>= 1939 16 81/2012 193,114 (158,678)</li> <li>= 1939 10 81/2014 15,060</li> <li>= 13,060</li> <li>= 13,</li></ul>	29 7 01018	1000	2 5	0/1/2000	120,044			•	121,754			(1,732)	120,020
<ul> <li>4=1999</li> <li>10 8/1/2005</li> <li>10 8/1/2014</li> <li>15.060</li> <li>10 8/1/2014</li> <li>15.060</li> <l< td=""><td></td><td>866</td><td>2 ;</td><td>80071170</td><td>140,330</td><td>0.00</td><td></td><td>•</td><td>138,616</td><td></td><td></td><td>(828)</td><td>137,686</td></l<></ul>		866	2 ;	80071170	140,330	0.00		•	138,616			(828)	137,686
2000 15 8/1/2014 15,050 61,280 . 61,280 41,430 (1,282) 1		999	<u>.</u> 5	2102/1/8	188,114	(128,678)						•	•
COMMUNITY HEALTH CENTER 10 8/1/2014 15,060 61,280 . 61,280 41,430 (1,282) 1		. COCC	2 4	9/1/2003	2000			•	666,74			(945)	66,65
61,280 61,280 41,430 (1,282)	COMMING HEALTH CENTED	7007	<u>.</u>	8/1/2013	15,024			•	OLG'AS	000		(412)	360'68
[7871] OCT-15 OCT-15	NSTALL ATIONS		2	* 1071 0	200,01	61 280		•	- 43	15,050		14 2000	15,060
	·.							•	201	2		(707')	774,101
	-												

Booked   Booked   2004   2004   2004   2005   2004   2005   2004   2004   2004   2004   2004   2006   2000   2006   200	Term (vrs) Expiration 10 8/1/20 10 8/1/20	_								
<=199 MES III	<b>6</b> δ 8	-1	ğ	to CIAC	Refunds	Balance	Adds/Adj		Refunds	Balance
<pre>&lt;=198  c=198  d</pre>	9		050 565,050	_		565,050			•	565,050
= 199 MES III = = 199 = 199 ATES 26-42, 62-6 18, 19, 23 18, 19, 23 LAGES 11, 12, 14, 2 LAGES 16 (VE 1 8, 2 = 199 (VE 1 8, 2 = 199		8/1/2008 106,06	/90		(40)	105,741			(503)	105,532
(=199) LDG LDG LDG IHOMES III	5 5	37 042	042 37.042			37 042	į		(96)	990 90
MES III	!	4				ţ.	Ì		(0)	06'06
<ul> <li>&lt;= 199</li> <li>&lt;= 199</li> <li>&lt;= 199</li> <li>&lt;= 199</li> <li>&lt;= 199</li> <li>&lt;= 199</li> </ul>	<b>6</b>		306 189,306			189,306	•		(816)	188.49
26 (= 199 26 (= 199 26 (= 199 27 (= 199	10 8	3/1/2009 13,295			(99)	13,002	•		(62)	12.922
26 (=1990) 26 (=1990) 26 (=1990) 27 (=1990)	Б	3/1/2010 19,680	680		(487)	17,837	•		(552)	17.28
2-6 -1996 -2-6 -1996 -=1999	- T		839		4	7,639			(47)	7.592
<=1996 14.2 <=1996 <=1999	.0	•	130		(1,430)	29,990	•		(1.773)	28.217
2.6 4.2 <=1999 <=1999	0,	8/1/2008 152,701	701		(616)	150,756	•	-	(503)	150.248
14,2 <=199 <=199	10		93,056		. •	93,056	•		(127)	92.926
14,2 <=199 <=1999	-10 B		640	-		•	330,640		· . •	330,640
<=199	<b>6</b>	8/1/2015 1,011,103	103			•				•
•	5		794							•
•	15	``	442		(2,027)	205,071			(1,946)	203,125
	15		973		(308)	34,632	•		(315)	34,3
	ō.		657		(482)	42,412	•		(518)	41,895
MADERA RESERVE VILLAGE 7	5	`	944		(830)	155,104	•		(200)	154,405
	ō Ø	•	260		(385)	183,556	•		(1,197)	182.35
GESS&6			298		(678)	78,887	•		(009)	78.28
4E COURSE 1 <=199	15		286		(175)	14,057	٠		(162)	13,895
	φ 9		573		(413)	310,167	•		(829)	309,63
ROADHAVEN - THE SPRINGS 2002		8/1/2011 159,677	677		(5,880)	148,285			(5,547)	142,73
	O	•	878			•	1,321,878		•	1,321,87
SANTA RITA SPRINGS, LOTS 1-5 2005	0		525				44,525		(52)	4.5
	<b>Q</b>		888		(1,190)	70,596			(1,215)	69,381
SCUNTISE POINT	12 12		582		(2,154)	234,874	•		(1,584)	233,28
VISTAS CATS	5.0	~ .	138		(1,566)	179,501	•		(2,096)	177,40
	₽:		77,015		(743)	75,222	•		(980)	74,54
ots 1-65)	<del>د</del> م		98,556		(2,070)	83,859	•		(2,108)	81,75
e=199	15		40,078		(1,116)	34,993	•		(1,060)	33,93
THE GREENS II 168-202, 215-234 2000	<b>5</b>	_	864		(1,563)	41,306			(1,485)	39,65
72-99	5		86,475		(1,072)	83,812	•		(1,105)	82,70
THE LEGENDS 33-77	5	٠.	93,508		(442)	93,066	•		(684)	92.3
IDS 78-128	5	3/1/2013 124,915	915		•	124,915	•		(537)	124.37
THE LINKS	10	•	644		(1,748)	118,272	•		(1,762)	116.510
THE PRESIDIO 4-65	5	3/1/2009 140,336	336		(1,049)	136,637	•		(1,068)	135.56
TA)	15 8		114							•
THE SPRINGS II Lots 53-108	5	3/1/2009 70,311	311		(978)	65,678	•		(883)	64 713
THE SPRINGS II PHASE 2	5		39,924		(645)	38,453	•		25	37.74
UNITED COMMUNITY HEALTH CENTER	5	8/1/2014 15,(	090		•	15,060	•		(75)	14.98
METER INSTALLATIONS			49,955		(6,492)	144,892	25,655		(11,396)	159,151
CTAIS		4 405 412	507.700		100000	700 000 0				

<u>.</u>							i	;		,				
휜.		;					FY 2006	8			Ĭ.	FY 2007		
					Intital		Transfer				Transfer			
0	Description	· ·	Term (vrs)	Expiration	Balance	Adds/Adj	to CIAC	Refunds	Balance	Adds/Adj	to CIAC	Refunds	Balance	
n		700K	9	8/1/2015	565,050	•		(25)	564,998	•		(226)	564,742	
¥	HOOL	<=1999	2	8/1/2008	106,067	•		(174)	105,358	•		(174)	105,185	
w	DE ANZA LINKS II	2008	유	8/1/2017	63,571	63,571			63,571	•		•	63.571	
ø	DE ANZA LINKS, LLC	<b>506</b>	은	8/1/2014	37,042			(228)	36,738	•		(115)	36.623	
	•	<=1999			446,542									
60	LA POSADA 160, 161, 163	2004	9	8/1/2014	189.306	•		(856)	187,633	•		(623)	186 710	
	LA POSADA ADMIN BLDG	2000	9	8/1/2009	13 295			Ē	12 850	•			200	
C		2002	ç	8/1/2010	19.680			(436)	200.41			(900)	0.044	
_	1 A POSADA I OT 166	c=1999	ę	8/1/2008	7 830			1	7 545			(64)	7 463	
		0001	5 5	2000	20.7	1		(10)	2000	•		(0)	204,	
4 0		1133	2 5	9/1/2007	00.70			(606,0	267,55	•		(9/9'L)	24,578	
,	MADERA FOOTHILLS ESTATES		2 ;	0021170	2,75			(a)	149,600	•		(280)	149,010	
		2002	2 :	8/1/2014	900	•		(242)	92,684	•		(282)	92,392	
so o	MADERA HIGHLANDS 17,18,19,23	2005	₽ :	8/1/2015	330,640	•			330,640	•		<u>6</u>	330,570	
Θ			2	8/1/2015	1,011,103	1,011,103		•	1,011,103	•		(340)	1,010,763	
	MADERA HIGHLANDS VILLAGES 16	2006	9	8/1/2015	157,701	157,219			157,219	•		(1.577)	155.643	
00	MADERA RESERVE VILLAGE 1 & 2	<=1999	5	8/1/2012	225,442	1		(2,359)	200,766	•		(1.661)	199,104	
	•	<=1999	ŧ	8/1/2012	35,973			404	33,913	. •		(312)	33,602	
	MADERA RESERVE VILLAGE 4	1998	5	8/1/2008	44,657	•		(589)	41,305	•		(424)	40.881	
	MADERA RESERVE VILLAGE 7	2000	5	8/1/2009	156,944	•		(790)	153,615	•		(478)	153 136	
	MADERA RESERVE VILLAGE 8-10	2000	5	8/1/2010	185,560	•		(1,365)	180,993	•		(866)	180,000	
ខ្ល	GES 5 & 6	<=1999	우	8/1/2009	81,298			(685)	77,603	•		(424)	971.77	
7	4E COURSE 1	<=1999	15	8/1/2011	15,286	•		(225)	13,670	•		(128)	13,542	
ĸ	PASADERA	2001	2	8/1/2011	311,573	•		(694)	308,944	•		(232)	308,412	
	ROADHAVEN - THE SPRINGS	2002	10	8/1/2011	159,677	•	(51,881)	(4,989)	85,867	•		(926)	84,942	
23	SAHUARITA HIGHLANDS 1-153	2005	무	8/1/2017	1,321,878	٠		•	1,321,878	•		•	1,321,878	
	SANTA RITA SPRINGS, LOTS 1-5	2005	₽	8/1/2012	44,525	•		(10)	44,490	•		8	44.488	
23	(A	2000	<u>9</u>	8/1/2010	75,886	•		(1,279)	69,102	•		(1,167)	66,934	
		<≖1999	\$	8/1/2010	251,582	,		(2,120)	231,170	,		(1,048)	230,122	
	VISTAS	<=1999	35	8/1/2012	186,138	٠		(1,674)	175,730	•		(857)	174,873	
	THE FAIRWAYS	2000	õ	8/1/2011	77,015			(784)	73,758	•		(414)	73,344	
	ots 1-65)	<=1999	Ť.	8/1/2011	98,556			(2,255)	79,496	•		(1,123)	78,373	
		<=1999	5	8/1/2011	40,078			(1,049)	32,884	•		(225)	32,332	
33	THE GREENS II 168-202, 215-234	2000	5	8/1/2010	47,064	•		(1,569)	38,252	•		(227)	37.695	
ဓ္ဌ	THE LEGENDS 1-32, 72-99	2000	우	8/1/2011	86,475	•		(1,047)	81,660	•		(470)	81.191	
3	THE LEGENDS 33-77	2003	ဝ	8/1/2012	93,508	•		(702)	91,680	٠		(314)	94.386	
ထ္ထ	THE LEGENDS 78-128	2003	2	8/1/2013	124,915	•		(705)	123,673	•		(301)	123 377	
	THE LINKS	<=1999	9	8/1/2008	125,644	•		(1,781)	114,729			(986)	113 732	
	THE PRESIDIO 4-65	<=1999	5	8/1/2009	140,336			(1,053)	134,516	•		(521)	133.995	
	≩	<=1999	15	8/1/2012	199,114				•					
	8	<≖1999	5	8/1/2009	70,311			(956)	63,798	•		(367)	63.420	
9	THE SPRINGS II PHASE 2	2000	€.	8/1/2015	39,924	•		(78 (38	37,008	٠		(285)	36.723	
	UNITED COMMUNITY HEALTH CENTER		2	8/1/2014	15,060	•		( <u>0</u> 2)	14,915	•		(43)	14.872	
4	METER INSTALLATIONS					43,588		(11,769)	190,970	123,900		(6,154)	308,716	
å i												•		
8	TOTALS				7,485,142	1,275,481	(51,881)	(46,369)	6.778.395	123.900	•	(27.380)	6 874 915	

Farmers Water Co.
Test Year Ended September 30, 2007
Original Cost Rate Base Proforma Adjustments
Adjustment 3

Contributions-in-aid of Construction (CIAC)

Exhibit Schedule B-2 Page 4 Witness: Bourassa

\$ 576,492 278,839 \$ 297,653	3a \$ 297,653	\$ 111,381 54,432 \$ 56,949	\$ (56,949) 35	
Computed Balance Balance per Company Schedule E-1 Difference	Increase (Decrease) to CIAC Accumulated Amortization CIAC	Computed Balance Balance per Company Schedule E-1 Difference	(Increase) Decrease to Accumulated Amortization CIAC SUPPORTING SCHEDULES B-2, pages 4.1 to 4.2	

THE SPRINGS AT SANTA RITA 56,000 (56,000) (56,00	를 쉬.		Per Decision Balance				: : : : : : : : : : : : : : : : : : :			1	
MELL MP2-SERVICE TO SACTOR (56,000) 9.7.  METERS 170 MATERS AS NATA RITA 56,000 (56,000) 9.7.  METERS 170 MATERS 170 MATERS AS NATA RITA 10,640 10,64		Desc	FY 1999 9/30/1999	48/	Balance	Adds/Adl	2001 Balance	FY 2	002 Balance	Adds/Adj	Balance
METERS (MICE TO 404+ ACRES)         30,972         412,240         412,2		THE SPRINGS AT SANTA RITA	26,000	(26,000)	•				•		•
METERS 10 470 640 10,64		WELL NP2 - SERVICE TO 40+/- ACRES	30,972		30,972		30,972		30,972		30,972
METERS 91/1977 D 8/31/97         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         10,660         12,900         12,900         12,900         12,900         12,900         16,780         12,900         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,780         16,440         16,780         16,440			10,640		10,640		10,640		10,640		10,640
METERS 91/197 TO 8/31/98  METERS 91/197 TO 8/31/98  METERS 91/197 TO 8/31/99  METERS 91/197 TO 8/31/99  METERS 91/197 TO 9/31/99  METERS 91/197 TO 9			10,660		10,660		10,660		10,660		10.660
METERS 91/198 TO 8/31/89		METERS 9/1/97 TO 8/31/98	13,140		13,140		13,140		13,140		13.140
METERS 91/100 METERS 91/100 D 8/31/01 METERS 91/100 TO 8/31/02 METERS 91/			12,900		12,900		12,900		12,900		12,900
METERS 91/1001 TO 8/310/1         METERS 91/1001 TO 8/310/1         8,440         8,440         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         2,400         6,440         6,440         6,440         6,440         7,2340         6,440         7,2340         6,440         7,2340         6,440         7,2340         6,440         7,2340         6,440         7,2340         6,440         7,2340         6,440         7,2340         6,440         7,2340         6,440         7,2340         7					16,780		16,780		16,780		16,780
METERS 9/1/01 TO 9/30/02 NATERS 10/1/02-9/30/03 ROADHARN II - THE SPRINGS AT SANTA RITA         2,400         2,400         2,400         6,440           ROADHARN II - THE SPRINGS AT SANTA RITA         134,312         6,440	_				•	8,440	8,440		8,440		8,440
METERS 10/1/02-9/30003         METERS 10/1/02-9/30003         6,440         6,440           ROADHAVEN II - THE SPRINGS AT SANTA RITA         134,312         (39,220)         95,092         8,440         103,532         414,640         518,172         6,440           TOTALS         134,312         95,092         8,440         103,532         414,640         518,172         6,440           Amoritzation Rate Prior to Decision 63749 (June 200*         2,288%         2,288%         3,012%         3,012%         3,336%           Amoritzation Rate Composite Dept Rate)         2,624         2,442         10,527         10,527           Amoritzation (1/2 yr convention)         18,050         20,584         2,3126         33,562					•		•	2,400	2,400		2,400
ROADHAVEN II - THE SPRINGS AT SANTA RITA   LA POSADA   LA	٠.	METERS 10/1/02-9/30/03			•		•		•	6,440	6,440
LA POSADA         412,240         412,240         412,240           TOTALS         134,312         (39,220)         95,092         8,440         103,532         414,640         518,172         6,440         6           TOTALS         134,312         134,312         135,020         95,092         8,440         103,532         414,640         518,172         6,440         6           Amortization Rate Prior to Decision 63749 (June 200"         2,288%         3,012%         3,012%         3,012%         3,386%           Amortization (1/2 yr convention)         18,050         2,624         2,452         10,557           Accumulated Amortization         18,050         2,0,884         2,452         10,557	_	ROADHAVEN II - THE SP			•						•
TOTALS 134,312 (39,220) 95,092 8,440 103,532 414,640 518,172 6,440 E	_	_			•		•	412,240	412,240		412,240
TOTALS 134,312 (39,220) 95,092 8,440 103,532 414,640 518,172 6,440 E 134,312					•		•		•		•
TOTALS  TOTALS  134,312 (39,220) 95,092 8,440 (03,532 414,640 518,172 6,440 to 13,4312  Difference  Amortization Rate Prior to Decision 63749 (June 200' 2,288% 2,288% 3,012% 3,012% 4,010 to 10,527 Amortization (1/2 yr convention) 18,060 20,884 23,136 33,662					•		•		•		•
TOTALS 134,312 (39,220) 95,092 8,440 103,532 414,640 518,172 6,440 E440 E440 E440 E440 E440 E440 E440					•		•		•		•
TOTALS 134,312 (39,220) 95,092 8,440 103,532 414,640 518,172 6,440 E 134,312					•		•		•		•
TOTALS 134,312 (39,220) 95,092 8,440 103,532 414,640 518,172 6,440 134,312 134,312 6,440 134,312 6,440 134,312 6,440 134,312 1					٠				-		
134,312   95,092   103,532   518,172     Amortization Rate Prior to Decision 63749 (June 200"   2,288%   3,012%   3,012%   3,012%   10,527     Amortization (1/2 yr convention)   18,060   20,684   23,136   33,662		•	134,312	(39,220)	95,092	8,440	103,532	414,640	518,172	6,440	524,612
Difference         95,092         103,532         518,172           Amortization Rate Prior to Decision 63749 (June 200*         2,288%         2,288%         3,386%           Amortization Rate (Composite Depr Rate)         2,624         3,012%         3,386%           Amortization (1/2 yr convention)         18,060         20,884         2,482         10,527           Accumulated Amortization         18,060         20,884         23,136         33,662			134,312		•				•		•
Amortization Rate Prior to Decision 63749 (June 200°       2.288%       2.288%       3.388%         Amortization Rate (Composite Depr Rate)       2,624       2,452       10,527         Amortization (1/2 yr convention)       18,060       20,684       23,136       33,662					95,092		103,532	• •	518,172		524,612
Amorization (1/2 yr convertion) 2,624 2,452 10,527 Accumulated Amorization 18,060 20,684 23,136 33,662				•	2.288%		2.288% 3.012%		3.386%		3.364%
	_				2,624 20,684		2,452 23,136		10,527 33,662		17,537 51,200

<u>į</u> .		400¢ >3	70	TO SOUR OF THE SECOND	Section of the sectio	2000	900		AND A SECOND	
- 1	;	7	3 6	TO AN ACCOUNT			ş (			
~	Description	Adds/Ad	Balance	Adds/Adj	Balance	Adds/Adj	Balance	Adds/Ad	Balance	
က	THE SPRINGS AT SANTA RITA		•	•	•		•	•		
4	WELL NP2 - SERVICE TO 40+/- ACRES		30,972		30,972		30,972		30,972	
ю	METERS TO 9/30/96		10.640		10,640		10,640		10.640	
9	METERS 10/1/97 TO 8/31/97	•	10,660		10,660		10,660		10,660	
7	METERS 9/1/97 TO 8/31/98		13,140		13,140		13,140		13,140	
80	METERS 9/1/98 TO 8/31/99		12,900		12,900		12,900		12,900	
o	METERS 9/1/99 TO 8/31/00		16,780		16,780		16,780		16,780	
6	METERS 9/1/00 TO 8/31/01		8,440		8,440		8.440	-	8.440	
F	METERS 9/1/01 TO 9/30/02		2.400		2,400	٠	2.400		2.400	
2	METERS 10/1/02-9/30/03		6,440		6,440		6,440		6,440	
5	ROADHAVEN II - THE SPRINGS AT SANTA RITA		•		•	51,881	51.881		51,881	
4	LA POSADA		412,240		412,240		412,240		412,240	
5			•	-	•		•			
16			•		•		•			
17			•.		•		•			
2			•		•		•		•	
6			*							
8										
21	TOTALS		524,612		524,612	51,881	576,492		576,492	
22										
33	•		•		•	,	•		•	
24	-									
25	Difference		524,612		524,612		576,492		576,492	
56		l						•		
27										
28	Amortization Rate Prior to Decision 63749 (June 2007									
8	Amortization Rate (Composite Depr Rate)		3.191%		2.829%		2.340%		2.726%	
8 8	Amortization (1/2 yr convention)		16,741		14,841		12,883		15,715	
5	Accumulated Amortization		67,843		287,782		95,665		111,381	

Farmers Water Co.
Test Year Ended September 30, 2007
Computation of Working Capital

Exhibit Schedule B-5 Page 1 Witness: Bourassa

Line <u>No.</u>			
1	Cash Working Capital (1/8 of Allowance		
2	Operation and Maintenance Expense)	\$	46,645
3	Pumping Power (1/24 of Pumping Power)		725
4	Purchased Water (1/24 of Purchased Water)		-
5	Prepayments		(703)
6	Materials and Supplies		-
7	•		
8			
9	Total Working Capital Allowance	<u> </u>	46,667
10	•		•
11	•	na	
12	Working Capital Requested		<del>-</del>
- 13	•		
14			
15	SUPPORTING SCHEDULES:	RECAP SCHEDULES	i
16	E-1	B-1	
17			

### Farmers Water Co. Test Year Ended September 30, 2007 Income Statement

Exhibit Schedule C-1 Page 1 Witness: Bourassa

Line No.		_	est Year Book Results	<u>Label</u>		Adjustment		Test Year Adjusted <u>Results</u>		Proposed Rate Increase		Adjusted with Rate Increase
1	Revenues											
2	Metered Water Revenues	\$	532,073	4a	\$	19,125	\$	551,198	\$	200,072	\$	751,270
3	Unmetered Water Revenues		-					-				-
4	Other Water Revenues		7,790	4b		4,295		12,085		•		12,085
5		\$	539,863		\$	23,420	\$	563,283	\$	200,072	\$	763,355
6	Operating Expenses											
7	Salaries and Wages	\$	193,709	6a/7a/8a		(13,201)	\$	180,508			\$	180,508
. 8	Purchased Water	•				• • • • • •	•	· <u>-</u>				. <del>.</del>
9	Purchased Power		16,942	5		458		17,400				17,400
10	Chemicals			-				_				-
11	Repairs and Maintenance		76,477					76,477				76,477
12	Office Supplies and Expense		15,427			• .		15,427				15,427
13	Outside Services		15,105					15,105				15,105
14	Water Testing		11,154					11,154				11,154
15	Rents		11,134					,				
			2,018					2.018				2,018
16	Transportation Expenses		3,317					3,317				3,317
17	Insurance - General Liability		3,317	76		7,832		7,832				7,832
18	Insurance - Worker's Comp.		-	7b		7,032		22,691				22,691
19	Insurance - Health and Life		22,691			45.000		•				15,000
20	Reg. Commission Exp Rate Case			3		15,000		15,000				•
. 21	Miscellaneous Expense	,	8,494					8,494				8,494
22	Depreciation Expense		284,911	1		(44,639)		240,272				240,272
23	Amortization of Gain on Well		-					-				-
24	Amortization of CAP							<del>.</del>				
25	Taxes Other Than Income		-	6b/8b		15,140		15,140				15,140
26	Property Taxes		20,099	2		7,235		27,334				27,334
27	Income Tax			10		(26,026)		(26,026)		54,876		28,851
28	Total Operating Expenses	\$	670,344		<u>\$</u>	(38,201)	\$	632,143	\$	54,876		687,019
29	Operating Income	\$	(130,481)		\$	61,621	\$	(68,860)	\$	145,196	\$	76,335
30	Other Income (Expense)											
31	Interest Income		-	9a		-		-				-
32	Other income (loss)		4,953	9b ·		(4,953)		-				-
33	Interest Expense		-					• -				-
34	Other Income (Expense)		500	9c		(500)		-				-
35			-					_				<u> </u>
36	Total Other Income (Expense)	\$	5,453		\$	(5,453)	\$	-	\$	-	\$	-
37	Net Profit (Loss)	\$	(125,028)		\$	56,168	\$	(68,860)	\$	145,196	\$	76,335
38		-			_							
30	AUDDODTING AGUEDUUES.								DE	CAD SCHE	N (8 )	=e.

SUPPORTING SCHEDULES: C-2 E-2 39 40 41

RECAP SCHEDULES: A-1

Page 18 of 38

Water Co. September 30, 2007	Adiustments to Revenues and Expenses  2	235 15,000 458 - (21,946) 235) (15,000) 23,420 (458) - 45,365		235) (15,000) 23,420 (458) - 45,365	Adiustments to Revenues and Expenses 11 12 Subtotal  S Intentionally Intentionally Charles 12 Subtotal	Takes Cell Digili	770 (26,026) (38,201)	770) - 26,026 - 61,621	
ber 30, 2007 and Expenses	41 후 띎				is to Revenues and Expenses  9 9 Income		(26,026)	- 26,026	
Farmers Water Co. Test Year Ended September 30, 2007 Adjustments to Revenues and Expenses	Adjustment 2 Property <u>Taxes</u>	7,235	·	(7,235)	Adjustment 8 Wages 8 Salaries		9,770	(0,770)	
T Ao	1 Depreciation <u>Expense</u>	(44,639)		44,639	Z Reclass Worket's Comp	000000000000000000000000000000000000000		: •	•

# Farmers Water Co. Test Year Ended September 30, 2007 Adjustments to Revenues and Expenses Adjustment Number 1

Line

Exhibit Schedule C-2 Page 2 Witness: Bourassa

Line							
No.							
1	Depreciation Ex	xpense					
2							
3	Account				<b>Proposed</b>	<u></u>	<u>Depreciation</u>
4	<u>No.</u>	<u>Description</u>	<u> </u>	iginal Cost	Rate		<u>Expense</u>
5	301	Organization Cost		6,893	0.00%	6	-
6	302	Franchise Cost		_	0.00%	Ď	
7	303	Land and Land Rights		-	0.00%	Ď	-
8	304	Structures and Improvements		14,565	3.33%	Ď	485
9	307 -	Wells and Springs		694,075	3.33%	, D	23,113
10	311	Electric Pumping Equipment		269,905	12.50%	,	33,738
11	320	Water Treatment Equipment		· · · -		•	· <b>-</b>
12	320.1	Water Treatment Plants		-	3,33%	, D	-
13	320.2	Chemical Solution Feeders		10,482	20.00%	Ď	2,096
14	330	Distribution Reservoirs & Standpipe		-			-
15	330.1	Storage Tanks		467,978	2.22%		10,389
16	330.2	Pressure Tanks		-	5.00%		-
17	331	Transmission and Distribution Mains		5,821,757	2.00%	-	116,435
18	333	Services		806,566	3.33%		26,859
19	334	Meters		198,942	8.33%		16,572
20	335	Hydrants		233,265	2.00%		4,665
21	336	BackFlow Prevention Devices		200,200	6.67%		- 1,000
22	339	Plant Structures and Improvements		<u>:</u>	6.67%		· <u>·</u> ·
23	340	Office Furniture and Fixtures		_	6.67%		• _
24	340.1	Computers and Software		54,488	20.00%		10,898
25	341	Transportation Equipment		52,060	20.00%		10,412
26	342	Stores Equipment		52,000	4.00%		10,712
27		• •			5.00%		_
28	343 344	Tools and Work Equipment		-	10.00%		<u>-</u>
20 29	345	Laboratory Equipment		-	5.00%		-
		Power Operated Equipment		•	10.00%		
30	346	Communications Equipment			10.00%		•
31	347	Miscellaneous Equipment		-	3.33%		· <del>-</del>
32	348	Other Tangible Plant		-	3.337	•	-
33		TOTALO	\$	0.620.076		\$	255,662
34		TOTALS	Þ	8,630,976		. Ф	200,002
35							
36				•			
37			•	540 544	0.00040/	•	(45.000)
38	Less: Amortizat	tion of Contributions - Balance End of TY	\$	519,544	2.9621%	\$	(15,390)
39						_	0.10.070
40	Total Depreciat	ion Expense				\$	240,272
41					_		
42	Test Year Depr	eciation Expense				_\$_	284,911
43							
44	Increase (decre	ease) in Depreciation Expense		•			(44,639)
45		•				_	
46	Adjustment to F	Revenues and/or Expenses				\$	(44,639)

Farmers Water Co.
Test Year Ended September 30, 2007
Adjustment to Revenues and Expenses
Adjustment Number 2

Exhibit Schedule C-2 Page 3 Witness: Bourassa

Line			
<u>No.</u>			
1.	Property Taxes:		
2	·		
3	Adjusted Revenues in year ended 09/30/07	\$	563,283
4	Adjusted Revenues in year ended 09/30/07	•	563,283
5	Proposed Revenues		763,355
6	Average of three year's of revenue	\$	629,973
7	Average of three year's of revenue, times 2	\$	1,259,947
8	Add:		
9	Construction Work in Progess at 10%	\$	· <del>-</del>
10	Deduct:		
1,1	Book Value of Transportation Equipment		35,933
12			-
13	Full Cash Value	\$	1,224,014
14	Assessment Ratio		22%
15	Assessed Value		269,283
16	Property Tax Rate		10.1418%
17			
18	Property Tax		27,310
19	Tax on Parcels		24
20			
21	Total Property Tax at Proposed Rates	\$	27,334
22	Property Taxes in the test year		20,099
23	Change in Property Taxes	\$	7,235
24		-	
25			
26	Adjustment to Revenues and/or Expenses .	\$	7,235
27		4	
28			

## Farmers Water Co. Test Year Ended September 30, 2007 ADJUSTMENTS TO REVENUES AND/OR EXPENSES Adjustment Number 3

Exhibit Schedule C-2 Page 4 Witness: Bourassa

		•			
Line					
<u>No.</u>					
1	Rate Case Expense	_			
2					
3	Estimated Rate Case Expense			\$	75,000
4					
5	Rate Case Expense			\$	75,000
6					•
7	Estimated Amortization Period (in Years)				5.0
8					
9	Annual Rate Case Expense			\$	15,000
10	•			-	
11	Test Year Rate Case Expense			\$	-
12	•		•		
13	Increase(decrease) Rate Case Expense			\$	15,000
14			•		
15	Adjustment to Revenue and/or Expense			\$	15,000
16					
17					
18					

Farmers Water Co.
Test Year Ended September 30, 2007
Adjustment to Revenues and Expenses
Adjustment Number 4

Exhibit Schedule C-2 Page 5 Witness: Bourassa

Line				
<u>No.</u>				
1	Revenue Annualization			
2				<u>Adj.</u>
3				<u>Label</u>
4	Revenue Annualization	\$	19,125	4a
5				
6	Increase in metered Revenues	<u>\$</u>	19,125	
7				
8				
9	Revenues from changes to Misc. Service Charges	\$	4,295	
10				
11	Increase in Misc. Revenues	<u>\$</u>	4,295	4b
12				
13				
14				
15	Total Revenue from Annualization	\$	23,420	
16				
17				
18	Adjustment to Revenue and/or Expense	<u>\$</u>	23,420	
19		<del></del>		
20	SUPPORTING SCHEDULES			
21	C-2 pages 5.1 to 5.12			
22	H-1			
23	H-3, page 3.1			
24				
25				
26				
27				

Farmers Water Co.
5/8 Inch Residential
Customers to Year End Levels
Test Year Ended September 30, 2007

Exhibit Schedule C-2 Page 5.1 Witness: Bourassa

Month	ō	Apr-07	1,884	1,839	45	\$ 14.37		45	\$ 18.16		275,150	Total	Year				873		\$ 12.134				\$ 15,290	5,047,125
Month	<b>5</b>	<u>Mar-07</u>	1,884	1,818	99	15.23	1,005	99	19.32	1,275	442,935							**		ii				n 1
Month	of	<u>Feb-07</u>	1,884	1,795	88	13.56 \$	1,207 \$	88	17.08 \$		494,599	Month	ō	Sep-07	1,884	1,875		13.49			٠	16.99	,	
	of	,	1,884	1,776	108	13.74 \$	1,483 \$	108	17.32 \$	1,870 \$	613,447	Month	o,	Aug-07	1,884	1,832	(16)	13.11 \$	(210) \$		(16)	16.47 \$	(210) \$	(83,924)
Month	<b>,</b> o	Dec-06	1,884	1,764	120	12.04 \$	1,444 \$	120	14.89 \$	1,787 \$	531,484	Month	٥	Jul-07	1,884	1,836	6	13.30 \$	120 \$		တ	16.74 \$	120 \$	48,424
£			400,	1,752	132	13.67 \$	1,805 \$	132	17.23 \$	2,274 \$	743,804	Month	jo	Jun-07	1,884	1,839	52	17.43 \$	\$ 906		52	22.27 \$	\$ 906	427,893
Month			400,1	1,664	220	13.65 \$	3,003 \$	220	17.20 \$	3,784 \$	1,236,405	Month	ō	May-07	1,884	1,836	48	15.07 \$	724 \$		48	19.11	724 \$	316,908
			SCOTTERS	•	istomers/Bills	ent Rates \$	Present Rates	stomers	sed Rates \$	Proposed Rates	roduced				tomers		ustomers/Bills	ent Rates \$	Present Rates	il	ıstomers	osed Rates \$	Proposed Rates	Produced
		Near End Number of Customore		Actual Customers	Increase in Number of Customers/Bi	Average Revenue / Present Rates	Revenue Annualization / Present Rates	Increase in Number of Customers	Average Revenue / Proposed Rates	Revenue Annualization / Proposed R	Additional Gallons to be Produced		•		Year End Number of Customers	Actual Customers	Increase in Number of Customers/Bi	Average Revenue / Present Rates	Revenue Annualization / Present Rates		Increase in Number of Customers	Average Revenue / Proposed Rates	Revenue Annualization / Proposed R	Additional Gallons to be Produced

Farmers Water Co. 5/8 Inch Commercial Customers to Year End Levels Test Year Ended September 30, 20

· .	Month of <u>Mar-07</u> 18	15.33	21.42	•	
ssa		မာမာ	မ		
Exhibit Schedule C-2 Page 5.2 Witness: Bourassa	Month of Feb-07 18 17	1 15.01 15	1 20.99 21	6,559 Month of Sep-07 18	20.32
Exhibit Schedu Page 5 Witnes	_	es es	မာ မာ		69
	Month of Jan-07 18 18	12.47	17.53	Month of Aug-07 18	22.02
		တတ	မ မ		69
	Month of <u>Dec-06</u> 18	14.72	20.61	Month of Jul-07 18	27.40 \$
		မ	မာ မာ		69
	Month of Nov-06 18	19,40	26.87	Month of Jun-07 18	23.48 \$
02		s s	တ တ		€
r Co. lercial End Levels mber 30, 20	Month of Oct-06 18			Month of May-07 18	21.01 \$
s water co. Commercial o Year End Levels d September 30, 2007		\$ 31.40 \$	\$ 45.02 \$		81,

Revenue Annualization / Proposed Rates

Additional Gallons to be Produced

Increase in Number of Customers Average Revenue / Proposed Rates

Revenue Annualization / Present Rates

Increase in Number of Customers/Bills

Year End Number of Customers

Actual Customers

Average Revenue / Present Rates

19.96

Month

Apr-07

27.62

Total <u>Year</u>

28.16

30.74

38.94

32.97 \$

29.21

Revenue Annualization / Proposed Rates

Additional Gallons to be Produced

Average Revenue / Proposed Rates

Increase in Number of Customers

Revenue Annualization / Present Rates

Average Revenue / Present Rates

<u>∞</u> €

Increase in Number of Customers/Bills

Year End Number of Customers

264667

Actual Customers

	Month Month of of Mar-07 Apr-07 5 5 5	9.75 \$ 11.75	13.31 \$. 16.41	Total Year 4 4	\$ 73 19,752
Exhibit Schedule C-2 Page 5.3 Witness: Bourassa	Month Mo of c Feb-07 Mar	11.75 \$	\$ 16.41	Month of Sep-07 5 5 5 11.75	16.41
₩ % % % <b>&gt;</b>	Month of Jan-07 5	12.38 \$	17.38 \$	Month of Aug-07 5 6 6 6 14.38 \$	1 20.15 \$ 14 \$ 6,126
	Month of <u>Dec-06</u> 5	(1) \$ 11.92 \$ \$ (12) \$	(1) \$ 16.67 \$ \$ (17) \$ (4,334)	Month of 5 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 25.93 \$
. 200	Month of Nov-06	\$ 10.88 \$ 22	2 \$ 15.05 \$ 30 7,001	Month of of Jun-07 5 5 5 (1) \$ 14.93	(1) \$ 20.88 \$ (15) (6,501)
Farmers Water Co. 5/8 Inch Industrial Customers to Year End Levels st Year Ended September 30, 20	Month of Oct-06 5	\$ 25.16 \$ 25.25	\$ 35.52 \$ 36.52 \$ 36 13,126	Month of May-07 5 3 3 2 2 2 2 2 8 9.21 8	2 \$ 12.46 \$ 18 4,334
Farmers Water Co. 5/8 Inch Industrial Customers to Year End Levels Test Year Ended September 30, 2007	Year End Number of Customers Actual Customers	Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates	Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced	Year End Number of Customers Actual Customers Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates	Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced

**±55455** 

Farmers Water Co.
1 Inch Residential
Customers to Year End Levels
Test Year Ended September 30, 2007

Exhibit Schedule C-2 Page 5.4 Witness: Bourassa

Month of <u>Apr-07</u>	225	\$ 19.08	\$ 382	20	\$ 25.15	\$ 503	152,775	Total	Year				323		\$ 6,675				\$ 8.807	2,798,290
Month of <u>Mar-07</u>	226	19 \$ 23.76		19	1	\$ 293	204,503							f		II.			υ,	# #
Month of <u>Feb-07</u>	208		717	37		946	290,582	Month	ō	Sep-07	245	223	-	20.97			•	27.69		
Month of <u>Jan-07</u> 245	208	37 17.09 \$	632 \$	37	- 1	832 \$	232,066	Month	jo	Aug-07	242	222	9	22.06 \$	132 \$		٥	29.15 \$	132 \$	58,195
Month of <u>Dec-06</u> 245	199	46 15.47 \$	712 \$	46	ı	935 \$	237,070	Month	o o	<u> </u>	242	225	22	23.49 \$	517 \$	ç	77	30.90 \$	517 \$	233,161
Month of Nov-06 245	205	7	874 \$	. 40	28.86 \$	1,155 \$	381,965	Month	₫	Jun-07	245	225	23	31.66 \$	728 \$	ç	3	42.25 \$	728 \$	357,689
Month of <u>Oct-06</u> 245	192		3 1,058 \$	23	- 1	1,396 \$	437,075	Month	ਰ	<u>May-07</u>	245	225	20	\$ 23.59 \$	\$ 472 \$	OC.	3	31.02 \$	\$ 472 \$	213,209
Year End Number of Customers	Actual Customers	Average Revenue / Present Rates	Revenue Annualization / Present Rates	Increase in Number of Customers	Average Revenue / Proposed Rates	Revenue Annualization / Proposed Rates	Additional Gallons to be Produced				Year End Number of Customers	Actual Customers	Increase in Number of Customers/Bills	Average Revenue / Present Rates	Revenue Annualization / Present Rates	Increase in Nimber of Customers		Average Revenue / Proposed Rates	Revenue Annualization / Proposed Rates	Additional Gallons to be Produced

Farmers 1 inch ( Customers to Test Year Ended	Farmers Water Co. 1 inch Commercial Customers to Year End Levels Year Ended September 30, 2007	els , 2007						Exhibit Schedule C-2 Page 5.5 Witness: Bour	Exhibit Schedule C-2 Page 5.5 Witness: Bourassa	88			
	Month of Oct-06		Month of Nov-06	~ A	Month of Dec-06	∑ e	Month of Jan-07	Month of Feb-07	nth f f f	Month of Mar-07		Month of Apr-07	##
Year End Number of Customers Actual Customers Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates	\$ \$ \$	9 , 9 , 9 , 9 , 9 , 9 , 9 , 9 , 9 , 9 ,	30.38	မာ မာ	0 0 24	<b>₩</b>	9 9 .	60 60	9 9 40.01	\$ 24	0 7 7 7 0	မာမာ	9 24.86
Increase in Number of Customers. Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced	\$ \$	53.70 \$	40.31	တမ	46.45	ww	57.32	မှာ မှာ	54.95	2 \$ 32.38 \$ 65 22,715	1 11 11	ω ω	77.54
Year End Number of Customers Actual Customers	Month of May-07	<b>ග</b> ග	Month of Jun-07	_ "	Month of of <u>Jul-07</u> 9	≥ 점	Month of Aug-07 9	Month of Sep-07	Month of Sep-07 9			Total <u>Year</u>	ब्र
Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates	\$ 46	46.24 \$	47.43	တ တ	16.62	<sub>တ</sub> တ	26.17	တလ	46.33		18 19	φ.	4 49
increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced	w w	64.43 \$	66.25	တ တ	21.86	es es	34.05	so so	64.57		u u	\$	65 2,715

Farmers Water Co Customers to Year En Test Year Ended Septemt

	도 건 80	╣.
o o	Month of <u>Mar-07</u>	
Exhibit Schedule C-2 Page 5.6 Witness: Bourassa	Month of <u>Feb-07</u> 2	
யில் வீ≶		(2)
	Month of <u>Jan-07</u>	
	Month of Dec-06	(E)
	Month of Nov-06	(5)
Co. ial nd Levels iber 30, 2007	Month of Oct-06	(1)

	Month	Month	Month	Month	Month	Month	Month	_
	ō	ð	ð	ō	ō	õ	ŏ	
	Oct-00	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	
Year End Number of Customers	7	7	7	2	2	7		7
Actual Customers	3	4	<b>ო</b>	4	7	8		7
Increase in Number of Customers/Bills	(1)	(2)	E	(2)	•			١.
Average Revenue / Present Rates	\$ 183.97 \$	181.71	\$ 148.81 \$	54.23 \$	104.76	\$ 153.99	\$ 104.34	.34
Revenue Annualization / Present Rates	\$ (184)	\$ (363)	\$ (149) \$	(108)	-	\$	8	
Increase in Number of Customers	<del>(</del> E)	(2)	Ξ	(2)	į	•	•	
Average Revenue / Proposed Rates	\$ 273.93 \$	270	\$ 220.45 \$	76.58 \$	153.45	\$ 228.34	\$ 152.81	8.
Revenue Annualization / Proposed Rates	\$ (274)	\$ (541)	\$ (220) \$	(153)		- 9	63	١.
Additional Gallons to be Produced	(107,858)	(212,977)	(86,551)	(58,458)				
		1	40.54	:				
	Month	Month	Month	Month	Month		Total	
	ō	ō	ο	ō	***		Year	
	May-07	Jun-07	70-Inc	Aug-07	Sep-07			
Year End Number of Customers	2	7	7	2	2			
Actual Customers	2	2	2	2	Ψ-			
Increase in Number of Customers/Bills	•	ı	-		,			9
Average Revenue / Present Rates	\$ 155.08	\$ 252.04	\$ 244.50 \$	96.38 \$	96.38			1
Revenue Annualization / Present Rates	\$	\$	\$ 244 \$	<b>₩</b>	,		\$	(260)
Increase in Number of Customers	1	•	-	•				
Average Revenue / Proposed Rates	\$ 229.99	\$ 377.48	\$ 366.00 \$	140.70 \$	140.70			
Revenue Annualization / Proposed Rates	es es	S	\$ 244 \$	ļ l			8)	823)
Additional Gallons to be Produced			144,544	1			(321,2	299)
						-		

	Month of Apr-07	\$	\$ 61	\$ 83.78	30,816	Total <u>Year</u>	17 \$ 958	\$ 1,346
ø	Month of Mar-07	10 10 75.21	, ,	105.63	•			
Exhibit Schedule C-2 Page 5.7 Witness: Bourassa	Month of Feb-07		63 \$	46.13 \$ 92 \$	26,251	Month of Sep-07	81.15	114.66
Sch Pag Witi	Month of Jan-07	1 1	53 \$	71.28 \$	25,834	Month of A <u>ug-07</u>	\$ 06.99	83.87 \$
	Month of Dec-06		141 \$	64.06 \$	67,073	Month of <u>Jul-07</u> 10	1 82.18 \$ 82 \$	1 116.23 \$ 82 \$
	Month of Nov- <u>06</u>	8 8 2 2 65.28	131 \$	90.5	67,001	Month of <u>Jun-07</u> 10 9	73.97 \$ 74 \$	1 103.75 \$ 74 \$
ter Co. -Family r End Levels tember 30, 2007	Month of Oct-06	32.39	3 8	\$ 46.99 \$ \$ 141 \$	40,716	Month of of May-07 10	3 \$ 85.56 \$ \$ 257 \$	3 \$ 121.37 \$ 257
Farmers Water Co. 1.5 Inch Multi-Family Customers to Year End Levels Test Year Ended September 30, 2007	Vear End Number of Customers	, ,	Revenue Annualization / Present Rates = Increase in Number of Customers	es I Rates	Additional Gallons to be Produced	Year End Number of Customers Actual Customers	er of Customers/Bills / Present Rates	Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates

9 6 9 8

Additional Gallons to be Produced

Customers to Year End Levels Test Year Ended September 30, 2007 1.5 Inch Commercial Farmers Water Co.

Schedule C-2 Exhibit

Customers Test Year End	Customers to Year End Levels Year Ended September 30, 2	ustomers to Year End Levels Year Ended September 30, 2007				Page 5.8 Witness: Bourassa	ssa		
		Month	Month	Month	Month	Month	Month	Month	£
	<b>υ</b> ,	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	<u>Mar-07</u>	Apr-07	7
Year End Number of Customers Actual Customers			7 10	~ თ	<b>-</b> -	7 - 1-	<b>~</b> 9		~ ~
Increase in Number of Customers/Bills		•	(3)	(2)	*	(4)	+		
Average Revenue / Present Rates	σ	67.87 \$	40.94	34.66 \$	37.58	\$ 42.55	\$ 40.94	<del>8</del>	53.25
Revenue Annualization / Present Rates	es		(123)	\$ (69) \$	-	\$ (170)	\$ 41	υ	
Increase in Number of Customers		,	9	(2)	,	(4)	-		
Average Revenue / Proposed Rates	€9	94.47 \$	57.05	\$ 49.66 \$	53.10	\$ 58.95	\$ 57.05 \$		72.24
Revenue Annualization / Proposed Rates	cs.		\$ (171)	\$ (66) \$		\$ (236)	\$ 57	63	
Additional Gallons to be Produced		4	(56,252)	(29,890)	4	(78,911)	18,751		
		Month	Month	Month	Month	Month		Total	=
		o t	of 	jo -	oť , oť	of of		Year	ч
		May-U/	/O-unr	/O-10/	Aug-07	Sep-07			
Year End Number of Customers		~ c	<b>~</b> 1	<b>~</b> 0	~ 1	۲ (			
Increase in Number of Customers/Bills	ļ	6	,,,,,,	n (c	\ (F)	D			ć
	6			(4)			-		2
Average Revenue / Present Rates	n	- 1	79.10	29.88	- 1	\$ 33.10			
Revenue Annualization / Present Kates	so∦	(72)		\$ (09) \$	(38)	9		ر جه	(492)
Increase in Number of Customers	•	(2)	•	(2)	£	•			
Average Revenue / Proposed Rates	₩,		\$ 84.96	\$ 44.16 \$	53.77	\$ 47.83			
Revenue Annualization / Proposed Rates	မာ	(72)		\$ (09) \$	(38)	\$		s	(694)
Additional Gallons to be Produced		(31,557)		(24,223)	(17,063)	·	-	(219,	(219,145)

Farmers Water Co.
2 inch Multi-Family
Customers to Year End Levels
Test Year Ended September 30, 2007

Exhibit Schedule C-2 Page 5.9 Witness: Bourassa

Month of Apr-07 28 26 26	\$ 170.20 \$ 340	2 \$ 244.10 \$ 488 186,301	Total <u>Year</u>	14 \$ 2,114	\$ 3,009 1,141,243
Month of of Mar-07 28 28	184.62	266.03		, u u,	
Month of Feb-07 28	141.68 \$	1 200.72 \$ 201 \$ 75,867	Month of Sep-07 28 28	148.87	211.65
Month of Jan-07 28 25	390 \$	3 182.88 \$ 549 \$ 206,281	Month of <u>Aug-07</u> 28 27	156.55 \$	223.33 \$
Month of Dec-06 28 24	453 \$	4 157.33 \$ 629 \$ 234,318	Month of <u>Jul-07</u> 28	169.44 \$	242.94 \$
Month of Nov-06 28 28	163.27 \$	233.56 \$	Month of of <u>Jun-07</u> 28 26	247.01 \$ 247 \$	1 360.94 \$ 247 \$ 139,703
Month of Oct-06 28 26	174.	250.94 \$ 502 \$ 191,756	Month of <u>Mav-07</u> 28 27	1 193.08 \$ 193 \$	278.90 \$ 193 \$ 107,017
Year End Number of Customers Actual Customers	Average Revenue / Present Rates  Revenue Annualization / Present Rates	Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced	Year End Number of Customers Actual Customers	Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates	Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced

- N N 4 10 0 1 0 0

Customers to Year End Levels Test Year Ended September 30, 2007 Month of Oct-06 Year End Number of Customers Actual Customers Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates Revenue Annualization / Present Rates	A Inch Commercial of the Commercial of Fear End Land Landed September Mo Oct.	rcial nd Levels nd Levels Month of Oct-06 17 16 17 72.78 \$		Month of of Nov-06 17 17	- □   • • •	Month of Dec-06 17 17 17 84.51 \$		17 17 27 27 2	Schedule ( Schedule ( Page 5.10 Witness: B Month of Feb-07	as: Bouras of of 17 17 17	ssa  Month  of  Mar-07  17  17  17  17  68  87.56	~ ~ @	Month of Apr-07 17 17 114.95
Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced Year End Number of Customers	Way Mo	99.25 99 99 34,107 Month of May-07 17	છે. કે સું જે જે	131.77 131.77 Month of of 17	ω ω	128.96 \$		101.54 	& & ⊗ × ⊗	108.45	\$ 118.39	တ္ မ	160.06 
Actual Customers Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates	တ တ	99.10	φ φ	17 1 114.22 114	မာမာ	120.09 \$		102.80	မ မ	95.92		မာ	2
Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced	ဟဟ	135.95	မာမာ	158.95 \$ 114 \$ 59,225	မာ မာ	167.88 \$	45 (5)	141.57	φ.	131.12		·	258 93,332

Farmers Water Co.
2 Inch Standpipe
Customers to Year End Levels
Test Year Ended September 30, 2007

Co. se d Levels ser 30, 2007

Witness: Bourassa

Schedule C-2 Page 5.11

Exhibit

Month Month of of of Agr-07 Apr-07 Apr-07 8 8 8 (1) 170.89 \$ 22.70 (171) \$ (23)	(1) (1) 336.99 \$ 39.45 (337) \$ (39) 21,113) (2,563)	Total <u>Year</u> (11)	\$ (3,719) (1,337,041)
Month of Peb-07 7 9 9 9 (2) \$ 37.57 \$ 112) \$ (75) \$	(2) (2) 106.45 \$ 69.30 \$ ( (213) \$ (139) \$ (58,512) (28,912) (12	th Month of of 7 Sep-07. 7 6 6 23.07 \$ 23.88	40.19 \$ 41.81
Month Mon' of of Jan-0 18 18 18 18 18 18 18 18 18 18 18 18 18	(1) 152.55 \$ (153) \$ (47,625)	Month Mont of of Jul-07 Aug-0 8 1 1 23.56 \$ 24 \$	1 41.18 \$ 24 \$ 3,250
Month Month of Of Oct-06 Nov-06 7 9 9 (2) (2) 374.39 \$ 338.60 \$ (749) \$ (677) \$	(2) (2) 745.59 \$ 673.73 \$ (1,491) \$ (1,347) \$ 567,823) (510,556)	May-07 Jun-07 7 8 8 8 (1) - 23.48 \$ 24.59 \$ (23) \$ - \$	(1) - 41.02 \$ 43.24 \$ (23) \$ - \$ (3.188)
မာ <u> </u> မာ	<u> </u>	<u>क</u>   <del>ज</del>	<del> </del>
Year End Number of Customers Actual Customers Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates	Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced	Year End Number of Customers Actual Customers Increase in Number of Customers/Bills Average Revenue / Present Rates Revenue Annualization / Present Rates	Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced

Farmers Water Co. 6 Inch Standpipe

Customers to Year End Levels Test Year Ended September 30, 2007

Witness: Bourassa Schedule C-2 Page 5.12

Increase in Number of Customers/Bills Year End Number of Customers Actual Customers

Revenue Annualization / Present Rates Average Revenue / Present Rates

Revenue Annualization / Proposed Rates Average Revenue / Proposed Rates Additional Gallons to be Produced Increase in Number of Customers

Year End Number of Customers Actual Customers

Increase in Number of Customers/Bills Average Revenue / Present Rates

Revenue Annualization / Present Rates

Increase in Number of Customers Average Revenue / Proposed Rates Revenue Annualization / Proposed Rates Additional Gallons to be Produced 

Month Month Month Mo of Of	(373)
Month Month Month Month Month Month Month Month of Of Of Jan-O7 Feb-O7 Mis 125 \$ 123.00 \$ 74.38 \$ 158.75 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	မာ
Month Month Month of of Jan-07   Feb-07   1   1   1   1   1   1   1   1   1	
Month Month Month Mo Dec-06 Jan-07 Feb  1 2 1  25 \$ 123.00 \$ 74.38 \$  \$ (123) \$ . \$  (1) . \$  (1) . \$  (25 \$ (123) \$ . \$  (66,400) \$  (66,400) \$  (66,400) \$  (66,400) \$  (66,400) \$  (66,400) \$  (66,400) \$  (66,400) \$  (7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Month Month Month of Dec-06 Jan-07 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.510
Month Mont of	ာဟ
25 40 6 8 8 6 6 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9	70.010
25 40 6 8 8 6 6 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9	ω
40 40 40 40 40 40 40 40 40 40 40 40 40 4	,
C 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	9 69
Month of 596.	
ு முமு முமு ம	မ
Month of 61.25	,
	9

Exhibit Schedule C-2 Page 6 Witness: Bourassa

Line			
<u>No.</u>			
1	Purchased Power Annualization		
2	,		
3			
4	Test Year Purchased Power	\$	16,942
5	Gallons Sold During Test Year (in 1,000's)		236,446
6	Cost per 1,000 gallons	\$	0.07165
7	Additional Gallons from Revenue Annualization		6,392
8	Additional Purchased Power Costs	\$	458.01
9			
10			
11	Increase (decrease) in purchased power	\$	458.01
12			
13			
14	•	•	-
15	Adjustment to Revenue and/or Expense	\$	458
16			
17			•
18		•	
19			
20	÷	•	

Exhibit Schedule C-2 Page 7 Witness: Bourassa

Line No.				
1	Reclass Payroll Taxes Included in Salaries and Wages			
2				
3	,			
4	Payroll Taxes included in Wages and Salaries	\$	13,398	
5	•			<u>Adj.</u>
6		_	(	Label
7	Adjustment to Salaries and Wages	\$	(13,398)	6a
8			40.000	Ot-
9	Adjustment to Taxes Other than Income	. \$	13,398	6b
10				
11				
12 13	·	•		
14		•		
15	Adjustment to Revenue and/or Expense	\$	_	
16	Adjustment to Nevenue androi Expense	<del></del>		
17				
18	•			
19				
20				

Exhibit Schedule C-2 Page 8 Witness: Bourassa

Line No. 1 2 3	Reclass Worker's Compensation Insurance Included In Salaries and Wages			
4	Worker's Compensation Ins. included in Wages and Salaries	\$	7,832	
5 6	• •		Adiu	stment Label
7	Adjustment to Salaries and Wages	\$	(7,832)	7a
8		•		
9	Adjustment to Insurance - Worker's Compensation	\$	7,832	7b
10				
11				
12 13				1
14				
15	Adjustment to Revenue and/or Expense	\$		
16	Taljudition to Novorido androi Expondo			
17				
18			` .	
19				, •
20				
	·			

Exhibit Schedule C-2 Page 9 Witness: Bourassa

Line				
No.				
1	Salaries and Wages Annualization			•
2			•	Adj.
3				Label
4	Annualized Salaries & Wages including 2008 Wage Increases	\$	180,508	
5				
6	Adjusted Test Tear Salaries and Wages		172,479	
7				
. 8	Increase(Decrease) in Salaries and Wages	\$	8,029	8a
9				
10				
11	Annualized Payroll Taxes	\$	15,140	
12	•			
13	Adjusted Test Tear Payroll Taxes		13,398	
14	•			
15	Increase(Decrease) in Salaries and Wages	\$	1,741	- 8b
16				
17	·			
18	Adjustment to Revenue and/or Expense	\$	9,770	
19	•	~. <u></u> .		
20			•	
	•			

Exhibit Schedule C-2 Page 10 Witness: Bourassa

Line No. 1 2 3	Remove Other Income and Expenses to Eliminate Effects on Income Taxes		<u>Adj.</u> Label
4	Test Year Interest Income	\$ · -	9a
5	Test Year Other Income	(4,953)	9b
6	Test Year Other Expense	(500)	9c
7		 	•
8	Total	\$ (5,453)	
9	·	 	
10	·		
11	Adjustment to Revenue and/or Expense	\$ (5,453)	
12	•		
13			·
14			
15			
16			
17			
18			
19			
20			

Exhibit Schedule C-2 Page 11 Witness: Bourassa

Farmers Water Co. Income Tax Calculation	Test Year Book <u>Results</u>	Test Year Adjusted <u>Results</u>	Adjusted with Rate Increase
Income Before Taxes Arizona Income Before Taxes	\$ (125,028) \$ (125,028)	\$ (94,886) \$ (94,886)	\$ 105,186 \$ 105,186
Less Anzona Income Tax Rate = 6.97%	\$ (8,712)	\$ (6,612)	\$ 7,329
Arizona Taxable Income Arizona Income Taxes	\$ (116,316) \$ (8,712)	\$ (88,274) \$ (6,612)	\$ 97,857 \$ 7,329
Federal Income Before Taxes	\$ (125,028)	\$ (94,886)	\$ 105,186
Less Arizona Income Taxes	\$ (8,712)	\$ (6,612)	\$ 7,329
Federal Taxable Income	\$ (116,316)	\$ (88,274)	\$ 97,857
FEDERAL INCOME TAXES:			•
15% BRACKET	\$ (17,447)	\$ (13,241)	\$ 7,500 \$ 6,250
25% BRACKET	\$ - Federal	\$ \$ - Federal	\$ 6,250 \$ 7,771 Federal
34% BRACKET 39% BRACKET	\$ - Federal \$ - Effective	\$ - Effective	\$ - Effective
34% BRACKET	\$ - Tax	\$ - Tax	\$ - Tax
34% BRACKET	Rate	Rate	Rate
Federal Income Taxes	\$ (17,447) 13.95%	\$ (13,241) 13.95%	\$ 21,521 20.46%
Total Income Tax	\$ (26,159)	\$ (19,853)	\$ 28,851
Overall Tax Rate	20.92%	20.92%	27.43%
Income Tax at Proposed Rates Effective Rate		(26,026)	

### Farmers Water Co.

Test Year Ended September 30, 2007 Computation of Gross Revenue Conversion Factor Exhibit Schedule C-3 Page 1 Witness: Bourassa

	·	Percentage of
		Incremental
Line		Gross
<u>No.</u>	Description	<u>Revenues</u>
1	Federal Income Taxes	20.46%
2		
3	State Income Taxes	6.97%
4		
5	Other Taxes and Expenses	0.00%
6		
7		
8	Total Tax Percentage	27.43%
9	0 (1 ) 0 (100) 7 0	~~ ~~·
10	Operating Income % = 100% - Tax Percentage	72.57%
11		
12		
13	•	
14 15	1 = Gross Revenue Conversion Factor	
16	Operating Income %	1,3779
17	Operating income 76	1.3779
18	SUPPORTING SCHEDULES:	RECAP SCHEDULES:
19	OUT OTTING GOLLDOLLG.	A-1
20		A-1 .
2.0		

Test Year Ended September 30, 2007 Summary of Cost of Capital Farmers Water Co.

Exhibit Schedule D-1 Page 1 Witness: Bourassa

		山	End of Test Year				山	nd of Projected Year	(ear	
e <u>item of Capital</u> Short-Tern Debt		Dollar <u>Amount</u>	Percent of <u>Total</u> 0.00%	(e) Cost <u>Rate</u> 0.00%	Weighted <u>Cost</u> 0.00%	Ġ	Dollar <u>Amount</u>	Percent of <u>Total</u> 0.00%	(e) Cost <u>Rate</u> 0.00%	Weighted Cost 0.00%
Long-Term Debt		•	0.00%	0.00%	0.00%	<b>₽</b>	•	0.00%	0.00%	0.00%
Stockholder's Equity <sup>1</sup>		260,593	100.00%	Ž	0.00%		130,112	100.00%	Z Z	0.00%
Totals	es l	260,593	100.00%		%00.0	φ.	130,112	100.00%	u.	0.00%
' <u>Egulty Adjustments</u> Equity per Schedule E-1		49	(440,202)							

\* Not meaningful, rate base is negative. An operating margin approach used.

Contributions-in-aid of contruction adjustment Advances-in-aid of construction adjustment Accumulated Depreciation adjustment

Adjusted Equity Balance A.A. CIAC adjustment

Plant-in-service adjustment

Adjustments

(297,653) B-2 adjustment 3a 56,949 B-2 adjustment 3b 260,593

599,572 B-2 adjustment 1a 287,485 B-2 adjustment 1b 54,433 B-2 adjustment 2

SUPPORTING SCHEDULES:

RECAP SCHEDULES: A-3

## Farmers Water Co. Test Year Ended September 30, 2007 Comparative Balance Sheets

Exhibit Schedule E-1 Page 1 Witness: Bourassa

			Test				
			Year		Year		Year
Line			Ended		Ended		Ended
No.			9/30/2007		9/30/2006		9/30/2005
1	ASSETS				<u> </u>		
2	<u> </u>						
3	Plant In Service	\$	8,031,404	\$	7,952,169	\$	6,699,478
4	Non-Utility Plant	Ψ	0,001,404	Ψ	7,302,103	•	0,000,470
	<b>▼</b> 1		8,988		-		
5	Construction Work in Progress		•		(4.004.504)		(4.705.475)
6	Less: Accumulated Depreciation	_	(2,327,090)		(1,994,584)	_	(1,705,475)
7	Net Plant	\$	5,713,302	\$	5,957,585	\$	4,994,003
8							
9	CURRENT ASSETS					_	
10	Cash and Equivalents	\$	(8,976)	\$	(1,213)	\$	(31,322)
11	Restricted Cash		-		<u>-</u>		-
12	Accounts Receivable, Net		28,002		7,876		44,004
13	Receivables from Associated Companies		1,026,334		881,076		836,783
14	Materials and Supplies		-		_		-
15	Prepayments		(703)	,	(871)		6,037
16	Deferred Income Taxes, Current		- 1		` <u>-</u> ´		
17	Other Current Assets		_		_		
18	Total Current Assets	\$	1,044,657	\$	886,868	\$	855,502
19	Total Carion Nobelo		1,011,001	<u> </u>	000,000	_ <u>-</u>	
20					•		
21	TOTAL ASSETS	\$	6,757,959	\$	6,844,453	\$	5 940 505
	TOTAL ASSETS	Ψ	0,737,939	φ.	0,044,433	Ψ	5,849,505
22	·						
23	LIABILITIES AND STOCKHOLDERS' EQUITY						4
24							
25	Common Equity	\$	(440,202)	_\$_	(315,174)	\$	(122,803)
26							
27	Long-Term Debt, less current	\$	-	\$		\$	<del>_</del>
28							
29	CURRENT LIABILITIES						•
30	Accounts Payable	\$	9,988	\$	10,811	\$	8,264
31	Current Portion of Long-Term Debt	•	· <u>-</u>		· · · · · · · · · · · · · · · · · · ·	,	-
32	Payables to Associated Companies		_		_		_
33	Customer Meter Deposits, Current		_		_		_
34	Accrued Taxes		_		_		_
35					·		-
	Accrued Employee expenses		-		-		-
36	Accrued Interest		04.440		07.440		00.407
37	Misc, Current Liabilities		34,418	<u> </u>	37,149		29,197
- 38	Total Current Liabilities	\$	44,406	\$	47,960	\$	37,461
39							
40	DEFERRED CREDITS						
41	Customer Meter Deposits, less current	\$	, <del>-</del>	\$	-	\$	<del>-</del> ,
42	Advances in Aid of Construction		6,929,348		6,830,688		5,653,208
43	Accumulated Deferred Income Taxes		-		-		
44	Contributions In Aid of Construction		278,839		333,271		333,683
45	Accumulated Amortization, CIAC		(54,432)		(52,292)		(52,044)
46	Other		-				
47	Asset Retirement Obligations				_		_
48	Total Deferred Credits	\$	7,153,755	\$	7,111,667	\$	5,934,847
49	Total Deletted Cledits	Ψ_	7,100,700	Ψ.	7,111,007	Ψ	0,004,041
	Total Linkships of Common Family	c.	6 757 050	æ	C 0 4 4 4 E 2	æ	E 940 E0E
50	Total Liabilities & Common Equity	\$	6,757,959	\$	6,844,453	\$	5,849,505
51	·						
52	SUPPORTING SCHEDULES:						
53	E-5				-		
54							
55							

### Farmers Water Co. Test Year Ended September 30, 2007 Comparative Income Statements

Exhibit Schedule E-2 Page 1 Witness: Bourassa

Line <u>No.</u>		<u>ç</u>	Test Year Ended 9/30/2007	<u>9</u>	Prior Year Ended (/30/2006	<u>g</u>	Prior Year Ended 0/30/2005
1	Revenues						
2	Metered Water Revenues	\$	532,073	\$	461,329	\$	442,659
3	Unmetered Water Revenues		-		-		-
4	Other Water Revenues		7,790		4,875		12,430
5	Total Revenues	\$	539,863	\$	466,204	\$	455,089
6	Operating Expenses						
7	Salaries and Wages	\$	193,709	\$	184,654	\$	159,037
8	Purchased Water		-		· -		-
9	Purchased Power		16,942		21,209		15,685
10	Chemicals		-		-		_
11	Repairs and Maintenance		76,477		97,575		23,088
12	Office Supplies and Expense		15,427		18,641		19,720
13	Outside Services		15,105		31,955		45,564
14	Water Testing		11,154		12,500		8,784
15	Rents		-				_
16	Transportation Expenses		2,018		4,273		2,638
17	Insurance - General Liability		3,317		3,327		2,347
18	Insurance - Health and Life		22,691		16,021		12,883
19	Regulatory Commission Expense - Rate Case		-		-		-
20	Miscellaneous Expense		8,494		4,487		12,321
21	Depreciation Expense		284,911		243,727		199,332
22	Taxes Other Than Income		-		-		_
23	Property Taxes		20,099		21,128		18,187
24	Income Tax		-		-		-
25	•						
26	Total Operating Expenses	\$	670,344	\$	659,497	\$	519,586
27	Operating Income	\$	(130,481)	\$	(193,293)	\$	(64,497)
28	Other Income (Expense)						
29	Interest Income		-		-		-
30	Other Income (loss)		4,953		922		-
31	Interest Expense		_				-
32	Other Income (Expense)		500		-		+
33							
34	Total Other Income (Expense)	\$	5,453	\$	922	\$	
35	Net Profit (Loss)	\$	(125,028)	\$	(192,371)	\$	(64,497)
36					···		
27							

### Farmers Water Co. Test Year Ended September 30, 2007 Detail of Plant in Service

Exhibit Schedule E-5 Page 1 Witness: Bourassa

		•				Plant		
						ditions,		
				Plant		class-		Plant
				Balance	icat	tions or		Balance
Line	Acct.			at		or		at
<u>No.</u>	<u>No.</u>	Plant Description		<u>9/30/2006</u>	Reti	<u>rements</u>	9	/30/2007
1								
2	301	Organization Cost		6,893	\$	-	\$	6,893
3	302	Franchise Cost		-		-		-
4	303	Land and Land Rights		-		-		-
5	304	Structures and Improvements		14,565		-		14,565
6	307	Wells and Springs		694,075		<b>-</b>		694,075
7	311	Electric Pumping Equipment		251,348		18,557		269,905
8	320	Water Treatment Equipment		-		-		-
9	320.1	Water Treatment Plants		-		-		-
10	320.2	Chemical Solution Feeders		10,482		-		10,482
11	330	Distribution Reservoirs & Standpipe		-		-		-
12	330.1	Storage Tanks		467,978		-		467,978
13	330.2	Pressure Tanks		-		-		-
14	331	Transmission and Distribution Mains		5,821,757		-		5,821,757
15	333	Services		806,566		-		806,566
16	334	Meters		148,104		50,838		198,942
17	335	Hydrants		233,265		-		233,265
18	336	BackFlow Prevention Devices		~		-		-
19	339	Plant Structures and Improvements				-		-
20	340	Office Furniture and Fixtures			*	-		
21	340.1	Computers and Software		54,488		-		54,488
22	341	Transportation Equipment		42,220		9,840		52,060
23	342	Stores Equipment				· <u>-</u>		_
24	343	Tools and Work Equipment		_		•		-
25	344	Laboratory Equipment		-		-		-
26	345	Power Operated Equipment		-		-		-
27	346	Communications Equipment		-		-		_
28	347	Miscellaneous Equipment		-		-		-
29	348	Other Tangible Plant		-		-		-
30		Plant Held for Future Use				-		
31 "								
32		TOTAL WATER PLANT	9	8,551,741	\$	79,235	\$	8,630,976
33								
34	SUPPOR	TING SCHEDULES			RECAP	SCHEDUL	ES:	
35	22211				A-4			
36					E-1			
37								
٠,								

### Farmers Water Co. Test Year Ended September 30, 2007 Operating Statistics

Exhibit Schedule E-7 Page 1 Witness: Bouras

Line No. 1 2 3	WATER STATISTICS:	<u>9</u>	Test Year Ended //30/2007		Prior Year Ended 30/2006		Prior Year Ended <u>9/30/2005</u>
4 5 6 7 8	Total Gallons Sold (in Thousands)		236,446		264,588		229,347
9 10 11 12 13	Water Revenues from Customers:	\$	532,073	\$	461,329	\$	442,659
14 15 16	Year End Number of Customers		2,237		1,955		1,788
17 18 19 20 21	Annual Gallons (in Thousands) Sold Per Year End Customer		106		135		128
22 23	Annual Revenue per Year End Customer	\$	237.85	\$	235.97	\$	247.57
24 25	Pumping Cost Per 1,000 Gallons Purchased Water Cost per 1,000 Gallons	\$ \$	0.0717	\$ \$	0.0802	\$ \$	0.0684

## Farmers Water Co. Test Year Ended September 30, 2007 Taxes Charged to Operations

Exhibit Schedule E-8 Page 1 Witness: Bourassa

Line <u>No.</u>			Test Year Ended 30/2007	Prior Year Ended 30/2006		Prior Year Ended 30/2005
1	Description					
2		_			_	
3	Federal Income Taxes	\$	-	\$ -	\$	-
4	State Income Taxes		-	-		· -
5	Payroll Taxes		13,398	13,193		12,147
6	Property Taxes		20,099	21,128		18,187
7						
8	Totals ·	\$	33,497	\$ 34,321	\$	30,334
9				 		
10		•				

Farmers Water Co.
Test Year Ended September 30, 2007
Notes To Financial Statements

Exhibit Schedule E-9 Page 1 Witness: Bourassa

The Company does not conduct independent audits

### Farmers Water Co. Test Year Ended September 30, 2007 Projected Income Statements - Present & Proposed Rates

Exhibit Schedule F-1 Page 1 Witness: Bourassa

Revenues	Line No.	; ;	Test Year Actual Results	At Present Rates Year Ended 9/30/2008	t Proposed Rates Year Ended 9/30/2008
Numetered Water Revenues   7,790   12,085   12	1	Revenues			
Other Water Revenues	2	Metered Water Revenues	\$ 532,073	\$ 551,198	\$ 751,270
Say	3	Unmetered Water Revenues	-	· -	-
Salaries and Wages   Salaries and Wager   Salaries and Wager   Salaries and Wager   Salaries and Maintenance   Salaries and Expense   Salaries and Exp	4	Other Water Revenues	7,790	12,085	 12,085
Name			\$ 539,863	\$ 563,283	\$ 763,355
7         Salaries and Wages         \$ 193,709         \$ 180,508         \$ 180,508           8         Purchased Water         -         -         -         -           9         Purchased Power         16,942         17,400         17,400           10         Chemicals         -         -         -           11         Repairs and Maintenance         76,477         76,477         76,477           12         Office Supplies and Expense         15,427         15,427         15,427           13         Outside Services         15,105         15,105         15,105           14         Water Testing         11,154         11,154         11,154           15         Rents         -         -         -           16         Transportation Expenses         2,018         2,018         2,018           17         Insurance - General Liability         3,317         3,317         3,317         3,317         3,317         3,317         3,317         3,317         3,317         3,317         3,44         8,494         8,494         8,494         8,494         8,494         8,494         8,494         8,494         8,494         8,494         8,494         8,494         <		Operating Expenses			
8         Purchased Water         -			\$ 193,709	\$ 180,508	\$ 180,508
9         Purchased Power         16,942         17,400         17,400           10         Chemicals         -         -         -           11         Repairs and Maintenance         76,477         76,477         76,477           12         Office Supplies and Expense         15,427         15,427         15,427           13         Outside Services         15,105         15,105         15,105           14         Water Testing         11,154         11,154         11,154           15         Rents         -         -         -           16         Transportation Expenses         2,018         2,018         2,018           17         Insurance - General Liability         3,317         3,317         3,317         3,317           18         Insurance - health and Life         22,691         22,691         22,691         22,691         22,691         22,691         22,691         29,600         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,000         15,			-	• -	-
Chemicals		Purchased Power	16,942	17,400	17,400
Repairs and Maintenance   76,477   76	-	Chemicals	-	· <u></u>	-
15,427   15,427   15,427   15,427   15,427   13   Outside Services   15,105   15,1	11	Repairs and Maintenance	76,477	76,477	76,477
13			15,427	15,427	15,427
14		, i	15,105	15,105	15,105
Rents		Water Testing	11,154	11,154	11,154
16         Transportation Expenses         2,018         2,018         2,018           17         Insurance - General Liability         3,317         3,317         3,317           18         Insurance - health and Life         22,691         22,691         22,691           19         Regulatory Commission Expense - Rate Case         -         15,000         15,000           20         Miscellaneous Expense         8,494         8,494         8,494           21         Depreciation Expense         284,911         240,272         240,272           22         Taxes Other Than Income         -         15,140         15,140           23         Property Taxes         20,099         27,334         27,334           24         Income Tax         -         (26,026)         28,851           25         Total Operating Expenses         \$ 670,344         \$ 624,311         \$ 679,188           27         Operating Income         \$ (130,481)         \$ (61,029)         \$ 84,167           28         Other Income (Expense)         -         -         -         -           30         Other income         4,953         4,953         4,953           31         Interest Expense         -			-	-	-
Insurance - General Liability   3,317   3,317   3,317   18   Insurance - health and Life   22,691   22,691   22,691   22,691   22,691   19   Regulatory Commission Expense - Rate Case   -   15,000   1			2,018	2,018	2,018
Insurance - health and Life   22,691   22,691   22,691   19   Regulatory Commission Expense - Rate Case   -   15,000			3,317	3,317	3,317
Regulatory Commission Expense - Rate Case		•	22,691	22,691	22,691
20         Miscellaneous Expense         8,494         8,494         8,494           21         Depreciation Expense         284,911         240,272         240,272           22         Taxes Other Than Income         -         15,140         15,140           23         Property Taxes         20,099         27,334         27,334           24         Income Tax         -         (26,026)         28,851           25         Total Operating Expenses         \$ 670,344         \$ 624,311         \$ 679,188           27         Operating Income         \$ (130,481)         \$ (61,029)         \$ 84,167           28         Other Income (Expense)         -         -         -         -           29         Interest Income         -         -         -         -         -           30         Other income         4,953         4,953         4,953         4,953           31         Interest Expense         -         -         -         -           32         Other Expense         500         -         -           33         Gain/Loss Sale of Fixed Assets         -         -         -           34         Total Other Income (Expense)         \$ 5,453 </td <td></td> <td>Regulatory Commission Expense - Rate Case</td> <td>-</td> <td>15,000</td> <td>15,000</td>		Regulatory Commission Expense - Rate Case	-	15,000	15,000
21       Depreciation Expense       284,911       240,272       240,272         22       Taxes Other Than Income       -       15,140       15,140         23       Property Taxes       20,099       27,334       27,334         24       Income Tax       -       (26,026)       28,851         25       -       (26,026)       28,851         26       Total Operating Expenses       \$ 670,344       \$ 624,311       \$ 679,188         27       Operating Income       \$ (130,481)       \$ (61,029)       \$ 84,167         28       Other Income (Expense)       -       -       -       -       -         29       Interest Income       4,953       4,953       4,953       4,953         31       Interest Expense       -       -       -       -         32       Other Expense       500       -       -         33       Gain/Loss Sale of Fixed Assets       -       -       -         34       Total Other Income (Expense)       \$ 5,453       \$ 4,953       \$ 4,953         35       Net Profit (Loss)       \$ (125,028)       \$ (56,076)       \$ 89,120			8,494	8,494	8,494
22       Taxes Other Than Income       -       15,140       15,140         23       Property Taxes       20,099       27,334       27,334         24       Income Tax       -       (26,026)       28,851         25       Total Operating Expenses         26       Total Operating Expenses       \$ 670,344       \$ 624,311       \$ 679,188         27       Operating Income       (130,481)       \$ (61,029)       \$ 84,167         28       Other Income (Expense)         30       Other income       4,953       4,953       4,953         31       Interest Expense       500       -         32       Other Expense       500       -         33       Gain/Loss Sale of Fixed Assets         34       Total Other Income (Expense)       \$ 5,453       \$ 4,953       \$ 4,953         35       Net Profit (Loss)       (125,028)       (56,076)       \$ 89,120		· · · · · · · · · · · · · · · · · · ·	284,911	240,272	240,272
Property Taxes   20,099   27,334   27,334     Income Tax   - (26,026)   28,851			-	15,140	15,140
24       Income Tax       - (26,026)       28,851         25       - (26,026)       28,851         26       Total Operating Expenses       \$ 670,344       \$ 624,311       \$ 679,188         27       Operating Income       \$ (130,481)       \$ (61,029)       \$ 84,167         28       Other Income (Expense)			20,099	27,334	27,334
Total Operating Expenses         \$ 670,344         \$ 624,311         \$ 679,188           27 Operating Income         \$ (130,481)         \$ (61,029)         \$ 84,167           28 Other Income (Expense)         \$ (130,481)         \$ (61,029)         \$ 84,167           29 Interest Income         \$ (130,481)         \$ (61,029)         \$ 84,167           30 Other income         \$ (1953)         \$ (1953)         \$ (1953)           31 Interest Expense         \$ (125,028)         \$ (125,028)         \$ (125,026)         \$ (125,028)           32 Other Expense         \$ (125,028)         \$ (125,028)         \$ (125,026)	-	, ,	-	(26,026)	28,851
Total Operating Expenses         \$ 670,344         \$ 624,311         \$ 679,188           27 Operating Income         \$ (130,481)         \$ (61,029)         \$ 84,167           28 Other Income (Expense)         \$ (130,481)         \$ (61,029)         \$ 84,167           29 Interest Income         \$ (130,481)         \$ (61,029)         \$ 84,167           30 Other income         \$ (1953)         \$ (1953)         \$ (1953)           31 Interest Expense         \$ (125,028)         \$ (125,028)         \$ (125,026)         \$ (125,028)           32 Other Expense         \$ (125,028)         \$ (125,028)         \$ (125,026)	25				
27         Operating Income         \$ (130,481)         \$ (61,029)         84,167           28         Other Income (Expense)		Total Operating Expenses	\$ 670,344	\$ 624,311	\$ 679,188
Other Income (Expense)           29         Interest Income         - <td< td=""><td></td><td>• • • • • • • • • • • • • • • • • • • •</td><td>\$ (130,481)</td><td>\$ (61,029)</td><td>\$ 84,167</td></td<>		• • • • • • • • • • • • • • • • • • • •	\$ (130,481)	\$ (61,029)	\$ 84,167
29         Interest Income         -		•			
30         Other income         4,953         4,953         4,953           31         Interest Expense         -         -         -           32         Other Expense         500         -         -           33         Gain/Loss Sale of Fixed Assets         -         -         -           34         Total Other Income (Expense)         \$ 5,453         \$ 4,953         \$ 4,953           35         Net Profit (Loss)         \$ (125,028)         \$ (56,076)         \$ 89,120		,	-	-	-
31         Interest Expense         -			4,953	4,953	4,953
32     Other Expense     500       33     Gain/Loss Sale of Fixed Assets       34     Total Other Income (Expense)     \$ 5,453 \$ 4,953 \$ 4,953       35     Net Profit (Loss)     \$ (125,028) \$ (56,076) \$ 89,120		Interest Expense	-	<b>-</b> .	-
33       Gain/Loss Sale of Fixed Assets         34       Total Other Income (Expense)       \$ 5,453 \$ 4,953 \$ 4,953         35       Net Profit (Loss)       \$ (125,028) \$ (56,076) \$ 89,120			500	-	- '
34       Total Other Income (Expense)       \$ 5,453 \$ 4,953 \$ 4,953         35       Net Profit (Loss)       \$ (125,028) \$ (56,076) \$ 89,120			-	•	-
35 Net Profit (Loss) \$ (125,028) \$ (56,076) \$ 89,120			\$ 5,453	\$ 4,953	\$ 4,953
			(125,028)		\$ 89,120
		•			

### Farmers Water Co.

Test Year Ended September 30, 2007 Projected Construction Requirements

Exhibit Schedule F-3 Page 1 Witness: Bourassa

Line					
No.					
1					
2	Account				
3	Number	Plant Asset:	<u>2008</u>	2009	<u>2010</u>
4	301	Organization Cost	\$ 	\$ -	\$ -
4 5 6	302	Franchise Cost			
6	303	Land and Land Rights			
7	304	Structures and Improvements		10,000	
8	306	Lake, River and Other Intakes			
9	307	Wells and Springs			
10	310	Power Generation Equipment			
11	311	Electric Pumping Equipment			
12	320	Water Treatment Equipment			
13	330	Distribution Reservoirs & Standpipe	20,000	20,000	
14	331	Transmission and Distribution Mains		60,000	100,000
15	333	Services			
16	334	Meters	90,000	78,000	84,000
17	335	Hydrants			
18	339	Other Plant Structures and Improvements			
19	340	Office Furniture and Fixtures			
20	341	Transportation Equipment			
21	343	Tools and Work Equipment		•	
22	344	Power Operated Equipment			
23	345	Communications Equipment			
24	346	Miscellaneous Equipment	19,000	15,000	
25	348	Other Tangible Plant			
26			 		
27	Total		\$ 129,000	\$ 183,000	\$ 184,000
28					
29					

## Farmers Water Co. Test Year Ended September 30, 2007 Assumptions Used in Rate Filing

Exhibit Schedule F-4 Page 1 Witness: Bourassa

_ine	
<u>No.</u>	
-1	Property Taxes were computed using the method used by the Arizona Department
2	of Revenue
3	
4	Projected construction expenditures are shown on Schedule A-4.
5	
6	Expense adjustments are shown on Schedule C2, and are explained in the testimony.
7	
8	Accumulated depreciation and depreciation expense were computed at Arizona Corporation
9	Commission allowed rated in Prior Commission Decision.
10	
11	Income taxes were computed using statutory state and federal income tax rates.
12	•
13	
14	
15	
	$\cdot$

# Farmers Water Co. Test Year Ended September 30, 2007 Revenue Summary With Annualized Revenues to Year End Number of Customers

Exhibit Schedule H-1 Page 1 Witness: Bourassa

Line				F	ompany Present Evenues		Company Proposed Revenues		Dollar Change	Percent Change	Percent of Present Water Revenues	Percent of Proposed Water Revenues
No.	******	Desidential				•	415,615	\$	96,554	30.26%	56.64%	54.45%
1	5/8 Inch	Residential		,\$	319,061	\$		Þ		30.26% 34.21%	10.55%	54.45% 10.45%
2	1 Inch	Residential		\$	59,415		79,738 495,353	\$	20,323	30.88%	67.19%	64.89%
3 4		Subtotal		2	378,476	2	495,353	3	116.877	30.66%	67.19%	64.89%
5	5/8 Inch	Commerical		\$	4,626	\$	6,606	\$	1,981	42.82%	0.82%	0.87%
6	1 Inch	Commerical			4,046		5,656		1,609	39.77%	0.72%	0.74%
7	1.5 Inch	Commercial			4,162		5,975		1,813	43.57%	0.74%	0.78%
8	2 Inch	Commercial			19,492		28,161		8,669	44.48%	3.46%	3.69%
9	3 Inch	Commercial			2,511		4,003		1,492	59.42%	0.45%	0.52%
10		Subtotal		\$	34,837	\$	50,401	\$	15,565	44.68%	6.18%	6.60%
11												
12	1.5 Inch	Multi-Family		\$	6,572	\$	9,468	\$	2,896	44.06%	1.17%	1.24%
13	2 Inch	Multi-Family			53,791		78,425		24,634	45.80%	9.55%	10.27%
14	6 Inch	Multi-Family			14,214		21,897		7,682	54.05%	2.52%	2.87%
15		Subtotal		\$	74,577	•\$	109,790	\$	35,213	47.22%	13.24%	14.38%
16												
17	5/8 Inch	Industrial		\$	801	\$	1,113	\$	313	39.02%	0.14%	0.15%
. 18	1 Inch	Industrial			4,142		6,157		2,015	48.66%	0.74%	0.81%
19	4 Inch	Industrial			26,243		39,776		13,533	51.57%	4.66%	5.21%
20		Subtotal		\$	31,186	\$	47,046	\$	15,861	50.86%	5.54%	6.16%
21												
22	2 Inch	Standpipe		\$	10,271	\$	20,040	\$	9,769	95.11%	1.82%	2.63%
23	6 Inch	Standpipe			1,867		5,386		3,520	188.59%	0.33%	0.71%
24		Subtotal			12,137	,	25,426		13,289	109.49%	2.15%	3.33%
25												
26												
27	Total Revenuers b	efore Annualization	•	\$	531,212	\$	728,016	\$	196,804	37.05%	94.31%	95.37%
28												
29												
30												
31												
32												
33												
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36												
37												•
38												

## Farmers Water Co. Test Year Ended September 30, 2007 Revenue Summary With Annualized Revenues to Year End Number of Customers

Exhibit Schedule H-1 Page 2 Witness: Bourassa

Percent

Percent

	,									of	•	of
						Revenue Annu	aliz	ation		Present	Pr	oposed
Line	Meter		1	Present	-	Proposed	20.520	Dollar	Percent	Water		Water
No.			R	evenues		Revenues		Change	Change	Revenues	Re	venues
1		Residential	\$	12,134	\$	15,290	\$	3,157	26.01%	2.15%		2.00%
2	1 Inch	Residential		6,675		8,807		2,132	31.94%	1.185%		1.154%
3	,	Subtotal	\$	18,809	\$	24,097	\$	5,288	28.12%	3.34%		3.16%
4												
5	5/8 Inch	Commerical	\$	15	\$	21	\$	. 6	39.85%	0.00%		0.00%
6	1 Inch	Commerical		49		65		15	30.86%	0.01%		0.01%
7	1.5 Inch	Commercial		(492)		(694)		(202)	41.15%	-0.09%		-0.09%
: 8	2 Inch	Commercial		187		258		71	38.08%	0.03%		0.03%
9	3 Inch	Commercial		-		-		-	0.00%	0.000%		0.000%
10		Subtotal	\$	(240)	\$	(350)	\$	(110)	45.74%	-0.043%		-0.046%
11												
12	1.5 Inch	Multi-Family	\$	958	\$	1,346	\$	388	40.46%	0.170%		0.176%
13	2 inch	Multi-Family		2,114		3,009		895	42.32%	0.38%		0.39%
14	6 Inch	Multi-Family		-		-		· -	0.00%	0.000%		0.000%
15	•	Subtotal	\$	3,072	-\$	4,354	\$	1,282	41.74%	0.545%		0.570%
16												
17	5/8 Inch	Industrial	\$	53	\$	73	\$	20	38.38%	0.01%		0.01%
18	1 Inch	Industrial		(560)		(823)		(262)	46.84%	-0.099%		-0.108%
19	4 Inch	Industrial		-					0.00%	0.00%		0.00%
20		Subtotal	\$	(507)	\$	(749)	\$	(242)	47.72%	-0.09%		-0.10%
21												
22	2 Inch	Standpipe	\$	(1,886)	\$	(3,719)	\$	(1,833)	97.21%	-0.33%		-0.49%
23	6 Inch	Standpipe	\$	(123)	\$	(373)	\$	(250)	203.28%	-0.02%		-0.05%
24	;	Subtotal	\$	(2,009)	\$	(4,092)	\$	(2,083)	103.70%	-0.36%		-0.54%
25												
26												
27	Total Revenue Annua	alization	-\$	19,125	\$	23,260	\$	4,135	21.62%	\$ 0	\$	0
28												
29	Total Revenues with	Annualization	\$	550,337	\$	751,276	\$	200,939	36.51%	97.29%		97.99%
30	•			•								
31	Misc. Serv. Rev.			7,790		7,790		-	0.00%	1.383%		1.020%
32	Annualization of Misc	Service Revenues		4,295		4,295		-	0.00%	0.762%		0.563%
33	Unreconciled Differer	ice to C-1		861		· (6)		(867)	-100.70%	0.153%		-0.001%
34								•				
35												
36	Total Revenues		\$	563,283	\$	763,355	\$	200,072	35.52%	99.59%		99.57%
37												•

### Farmers Water Co. Test Year Ended September 30, 2007 Analysis of Revenue by Detailed Class

Exhibit Schedule H-2 Page 1 Witness: Bourassa

				(a) Average Number of			_					
Line				Customers at	Average		Reve Present	nue	<u>s</u> Proposed		Proposed ! Dollar	ncrease Percent
	Meter Si	70		9/30/2007	Consumption		Rates		Rates		Amount	Amount
1	5/8 Inch			1,811	5,898	\$	319,061	\$	415,615	\$	96,554	30.26%
2	1 Inch	Residential		218	9,316		59,415		79,738		20,323	34.21%
3		Subtotal	•	2,029	-,	·		•		Ť		
5	5/8 Inch	Commerical		18	9,980	\$	4,626	\$	6,606	\$	1,981	42.82%
6	1 Inch	Commerical		9	19,090	\$	4,D46	\$.	5,656	\$	1,609	39.77%
7	1.5 Inch	Commercial		8	19,609	\$	4,162	\$	5,975	\$	1,813	43.57%
8	2 Inch	Commercial		17	48,277	\$	19,492	\$	28,161	\$	8,669	44,48%
. 9	3 Inch	Commercial		2	47,630	\$	2,511		4,003	\$	1,492	59.42%
10 11		Subtotal		54	·		·		·		·	
	1.5 Inch	Multi-Family		9	32,354	\$	6,572	\$	9,468	\$	2,896	44.06%
13	2 Inch	Multi-Family		27	91,028	\$	53,791	\$	78,425	\$	24,634	45.80%
14	6 Inch	Multi-Family		2	336,520	\$	14,214	\$	21,897	\$	7,682	54.05%
15 16		Subtotal	·	37								
17	5/8 Inch	Industrial		5	5,429	\$	801	\$	1,113	\$	313	39.02%
18	1 Inch	Industrial		2	82,309	\$	4,142	\$	6,157	\$	2,015	48.66%
19	4 Inch	Industrial		1	1,307,825	\$	2,511	\$	4,003	\$	1,492	59.42%
20 21		Subtotal		8								
22	2 Inch	Standpipe		8	70,890		10,271	\$	20,040	\$	9,769	95.11%
23	6 Inch	Standpipe		1	82,862	\$	1,867	\$	5,386	\$	3,520	188.59%
24		Subtotal		9								
25 26			Totals	2,138								
27 28	(a) Avera	ae number of	customere	of less than one (1	() indicates that le	oce t	han 12 hille wer	o icc	ued during the	ves	ne.	
29	(u) Avoid	ge number of	castomers	or ress than one (	i), indicates trat ii			C 133	aca damig the	yca		
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### Farmers Water Co. Test Year Ended September 30, 2007 Analysis of Average Bill by Detailed Class

Exhibit Schedule H-2 Page 2 Witness: Bourassa

		-		(a) Average							
		•		Number of							
				Customers			Aver	ane.	Bill	Proposed In	crease
Line				at	Average	F	resent		roposed	Dollar	Percent
No.		Meter Size and C	lass	9/30/2007	Consumption		Rates		Rates	Amount	Amount
1	5/8 Inch	Residential		1,811	5,898	\$	14.05	\$	17.74	3.69	26.25%
2	1 Inch	Residential		218	9,316	\$	21.51	\$	28.41	6.90	32.09%
3		Subtotal		2,029							
4											
5	5/8 Inch	Commerical		18	9,980	\$	19.97	\$	27.64	7.67	38.38%
6	1 Inch	Commerical		9	19,090	\$	37.50	\$	51.13	13.64	36.36%
. 7	1.5 Inch	Commercial		. 8	19,609	\$	42.35	\$	58.72	16.36	38.63%
8	2 Inch	Commercial		17	48,277		96.16	\$	131.47	35.32	36.73%
9	3 Inch	Commercial		2	47,630	\$	100.59	\$	158.54	57. <del>95</del>	57.61%
10		Subtotal .		54							
11		•		•						•	
12	1.5 Inch	Multi-Family		9	32,354			\$	87.64	24.26	38.28%
13	2 Inch	Multi-Family		27	91,028	\$	166.70	\$	238.77	72.08	43.24%
14	6 Inch	Multi-Family		2	336,520	\$	592.26	\$	909.02	316.76	53.48%
15		Subtotal		37							
16	C 10 1			_	5 400		40.07	_	40.00		
17	5/8 Inch	Industrial		5	5,429	\$	13.37	\$	18.80	5.43	40.58%
18 19	1 Inch 4 Inch	Industrial Industrial		2	82,309	\$	141.81	\$	209.80	67.99	47.95%
20	4 Inch			1	1,307,825	\$	2,186.91	\$	3,314.64	1,127.73	51.57%
21		Subtotal		٥							
22	2 Inch	Standpipe		8	70,890	\$	108.11	\$	210.94	102.83	95.11%
23	6 Inch	Standpipe		1	82,862		143.58	\$	414.35	270.77	188.59%
24	O IIICII	Subtotal	•	9	02,002	Φ	145.56	Ψ	414.33	210.71	100.5576
25		Sublotal		3							
26		To	otals	2,138							
27			,								
28											
29	(a) Avera	ge number of custome	ers of less than on	e (1) indicates that	less than 12 bills	Wei	e issued i	charis	on the year.		
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			Farmers Water Co.	ater Co.				Exhibit	
		, <del></del>	Test Year Ended September 30, 2007	t Summer 30, 3	2007			Schedule n- Page 3.0	'n
Line			•					Witness: Bourassa	urassa
<u>ં</u>									
-			Month	Month	Month	Month	Month	Month	Month
7	Meter		οť	ō		ğ	ğ	o,	ð
ო	Size		004-00	Nov-06		Jan-07	Feb-07	Mar-07	Apr-07
4	5/8 Inch	Residential	1,664	1,752		1,776	1,795	1,818	1.839
ß	1 Inch	Residential	192	205		208	208	226	225
တ		Subtotal	1,856	1,957	1,963	1,984	2,003	2,044	2,064
~									
œ	5/8 Inch	Commerical	92	18	18	18	17	18	18
တ	1 Inch	Commerical	7	ω	7	0	œ	5	ത
5	1.5 Inch	Commercial	7	5	တ	7	1	9	<u>٠</u>
7	2 Inch	Commercial	16	17	17	17	17	17	11
15	3 Inch	Commercial	2	2	7	7	8	~	
13		Subtotal	20	55	53	53	55	53	53
4						}	<b>}</b>	3	3
15	1.5 Inch	Multi-Family	7	∞		တ	80	10	თ
9	2 Inch	Multi-Family	26	28	24	25	27	28	56
17	6 Inch	Multi-Family	2	7	7	7	2	8	8
٤ ع		Subtotal	32	38	33	36	37	40	37
9						•			
20	5/8 Inch	Industrial	4	က	ဖ	ഗ	S	2	S.
7	1 Inch	Industrial	<b>ო</b>	4	ო	4	7	7	7
22	4 Inch	Industrial		1	•	. 1	<b>,</b>	~	-
33		Subtotal	S	4	7	9	9	9	9
4 6			•	•	•				
ç	z inch	Standpipe	ວາ	<b>ာ</b>	<b>x</b> 0	တ	တ	œ	œ
56	6 Inch	Standpipe		-	7	-	_	-	τ-
27	•	Subtotal	10	10	10	10	9	6	6
28									
53									
ဓ္တ									
સ્ટ સ	Totals		1,956	2,064	2,066	2,089	2,111	2,152	2,169
3 8									
;									

Exhibit Schedule H-2 Page 3.1 Witness: Bourassa

)								;		
പ്		•						Change from		
			Month	Month	Month	Month	Month	Beginning	Revenues	
	Meter		jo	ਠੱ	ð	ο	οť	of Year to	Annual-	
	Size		May-07	Jun-07	Jul-07	Aug-07	Sep-07	Year End	ized	
	5/8 Inch	Residential	1,836	1,832	1,875	1,900	1,884		Yes	
	1 Inch	Residential	225	222	223	239	245	23	Yes	
		Subtotal	2,061	2,054	2,098	2,139	2,129			
	5/8 Inch	Commerical	18	18	· <del>6</del>	18	18	•	Yes	
0	1 Inch	Commerical	7	6	<u>o</u>	5	5	ო	Yes	
<b>~</b>	1.5 Inch	Commercial	6	~	თ	80	~	•	Yes	
CI	2 Inch	Commercial	17	16	17	17	17	-	Yes	
က	3 Inch	Commercial	2	2	7	7	~	•	<u>8</u>	
4.		Subtotal	53	52	55	55	54	4		
ന ഗ	1.5 Inch	Multi-Family	7	o	თ	- 6	10	e	Yes	
~	2 Inch	Multi-Family	27	27	78	78	28	8	Yes	
œ	6 Inch	Multi-Family	2	2	7	2	2	•	°Z	
o c		Subtotal	36	38	38	40	40	5		
, <del></del>	5/8 Inch	Industrial	ო	g	S.	4	Ŋ	-	Yes	
2	1 Inch	Industrial		2	-	8	2	E	Yes	
က	4 Inch	Industrial		Ψ-	<b></b>		•	•	8	
4 rc		Subtotal	4	7	9	5	9	-		
တ	2 Inch	Standpipe	∞	7	9	7	7	(2)	Yes	
_	6 Inch	Standpipe	•	-		-		•	Yes	
ω (		Subtotal	တ	8	7	8	80	(2)		
<b>.</b> .										
,	Totals		2,163	2,159	2,205	2,247	2,237	281		
,										

Month   Month   Of					. <b>S</b>	fness: Bourassa	
Residential 9, Residential 1, Subtotal 10, Commercial Commercial		Month	Month of	Month	Month	Month	Month
Residential 9, Residential 1, Subtotal 10, Commercial		Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	<b>∢</b> i
Subtotal 10, Commercial		9,872	7,813	10,088	9,975	12,201	
Commerical Commerical Commercial	1	11,830	8,838	11,392	11,609	14,633	
Commercial	304	173		86	112		
Commercial	181	133	155	194	186	8	
35	246	. 188	135	117	217	113	
Commercial	546	823	804	009	99	732	
Commercial	86	136	98	110	92	5	
Subtotal 1,	375	1,452	1,294	1,107	1,266	1,150	1
•	95	268	157	233	105	395	
Multi-Family	493	2,491	1,406	1,719	2,048	2,853	
Multi-Family	620	831	620	830	597	859	
Subtotal	208	3,590	2,183	2,782	2,750	4,107	1
Industrial	53	Ξ	56	24	21	. 13	
Industrial	324	426	260	117	120	179	
<del>-</del>	,447	1,272	1,285	1,489	1,368	1,736	
Subtotal	823	1,708	1,570	1,629	1,509	1,928	l
Standpipe	2,555	2,298	381	263	130	696	
6 Inch Standpipe	17	155	133	28	95	101	
	2,572	2,453	514	291	225	1,070	
Total 19.9	19.913	21 033	14 399	17.201	17.359	22 BRG	

 $\frac{N_0}{100} = \frac{1}{100} = \frac{$ 

	Gallons Sold S Test Year Ended	Gallons Sold Summary in 1,000's Test Year Ended September 30, 2007	ı's 2007		n ω τ >	Exhibit Schedule H-2 Page 4.1 Witness: Bourassa
	Month	Month	Month of	Month	Month of	
idential	May-07 12,122 2,300	15,075	10,088	Aug-07 9,966 2,318	Sep-07 10,387	<u>Year</u> 128,183 24,385
total	14,520	18,527	12,452	12,284	12,578	1
merical	191	218	261	202	184	2,146
merical	220	226	54	110	220	2,024
mercial	142	219	109	137	86	1,902
Loio Como	954	070	1001	000	0	4.0

of Total Water <u>Usage</u> 54.21%	10.31% 64.52%	0.91%	0.86%	0.80%	4.12%	0.48%	7.18%	1.41%	12.40%	3,42%	17.22%	0.13%	1.01%	6.64%	7.78%	%00.0	%00'0	3.30%		100.00%
Total <u>Year</u> 128,183		2,146	2,024	1,902	9,752	1,143	16,966	3,332	29,311	8,076	40,720	304	2.387	15,694	18,385	6.735	1,077	7,812	-	236,446
Month of Sep-07 10,387	12,578	184	220	86	818	106	1,426	431	2.246	586	3,263	21	110	965	1,096	25	45	70		18,433
Month of Aug-07 9,966	12,284	202	110	137	889	94	1,431	309	2,377	586	3,271	25	110	1,112	1,246	20	45	65		18,297
Month of Jul-07	1	261	54	109	1,067	95	1,585	394	2,595	725	3,714	46	145	1,356	1,546	20	96	115		19,411
Month of Jun-07 15,075	18,527	218	226	219	948	99	1,677	349	3,772	640	4,760	33	298	812	1,149	58	33	61		26,175
Month of May-07 12,122		191	220	142	851	39	1,442	321	2,889	551	3,761	^	181	1,460	1,647	26	189	215		21,586
Residential	ı	Commerical	Commerical	Commercial	Commercial	Commercial	Subtotal	Multi-Family	Multi-Family	Multi-Family	Subtotal	Industrial	Industrial	Industrial	Subtotal	Standpipe	Standpipe	Subtotal		Total
Meter Size 5/8 Inch		5/8 Inch	1 Inch	1.5 Inch	2 Inch	3 Inch		1.5 Inch	2 Inch	6 Inch		5/8 Inch	1 Inch	4 Inch		2 Inch	6 Inch			

 $\frac{N}{9} = \frac{1}{9} + \frac{1}$ 

Nonth   Order   Size   Class   Oct-06     Subtotal   1,6     Size   Class   Oct-06     Subtotal   1,6     Subtotal   1,5     Subtotal   1,5     Size   Class   Oct-06     Size   Class   Oct-06     Size   Class   Oct-06     Size   Class   Oct-06     Subtotal   Oct-06     Size   Class   Oct-06     Size   Oct-06     Size   Oct-06   Oct-	Gallons From Annualization of of 25-06 Nov-06 1,236 744 382 1,673 1,126 (56) 34 (56) 34 (56)	Gallons From Annualization  Month Month Not of of of Oct-06 Nov-06 D44  1,236 Nov-06 D44  1,673 1,126  - (56) 34 - (56)	Month of Oct. Dec-06 531 237 769	Month of <u>Jan-07</u> 613 232 846	Month of Feb-07 291 785	Witness: Bourassa Month of Mar-07 205 647	Month of Apr-07 275
Meter Olss Oct.  Size Class Oct. 5/8 Inch Residential 1 Inch Residential Subtotal 5/8 Inch Commercial 1.5 Inch Commercial 2 Inch Commercial 3 Inch Commercial 3 Inch Commercial 5 Inch Commercial 5 Inch Commercial 7 Inch Commercial	34 34 34 34	Wonth of	Month of Of Dec-06 531 237 769	Month of <u>Jan-07</u> 613 232 846	Month of Ceb-07 495 291 785	Month of Mar-07 443 205 647	Month of Apr-07 275
Meter Class Oct Size Class S/8 Inch Residential I Inch Commercial I I I I Inch Multi-Family I I I I Inch Multi-Family I I I I Inch Multi-Family	33 34 33 34	0f. 0v-06 744 382 1,126 - (56) (56)	01 Dec-06 531 237 769	or <u>Jan-07</u> 613 232 846	Feb-07 495 291 785	of <u>Mar-07</u> 443 205 647	of A <u>pr-07</u> 275 153
5/8 Inch Residential 5/8 Inch Commercial 1.5 Inch Commercial 2 Inch Commercial 3 Inch Commercial 3 Inch Multi-Family 2 Inch Multi-Family	34 34 334	744 382 382 1,126 (56)	531 237 769	613 232 846	785 785	205 647	275 153
1 Inch Residential Subtotal 5/8 Inch Commercial 1.5 Inch Commercial 2 Inch Commercial 3 Inch Commercial 3 Inch Commercial 1.5 Inch Multi-Family 2 Inch Multi-Family	673 34 34	382 1,126 (56)	237	232 846	291	205	153
Subtotal 1, 5/8 Inch Commerical 1.5 Inch Commercial 2 Inch Commercial 3 Inch Commercial 3 Inch Commercial 5 Inch Multi-Family 2 Inch Multi-Family	,673 34 34	1,126 (56)	692	846	785	647	
5/8 Inch Commerical 1.5 Inch Commercial 2. Inch Commercial 3. Inch Commercial 3. Inch Commercial 3. Inch Commercial 5. Inch Multi-Family 2. Inch Multi-Family		(56)	•		r		428
1 Inch Commerical 1.5 Inch Commercial 2 Inch Commercial 3 Inch Commercial Subtotal 1.5 Inch Multi-Family 2 Inch Multi-Family	. , 8 , 8	(56)				•	•
1.5 Inch Commercial 2 Inch Commercial 3 Inch Commercial Subtotal 1.5 Inch Multi-Family 2 Inch Multi-Family	, g, , 45 .	(99)	•	•	•	23	•
2 Inch Commercial 3 Inch Commercial Subtotal 1.5 Inch Multi-Family 2 Inch Multi-Family	عد ' عد ع	(99)	(30)	•	(42)	19	•
3 Inch Commercial Subtotal Subtotal 1.5 Inch Multi-Family 2 Inch Multi-Family	34	. (99)		•		•	•
Subtotal 1.5 Inch Multi-Family 2 Inch Multi-Family	34	(99)	•	•		•	٠
1.5 Inch Multi-Family 2 Inch Multi-Family	,		(30)	1	(72)	41	•
2 Inch Multi-Family	-	. 29	29	56	26	•	31
	192	•	234	206	76	•	186
6 Inch Multi-Family	•	•	•		•	•	٠
Subtotal	232	29	301	232	102	,	217
5/8 Inch Industrial	13	7	(4)	•		•	•
1 Inch Industrial	(108)	(213)	(87)	(28)	•	•	•
4 Inch Industrial		•			•	•	•
Subtotal	(36)	(206)	(91)	(28)	•	,	
2 Inch Standpipe	(268)	(511)	(48)	(69)	(29)	(121)	9
6 Inch Standpipe	(568)	(511)	(48)	(69)	(53)	(121)	. ღ
Subtotal	(1,136)	(1,021)	(66)	(117)	(28)	(242)	(5)
Subtotal Gallons From Re	710	(91)	854	905	757	447	640

m	of Total Water	Usage	7.13% 1.18%	#REF!	0.00%	0.01%		0.04%	%00.0			0.20%	0.48%			0.01%		0.00%					-1.13%		7004	
Exhibit Schedule H-2 Page 4.3 Witness: Bourassa	Total	Year	2,798	7,845	7	. 23	(219)	93	•	(26)		478	1,141	•	1,619	00	(321)	•	(302)		(1,337)	(1,337)	(2,674)		6 302	760'0
	Month	Sep-07			•	ì		•	•			•	•	ı	•	•	•	•			•	•	•			
	Month of	Aug-07	28	(26)	ı		(17)	•	•	(17)		•	•	•	•	40	•	•	9		•	•	•		(37)	
s, 2007	Month of	10-101	233	282	,	•	(24)	•	,	(24)		44	•		44		145	•	145	•	က	3	4		452	10t
Farmers Water Co. Gallons Sold Summary in 1,000's st Year Ended September 30, 200 Gallons, From Annualization	Month of	Jun-07 128	358	786	,		•	28	•	99		38	140	•	178	6		•	(2)		•	•	•		1.017	
Farmers Water Co. Gallons Sold Summary in 1,000's Test Year Ended September 30, 2007 Gallons, From Annualization	Month of	<u>May-07</u>	213	230	•		(32)	•	•	(32)		137	107	•	244	4	•	•	4	į	<u>@</u>	(3)	(9)		741	
		, id	Residential	Subtotal	Commerical	Commerical	Commercial	Commercial	Commercial	Subtotal		Multi-Family	Multi-Family	Multi-Family	Subtotal	Industrial	Industrial	Industrial	Subtotal	;	Standpibe	Standpipe	Subtotal		Subtotal Gallons From Re	
	Meter	Size	1 Inch		5/8 Inch	1 Inch	1.5 Inch	2 Inch	3 Inch			1.5 Inch	2 Inch	6 Inch		5/8 Inch	1 Inch	4 Inch			2 Inch	6 Inch			Subtotal	
Line Cine	- N	ო <	tΩ	9,	- ω	o	5	Ę	12	<del>ნ</del>	4	15	6	17	<del>6</del> 6	n C	21	22	23	24	22	56	27	7 8	8 C	3.5

Farmers Water Co.
Test Year Ended September 30, 2007
Present and Proposed Rates

Exhibit Schedule H-3 Page 1 Witness: Bourassa

Monthly Usage Charge for:	Present <u>Rates</u>	<u> </u>	Proposed Rates	Change	Percent Change
Meter Size (All Zones and Classes); 5/8 Inch	44 44	¥	8 3C 8	7 2	7500
3/4 Inch		•		27.	27.00%
1 Inch	00 6		10.32	5.7	11.65%
1 1/2 Inch	13:00		20.64	7.64	58 75%
2 Inch	19.50		33.02	13.52	69.33%
3 Inch	25.00		66.04	41.04	164.16%
4 Inch	32.00		103.19	71.19	222.46%
6 Inch	40.00		206.38	166.38	415.94%
8 Inch	•				
Gallons In Minimum (All Zones and Classes).			•		
Commodity Rates [ <u>Residential, Commercial, Industrial)</u> All Meter Sizes	Block 0 gallons to 5,000 gallons 5,001 gallons to 10,000 gallons over 10,000 gallons	ა ა ა გ <b>დ</b> i	(Per 1,000 gallons)  Present Propo  Rate Ra  1.25 N  1.45 N  1.65 N	allons) Proposed Rate N/A N/A N/A	
Commodity Rates ( <u>Residential, Commercial, Industrial)</u>	Block	5 m	(Per 1,000 gallons) Present Propo Rate Ra	allons) Proposed <u>Rate</u>	
5/8 Inch Meter Residential	0 gallons to 4,000 gallons 4,001 gallons to 10,000 gallons over 10,000 gallons	222	N/A N/A N/A & & &	1.94 1.94 2.51	e e
3/4 Inch Meter Residential	0 gallons to 4,000 gallons 4,001 gallons to 10,000 gallons over 10,000 gallons		\$ \$ \$ \$ \$/N \$/N	1.45 4.94 1.34	
		•			

Exhibit Schedule H-3 Page 2 Witness: Bourassa

Farmers Water Co.
Test Year Ended September 30, 2007
Present and Proposed Rates

Commodity Rates (Residential, Commercial, Industrial)	Block	(Per Present <u>Rate</u>	1,000 ga	llons) Proposed <u>Rate</u>	
5/8 Inch Meter Commericial, Industrial	0 gallons to 10,000 gallons over 10,000 gallons	A A	<del></del>	1.94	
3/4 Inch Meter Commericial, Industrial	0 gallons to 10,000 gallons over 10,000 gallons	A'X X X X	<del>69</del> <del>69</del>	1.94	
1 Inch Meter Residential, Commercial, Industrial	0 gailons to 12,500 gailons over 12,500 gailons	N/A N/A	<b>↔</b> ↔	1.94	
1.5 Inch Meter Residential, Commercial, Industrial	0 gallons to 25,000 gallons over 25,000 gallons	A A N	<del></del>	1.94	
2 Inch Meter Residential, Commercial, Industrial	0 gallons to 40,000 gallons over 40,000 gallons	X X X X	<del>6</del> 9	1.94	
3 Inch Meter Residential, Commercial, Industrial	0 gallons to 80,000 gallons over 80,000 gallons	Y X X	<del>69</del> 69	1.94	
4 Inch Meter Residential, Commercial, Industrial	0 gallons to 125,000 gallons over 125,000 gallons	Y X	မ မှ	1.94	
6 Inch Meter Residential, Commercial, Industrial	0 gallons to 250,000 gallons over 250,000 gallons	N/A	69 69	1.94 2.51	
Standpipe (Bulk)	All galions	₩	1.25 \$	2.51	

## Farmers Water Co. Changes in Representative Rate Schedules Test Year Ended September 30, 2007

Exhibit Schedule H- 3 Page 3 Witness: Bourassa

		•
Line		Present Proposed
No.	Other Service Charges	Rates Rates
1	Establishment	\$ 25.00 \$ 35.00
2	Establishment (After Hours)	\$ 25.00 \$ 50.00
3	Reconnection (Delinquent)	\$ 25.00 \$ 40.00
4	Reconnection (Delinquent and After Hours)	N/T \$ 55.00
5	Meter Test (If meter reading correctly)	\$ 25.00 \$ 25.00
6	Hydrant Meter Deposit (refundable)	N/T \$ 150.00
7	Deposit	* *
- 8	Deposit Interest	* *
9	Re-Establishment (With-in 12 Months)	** **
10	NSF Check	\$ 20.00 \$ 20.00
11	Deferred Payment, Per Month	N/T 1.50%
12	Meter Re-Read (if correct)	\$ 20.00 \$ 20.00
13	After hours service charge, per Rule R14-2-403D	N/T Cost
	Late Charge per month	. N/T 1.50%
15	Meter Tampering Charge	N/T Cost
16	Meter Box "Cut Lock" Charge	N/T Cost
17	Meter Box Re-inspection	N/T \$ 50.00
18	·	
19		
20		
21		
22	* PER COMMISSION RULE (R14-2-403.B)	
23	** Months off system times the minimum. PER COMMISSION	RULE (R14-2-403.D)
24		
25	N/T = No tariff.	
26		
27		
28	IN ADDITION TO THE COLLECTION OF REGULAR RATES,	THE UTILITY WILL COLLECT FROM
29	ITS CUSTOMERS A PROPORTIONATE SHARE OF ANY PF	RIVILEGE, SALES, USE, AND FRANCHISE
30	TAX. PER COMMISSION RULE (14-2-409.D 5).	
31	ALL ADVANCES AND/OR CONTRIBUTIONS ARE TO INCLUI	DE LABOR, MATERIALS, OVERHEADS,
32	AND ALL APPLICABLE TAXES.	
33		
34		
35		

Farmers Water Co. Changes in Representative Rate Schedules Impact of Change in Tariff Test Year Ended September 30, 2007		Exhibit Schedule H-3 Page 3.1 Witness: Bourassa	l-3 ourassa		
Other Service Charges Establishment Establishment (After Hours) Reconnection (Delinquent) Reconnection (Delinquent and After Hours) NSF Check Meter Box Re-inspection Totals	Present  Rates \$ 25.00 \$ 25.00 \$ 25.00 \$ 25.00 N.T  N.T  N.T	Proposed Rates \$ 35.00 \$ 40.00 \$ 55.00 \$ 25.00	Increase in Charge \$ 10.00 \$ 25.00 \$ 15.00 \$ 50.00 \$ 50.00	Number of Occurrences (a) 281 281 6 25 4 25 15	
Reconcilation of Other Service Charges Establishment Establishment (After Hours) Reconnection (Delinquent) RSF Check NSF Check	Present Rates \$ 25.00 \$ 25.00 \$ 25.00 \$ 25.00 NT NT	Number of Occur-ences (a) 281 6 25 25 15 15	Present Revenues \$ 7,025 150 625		_ L. 69
Nisc. Service Revenues Recorded During Test Year Difference (a) Estimates of Occurrences during the test year			\$ 7,790 \$ 7,790 \$ 50	4. 2. 2. 3.	<del>/)</del>

Proposed Revenues \$ 9,835,00

300 1,000 200 50 750 12,135

2,810 150 375 200 10

Revenues Increase

### Farmers Water Co. Test Year Ended September 30, 2007 Service Charges Meter and Service Line Charges

Exhibit Schedule H-3 Page 4 Witness: Bourassa

Line					•
<u>No.</u>					
1	•		•	Proposed	
2			Proposed	Meter	
3		Total	Service	Install-	Total
4		Present	Line	ation	Proposed
5		Charge	Charge*	Charge*	Charge*
6	5/8 x 3/4 Inch	\$ 415.00	\$ 385.00	\$ 135.00	\$ 520.00
7	3/4 Inch	455.00	415.00	205.00	620.00
8	1 Inch	540.00	465.00	265.00	730.00
9	1 1/2 Inch	780.00	520.00	475.00	995.00
10	2 Inch	1,380.00	N/A	N/A	N/A
11	2 Inch / Turbine	N/A	800.00	995.00	1,795.00
12	2 Inch / Compound	N/A	800.00	1,840.00	2,640.00
13	3 Inch	1,935.00	N/A	N/A	N/A
14	3 Inch / Turbine	N/A	1,015.00	1,620.00	2,635.00
15	3 Inch / Compound	N/A	1,135.00	2,495.00	3,630.00
16	4 Inch	3,030.00	N/A	N/A	N/A
17	4 Inch / Turbine	N/A	1,430.00	2,570.00	4,000.00
18	4 Inch / Compound	N/A	1,610.00	3,545.00	5,155.00
19	6 Inch	5,535.00	N/A	N/A	N/A
20	6 Inch / Turbine	N/A	2,150.00	4,925.00	7,075.00
21	6 Inch / Compound	N/A	2,270.00	6,820.00	9,090.00
22	8 Inch	At Cost	At Cost	At Cost	At Cost
23	10 Inch	At Cost	At Cost	At Cost	At Cost
24	12 Inch	At Cost	At Cost	At Cost	At Cost
25					

<sup>26</sup> \*Based on Staff update of typical service line and meter installation charges dated February 21, 2008.

27

Farmers Water Co.

Bill Comparison Present and Proposed Rates
Meter Size: 5/8 Inch Residential

		-	
	Н 4		assa
يو	lule	_	ss: Boura
Exhibit	Schedule	Page,	Witness:

					6.50			1.25	1.45	1.65					8.26			1.45	1.94	2.51	ì													
					ψ	•		€)	69	69	+				49			εĐ	69	ь	٠								-					
								5,000	10,000									4.000	10,000															
								Up To	Up To	-								Up To	Up To	-														• .
						٤	Gallons	0	5,000	10,000						E	Gallons		4,000	10,000	•													
				Present Rates:	Monthly Minimum	Gallons in Minimum	Charge Per 1,000 Gallons	Over	Over	Over				Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over	Over	Over														
	Percent	Increase	27.00%	25.23%	23.94%	22.98%	22.22%	25.47%	26.33%	27.03%	27.62%	28.11%	28.53%	31.87%	34.38%	36.34%	37.91%	39.19%	41.57%	43.21%	44.41%	45.33%	46.63%	47.51%	48.15%	48.63%	49.01%	49.31%				26.25%		22.57%
. 1	Dollar	Increase	\$ 1.76	1.96	2.16	. 2.36	2.56	3.25	3.74	4.23	4.72	5.21	5.71	7.43	9.15	10.87	12.59	14.31	18.60	22.90	27.20	31.50	40.10	48.70	57.30	65.90	74.49	83.09				3.69		\$ 2.46
	Proposed	副	8.26	9.71	11.16	12.61	14.06	16.00	17.94	19.88	21.82	23.76	25.71	30.73	35.75	40.77	45.79	50.81	63.35	75.90	88.45	101.00	126.10	151.20	176.30	201.40	226.49	251.59				17.74		13.33
1	<u>a</u>		₩	₩																												₩		↔
,	Present	<u></u>	6.50	7.75	9.00	10.25	11.50	12.75	14.20	15.65	17.10	18.55	20.00	23.30	26.60	29.90	33.20	36.50	44.75	53.00	61.25	69.50	86.00	102.50	119.00	135.50	152.00	168.50				14.05		10.88
1	O.		<del>()</del>																												ge	€>	e	€
		Usage	•	1,000	2,000	3,000	4,000	5,000	6,000	2,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	50,000	60,000	70,000	80,000	000'06	100,000			Average Usage	5,898 \$	Median Usage	3,500
<u>.</u>	-	8	ო	4	ς.	ဖ	7	œ	თ	9	77	12	13	4	15	16	17	18	19	20	21	22	23	24	25	56	27	28	29	30	31	32	33	8

Farmers Water Co.

Exhibit

Bill Comparison Present and Proposed Rates Meter Size:

5/8 Inch Commercial

Ŧ Witness: Bourassa Schedule Page 2

6.50 1.25 1.45 1.65 8.26 1.94 2.51 5,000 10,000 Up To 라 라 라 5,000 Charge Per 1,000 Gallons 10,000 Charge Per 1,000 Gallons Gallons in Minimum Gallons in Minimum Monthly Minimum: Monthly Minimum: Proposed Rates: Over Present Rates: Over Ove. Över O Ve Increase 27.00% 31.57% 34.88% 37.38% 38.41% 40.90% 39.61% 39.13% 40.32% 41.78% 45.97% 49.43% 40.19% 38.72% 38.37% 42.92% 43.84% 44.58% 46.93% 47.63% 48.16% 49.80% 50.08% 4.18 12.83 14.55 20.57 24.87 29.17 33.47 Increase Dollar υ \$ 15.05 90.42 102.97 \$ 27.64 Proposed 32.69 14.08 21.85 23.79 25.73 27.67 42.73 47.75 52.77 65.32 77.87 128.07 153.17 178.27 203.36 228.46 253.56 37.71 19.97 10.88 69.50 86.00 102.50 119.00 135.50 23.30 26.60 29.90 33.20 36.50 44.75 53.00 61.25 15.65 20.00 12.75 14.20 18.55 Present <u>Bill</u> Median Usage 3,500 \$ Average Usage \$ 086'6 2,000 3,000 4,000 4,000 25,000 35,000 40,000 50,000 000'09 70,000 80,000 5,000 6,000 7,000 8,000 12,000 14,000 16,000 18,000 20,000 30,000

Farmers Water Co.
Bill Comparison Present and Proposed Rates
Meter Size: 5/8 Inch Industrial

Exhibit Schedule H-4 Page 3 Witness: Bourassa Ŧ 4

					6.50	•		1.25	1.45	1.65					8.26		٠	1.94	2.51													,		
					69			\$,000 \$	10,000 \$	€9					€>			10,000 \$	69															
								Up To	Up To									Up To																
						٤	Gallons	0	2,000	10,000						Ε	Gallons		10,000															
		-		Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over	Over	Over				Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over	Over															
	Percent	Increase	27.00%	31.57%	34.88%	37.38%	39.33%	40.90%	40.19%	39.61%	39.13%	38.72%	38.37%	40.32%	41.78%	42.92%	43.84%	44.58%	45.97%	46.93%	47.63%	48.16%	48.92%	49.43%	49.80%	20.08%	50.30%	50.48%				40.58%		29.49%
:	Dollar	ğ	\$ 1.76	2.45	3.14	3.83	4.52	5.21	5.71	6.20	69'9	7.18	7.67	9.39	11.11	12.83	14.55	16.27	20.57	24.87	29.17	33.47	42.07	50.67	59.27	67.86	76.46	85.06				\$ 5.43		\$ 2.10
	Proposed		\$ 8.26	\$ 10.20	12.14	14.08	16.02	17.96	19.91	21.85	23.79	25.73	27.67	32.69	37.71	42.73	47.75	52.77	65.32	77.87	90.42	102.97	128.07	153.17	178.27	203.36	228.46	253.56				\$ 18.80		\$ 9.23
	ţ		6.50	7.75	9.00	10.25	11.50	12.75	14.20	15.65	17.10	18.55	20.00	23.30	26.60	29,90	33.20	36.50	44.75	53.00	61.25	69.50	86.00	102.50	119.00	135.50	152.00	168.50				13.37		7.13
		Usage	<b>↔</b>	1,000	2,000	3,000	4,000	5,000	6,000	7,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	20,000	80,000	000'06	100,000			Average Usage	5,429 \$	Median Usage	200
	-	Ċ	ო	4	ß	9	7	œ	တ	9	7	12	5	4	15	16	17	18	19	50	21	55	23	54	22	50	27	28	53	စ္က	31	32	33	34 24

Farmers Water Co.

Bill Comparison Present and Proposed Rates
Meter Size:

1 Inch Residential

Exhibit Schedule H-4 Page 4 Witness: Bourassa

Percent

Proposed Dollar

Present

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			\$ 9.00	1		\$ 1.25	\$ 1.45	\$ 1.65					\$ 10.32	•		\$ 1.94	\$ 2.51													•		
				•		5,000	10,000									12,500																
		Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	5,000	Over 10,000				Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	12,500															
Increase	14.65%	19.62%	23.50%	26.63%	29.19%	31.34%	31.56%	31.75%	31.91%	32.05%	32.17%	30.32%	31.82%	33.88%	35.57%	36.97%	39.61%	41.47%	42.85%	43.91%	45.44%	46.49%	47.25%	47.83%	48.29%	48.66%				32.09%		30.31%
Increase	\$ 1.32	2.01	2.70	3,39	4,09	4.78	5.27	5.76	6.25	6.75	7.24	7.82	9.26	10.98	12.70	14.42	18.72	23.02	27.32	31.61	40.21	48.81	57.41	66.01	74.61	83.20				\$ 6.90		\$ 4.43
	\$ 10.32	12.26	14.20	16.14	18.09	20.03	21.97	23.91	25.85	27.80	29.74	33.62	38.36	43.38	48.40	53.42	65.97	78.52	91.07	103.61	128.71	153.81	178.91	204.01	229.11	254.21	-			5 28.41		\$ 19.06
夁	9.00	10.25	11.50	12.75	14.00	15.25	16.70	18.15	19.60	21.05	22.50	25.80	29.10	32.40	35.70	39.00	47.25	55.50	63.75	72.00	88.50	105.00	121.50	138.00	154.50	171.00				21.51		14.63
Usage	<i>₩</i>	1,000	2,000	3,000	4,000	2,000	000'9	2,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	70,000	80,000	000'06	100,000			Average Usage	9,316 \$	Median Usage	4,500 \$
7	ო	4	ß	ဖ	7	∞	တ	9	<del>,</del>	12	13	4	15	9	17	48	5	2	21	22	23	24	25	56	27	28	53	စ္တ	31	32	33	34

Farmers Water Co.

Bill Comparison Present and Proposed Rates

Meter Size:

1 Inch Commercial

Exhibit Schedule H-4 Page 5 Witness: Bourassa

٠				9	00.8			1.25	1.45	1.65					\$ 10.32			1.94 1.94	2.51														
					A			₩	` ₩	, 43					\$			` ₩	63														
								5,000	10,000									12,500															
				Present Kates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	Over 5,000 Up To	10,000				Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	Over 12,500														
	Percent	Increase 4.059	14.05%	19.02%	73.50%	26.63%	29.19%	31.34%	31.56%	31.75%	31.91%	32.05%	32.17%	30.32%	31.82%	33.88%	35.57%	36.97%	39.61%	41.47%	42.85%	43.91%	45.44%	46.49%	47.25%	47.83%	48.29%	48.66%			36.36%		31.18%
:	Dollar	ဋ	7°	2.01	2.70	3.39	4.09	4.78	5.27	5.76	6.25	6.75	7.24	7.82	9.26	10.98	12.70	14.42	18.72	23.02	27.32	31.61	40.21	48.81	57.41	66.01	74.61	83.20			\$ 13.64		\$ 7.53
	Proposed		70.07 40.02	14.40	14.20	16.14	18.09	20.03	21.97	23.91	25.85	27.80	29.74	33.62	38.36	43.38	48.40	53.42	65.97	78.52	91.07	103.61	128.71	153.81	178.91	204.01	229.11	254.21			\$ 51.13		\$ 31.68
	Ĕ		0.00	0.70	77.50	12.75	14.00	15.25	16.70	18.15	19.60	21.05	22.50	25.80	29.10	32.40	35.70	39.00	47.25	55.50	63.75	72.00	88.50	105.00	121.50	138.00	154.50	171.00			37.50		24.15
•	ĭ		, (C	000	2,000	3,000	4,000	5,000	0000'9	2,000	8,000	9,000	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	50,000	60,000	70,000	80,000	90,000	100,000		Average Usage	19,090 \$	Median Usage	11,000 \$
 	_	⊃l ~! ^	<b>~</b> 7 ~	+ 1	o	(C)	_	m	<sub>CP</sub>	0	_	7		4	5	9	7		6	2	· ·	21	ξ.	4		93		38 10					

Farmers Water Co.

Bill Comparison Present and Proposed Rates

Meter Size:

1 Inch Industrial

Exhibit Schedule H-4 Page 6 Witness: Bourassa

					9.00			1.25	1.45	1.65					\$ 10.32			1.94	2.51															
					↔			₩	₩	₩					₩			₩	₩															
								5,000	10,000									12,500															•	
				Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	Over 5,000 Up To	Over 10,000				Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	12,500						,									-
Ć	Percent	Increase	14.65%	19.62%	23.50%	26.63%	29.19%	31.34%	31.56%	31.75%	31.91%	32.05%	32.17%	30.32%	31.82%	33.88%	35.57%	36.97%	39.61%	41.47%	42.85%	43.91%	45.44%	46.49%	47.25%	47.83%	48.29%	48.66%				47.95%	46.01%	,
=	Dollar	Increase	\$ 1.32	2.01	2.70	3.39	4.09	4.78	5.27	5.76	6.25	6.75	7.24	7.82	9.26	10.98	12.70	14.42	18.72	23.02	27.32	31.61	40.21	48.81	57.41	66.01	74.61	83.20				\$ 67.99	\$ 44.51	
	Proposed	圖	\$ 10.32	12.26	14.20	16.14	18.09	20.03	21.97	23.91	25.85	27.80	29.74	33.62	38.36	43.38	48.40	53.42	65.97	78.52	91.07	103.61	128.71	153.81	178.91	204.01	229.11	254.21				\$ 209.80	\$ 141.26	
	Present	圖	9.00	10.25	11.50	12.75	14.00	15.25	16,70	18.15	19.60	21.05	22.50	25.80	29.10	32.40	35.70	39.00	47.25	55.50	63.75	72.00	88.50	105.00	121.50	138.00	154.50	171.00				141.81	96 75	;
Č	_	Usage	<b>↔</b>	1,000	2,000	3,000	4,000	5,000	6,000	2,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	70,000	80,000	90,000	100,000			Average Usage	82,309 \$	Median Usage	
<u></u>	_	7	က	4	ß	ဖွ	7	ω	တ	5	7	12	13	4	15	16	17	18	19	20	73	22	23	54	25	56	27	28	59	30	31	33	88 83 84 84	

Exhibit	ш				Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	Over 5,000 Up To	Over 10,000				Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	Over 25,000					•				
		Percent	Increase	58.75%	58.45%	58.20%	21.99%	57.81%	57.65%	25.99%	54.54%	53.28%	52.16%	51.16%	47.45%	44.49%	42.06%	40.03%	38.32%	35.00%	37.37%	39.17%	40.57%	42.63%	44.07%	45.12%	45.94%	46.58%	47.10%
d Rates	lti-Family	Dollar	ğ	\$ 7.64	8.33	9.05	9.71	10.41	11.10	11,59	12.08	12.57	13.07	13.56	14.14	14.73	15.31	15.89	16.48	17.94	22.24	26.54	30.83	39.43	48.03	56.63	65.23	73.83	82.43
nd Propose	1.5 Inch Multi-Family	Proposed		\$ 20.64	22.58	24.52	26.46	28.41	30.35	32.29	34.23	36.17	38.12	40.06	43.94	47.83	51.71	55.59	59.48	69.19	81.74	94.29	106.83	131.93	157.03	182.13	207.23	232,33	257.43
Farmers Water Co.		Present	副	\$ 13.00	14.25	15.50	16.75	18.00	19.25	20.70	22.15	23.60	25.05	26.50	29.80	33.10	36.40	39.70	43.00	51.25	59.50	67.75	76.00	92.50	109.00	125.50	142.00	158.50	175.00
Farmers Water Co.	Meter Size:		Usage		1,000	2,000	3,000	4,000	5,000	000'9	2,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	50,000	000'09	70,000	80,000	90,000	100,000

\$20.64

25,000

38.28%

63.38 \$ 87.64 \$ 24.26

Average Usage 32,354 \$ Median Usage 22,500 \$

36.51%

47.13 \$ 64.33 \$ 17.21

\$13.00

5,000

Farmers Water Co.
Bill Comparison Present and Proposed Rates
Meter Size:
1.5 Inch Commercial

Exhibit Schedule H-4 Page 8 Witness: Bourassa

																			•															
					\$13.00	•		\$ 1.25	\$ 1.45	\$ 1.65					\$20.64	•		\$ 1.94	\$ 2.51															-
								5,000	10,000									25,000	-															
				Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	5,000					Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	Over 25,000															
	Percent	Increase	58.75%	58.45%	58.20%	67.99%	57.81%	57.65%	55.99%	54.54%	53.28%	52.16%	51.16%	47.45%	44.49%	42.06%	40.03%	38.32%	35.00%	37.37%	39.17%	40.57%	42.63%	44.07%	45.12%	45.94%	46.58%	47.10%				38.63%		41.00%
;	Dollar	Increase	\$ 7.64	8.33	9.05	9.71	10.41	11.10	11.59	12.08	12.57	13.07	13.56	14.14	14.73	15.31	15.89	16.48	17.94	22.24	26.54	30.83	39.43	48.03	56.63	65.23	73,83	82.43				\$ 16.36		\$ 15.60
	Proposed		\$ 20.64	22.58	24.52	26.46	28.41	30.35	32.29	34.23	36.17	38.12	40.06	43.94	47.83	51.71	55.59	59.48	69.19	81.74	94.29	106.83	131.93	157.03	182.13	207.23	232.33	257.43				\$ 58.72		\$ 53.65
,	Present		13.00	14.25	15.50	16.75	18.00	19.25	20.70	22.15	23.60	25.05	26.50	29.80	33.10	36.40	39.70	43.00	51.25	59.50	67.75	76.00	92.50	109.00	125.50	142.00	158,50	175.00				42.35		38.05
	<u>u.</u>	Usage	<i>€</i> Э	1,000	2,000	3,000	4,000	2,000	000'9	7,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	50,000	90,000	70,000	80,000	000'06	100,000			Average Usage	19,609 \$	Median Usage	17,000 \$
<u>.</u>		7	က	4	ည	9	~	<b>∞</b>	တ	2	<u></u>	2	<u>ლ</u>	4	<del>ن</del>	<u>ი</u>	17	<u>∞</u>	9	႙	7	ន	ಜ	24	55	92	27	82	တ္သ	റ്റ	۳	. 22	ဗ္ဗ	<b>4</b>

Farmers Water Co.
Bill Comparison Present and Pro
Meter Size:
2 Inch Multi-F.

Exhibit	Schedule H-4	Page 9	Witness: Bourassa
r Co.	id Proposed Rates	Iulti-Family	

				\$ 19.50			\$ 1.25	\$ 1.45	\$ 1.65					\$33.02		-	\$ 1,94	\$ 2.51															
							5,000	10,000									40,000																
_			Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	Over 5,000 Up To	10,000				Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over - Up To	Over 40,000															
	Percent	increase 60 33%	68.49%	67.75%	67.08%	66.48%	65.94%	64.23%	62.70%	61.32%	%90.09	58.91%	55.16%	52.04%	49.40%	47.13%	45.17%	41.25%	38.30%	36.01%	34.18%	37.17%	39.30%	40.91%	42.15%	43.15%	43.96%			,	43.24%	40.16%	) )
	Dollar	Increase		14.90	15.60	16.29	16.98	17.47	17.96	18.46	18,95	19.44	20.02	20.61	21.19	21.78	22.36	23.82	25.28	26.74	28.20	36.80	45.40	53.99	62.29	71.19	79.79				72.08	\$ 49.70	
	Proposed	33 G		36.90	38.85	40.79	42.73	44.67	46.61	48.56	50.50	52.44	56.32	60:21	64.09	67.98	71.86	81.57	91.28	100.99	110.70	135.80	160.90	185.99	211.09	236.19	261.29				\$ 238.77	\$ 173.45	
	Present	19 50	20.75	22.00	23.25	24.50	25.75	27.20	28.65	30.10	31.55	33.00	36.30	39.60	42.90	46.20	49.50	57.75	66.00	74.25	82.50	99.00	115.50	132.00	148.50	165.00	181.50				166.70	123.75	
		<u>Usage</u>	1,000	2,000	3,000	4,000	5,000	9,000	2,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	20,000	80,000	90,000	100,000			Average Usage	91,028 \$	Median Usage 65.000 \$	
ġĮ	· (	74 6	. 4		ဖ	7	œ	တ	9	<del>;</del>	12	5	4	<del>ر</del>	16	17	8	19	2	7	22	23	24	22	<b>5</b> 6	27	<b>78</b>	53	30	33	32	2 & 2 &	

Farmers Water Co.

Bill Comparison Present and Proposed Rates
Meter Size: 2 Inch Commercial

Exhibit Schedule H-4 Page 10 Witness: Bourassa

			-				
	Present	Proposed	Dollar	Percent			
	圖	副	뙤	Increase			
₩	19.50	\$ 33.02	\$ 13.52	69.33%			
	20.75	34.96	14.21	68.49%	Present Rates:		
	22.00	36.90	14.90	67.75%	Monthly Minimum:		\$ 19.50
	23.25	38.85	15.60	67.08%	Gallons in Minimum		1
	24.50	40.79	16.29	66.48%	Charge Per 1,000 Gallons		
	25.75	42.73	16.98	65.94%	Over - Up To	5,000	\$ 1.25
	27,20	44.67	17.47	64.23%	5,000	10,000	\$ 1.45
	28.65	46.61	17.96	62.70%	10,000		\$ 1.65
	30.10	48.56	18.46	61.32%			
	31,55	50,50	18.95	%90.09			
	33.00	52.44	19.44	58.91%			
	36.30	56.32	20.02	55.16%	Proposed Rates:		
	39.60	60.21	20.61	52.04%	Monthly Minimum:		\$33.02
	42.90	64.09	21.19	49.40%	Gallons in Minimum		٠
	46.20	67.98	21.78	47.13%	Charge Per 1,000 Gallons		
	49.50	71.86	22.36	45.17%	Over - Up To	40,000	\$ 1.94
	57.75	81.57	23.82	41.25%	40,000		\$ 2.51
	66.00	91.28	25.28	38.30%			
	74.25	100.99	26.74	36.01%			
	82.50	110.70	28.20	34.18%			
	99.00	135.80	36.80	37.17%			-
	115.50	160.90	45.40	39.30%			
	132.00	185.99	53.99	40.91%			
	148.50	211.09	62.59	42.15%			
	165.00	236.19	71.19	43.15%			
	181.50	261.29	79.79	43.96%			
-							
Average Usage		!					
↔	96.16	\$ 131.47	35.32	36.73%			
Median Usage	70.13	\$ 96.13	\$ 26.01	%50 ZE			
٠				?			

Bill Com	Farme	Farmers Water Co. Bill Comparison Present and Proposed Rates Size: 3 Inch Commercial	o. Proposed R Imercial	ates	Exhibit Schedule H-4 Page 11 Witness: Bourassa			
	Present	Proposed	Z Z	Dercent				
Usade			Increase	Increase				
<del>ν</del>	25.00	\$ 66.04	\$ 41.04	164.16%				
1,000	26.25	67.98	41.73	158.98%	Present Rates:			
2,000	27.50	69.92	42.42	154.27%	Monthly Minimum:		₩	25.00
3,000	28.75	71.87	43.12	149.97%	Gallons in Minimum			
4,000	30.00	73.81	43.81	146.03%	Charge Per 1,000 Gallons			•
5,000	31.25	75.75	44.50	142.40%	Over - Up To	5,000	↔	1.25
000'9	32.70	77.69	44.99	137.59%	Over 5,000 Up To	10,000	₩	1.45
2,000	34.15	79.63	45.48	133.19%	Over 10,000		G	1.65
8,000	35.60	81.58	45.98	129.15%				
000'6	37.05	83.52	46.47	125.42%				
10,000	38.50	85.46	46.96	121.97%				
12,000	41.80	89.34	47.54	113.74%	Proposed Rates:			
14,000	45.10	93.23	48.13	106.71%	Monthly Minimum:		₩	66.04
16,000	48.40	97.11	48.71	100.64%	Gallons in Minimum			•
18,000	51.70	101.00	49.30	95.35%	Charge Per 1,000 Gallons			
20,000	55.00	104.88	49.88	80.69%		80,000	<del>63</del>	1.94
25,000	63.25	114.59	51.34	81.17%	Over 80,000		69	2.51
30,000	71.50	124.30	52.80	73.85%				
35,000	79.75	134.01	54.26	68.04%				
40,000	88.00	143.72	55.72	63.32%				
20,000	104.50	163.14	58.64	56.11%				
000'09	121.00	182.56	61.56	50.88%				
70,000	137,50	201.98	64.48	46.89%				
80,000	154.00	221.40	67.40	43.77%				
000'06	170.50	246.50	76.00	44.57%				
100,000	187.00	271.60	84.60	45.24%				
					•			
Average Usage				÷	•			
47,630 \$	100.59	\$ 158.54	\$ 57.95	57.61%				
25.000 \$	63.25	\$ 114.59	\$ 51.34	81.17%				

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Bill Comparison Present and Proposed Rates 4 inch Industrial

Meter Size:

Exhibit Schedule H-4 Page 12 Witness: Bourassa <u>T</u>

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					32.00	,		1.25	1.45	1.65					103.19	•		1.9	2.51														
					ø			↔	<del>(/)</del>	₩					θ			₩	↔														
								5,000	10,000									125,000															-
								Up To	Up To									Up To															
						۶	Gallons	٠	5,000	10,000						۶	Gallons		125,000														·
DOUGESS				Rates:	finimum:	Minimu	er 1,000	Over	Over	Over				Rates:	finimum:	Minimul	er 1,000	Over	Over														
				Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	•						Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons																
	Percent	ncrease	222.46%	216.18%	210.35%	204.93%	199.88%	195.16%	189.27%	183.79%	178.69%	173.93%	169.47%	159.20%	150.24%	142.35%	135.34%	29.08%	116.00%	105.67%	97.30%	90.39%	79.63%	71.65%	65.49%	60.59%	56.60%	53.29%				51.57%	52.06%
	Dollar	Increase	71.19	71.88	72.57	73.26	73.96	74.65	75.14	75.63	76.12	76.62		. 69.77		78.86	79.44	80.03	81.49	82.95	84.41	85.87	88.79	91.71	94.63	97.55	100.47	103.39				1,127.73	\$ 11,714.29
	Proposed		103.19 \$	105.13	107.07	109.01	110.96	112.90	114.84	116.78	118.72	120.67	122.61	126.49	130.38	134.26	138.14	142.03	151.74	161.45	171.16	180.87	200.29	219.71	239.13	258.55	277.97	297.39				3,314.64 \$	34,216.29 \$
	ū.		₩																												•	<b>₩</b>	↔
	Present	<b>=</b>	32.00	33.25	34.50	35.75	37.00	38,25	39.70	41.15	42.60	44.05	45.50	48.80	52.10	55.40	58.70	62.00	70.25	78.50	86.75	95.00	111.50	128.00	144.50	161.00	177.50	194.00			,	2,186.91	22,502.00
			↔																													₩	₩
		Usage	•	1,000	2,000	3,000	4,000	5,000	9,000	7,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	20,000	80,000	000'06	100,000			Average Usage	1,307,825 Median Hsage	13,620,000
Line	-	7	က	4	5	ဖ	7	œ	တ	5	=	12	13	7	15	16	17	18	19	20	21	22	23	24	52	56	27	78	53	စ္က	સ્ (	33 23	8 %

Farmers Water Co.

10,000 Up To 250,000 Up To 5,000 Up To Charge Per 1,000 Gallons Charge Per 1,000 Gallons 10,000 Over 250,000 Gallons in Minimum Gallons in Minimum Witness: Bourassa Monthly Minimum: Monthly Minimum: Proposed Rates: Ţ Present Rates: Over Over Schedule Page 13 Exhibit 385.03% 357.08% 347.55% 261.82% 250.31% 189.55% 175.78% 205.94% 153.95% 53.48% 405.01% 375.87% 304.36% 288.62% 137.42% 53.46% 415.94% 367.21% 338.56% 274.52% 124.47% 105.47% 394.73% 330.07% 322.05% 225.78% 14.04% Percent Bill Comparison Present and Proposed Rates 167.76 168.45 174.05 169.14 169.83 170.33 170.82 171.80 172.29 172.88 173.46 174.63 178.13 179.59 181.05 186.89 195.65 592.26 \$ 909.02 \$ 316.76 171.31 176.67 183.97 192.73 \$ 926.39 \$ 322.72 175.21 189.81 6 Inch - Multi-Family Dollar 210.26 212.20 214.14 216.08 218.03 219.97 223.85 225.79 229.68 233.56 237.45 241.33 254.92 264.63 274.34 284.05 303.47 322.89 361.73 381,15 245.21 342.31 221.91 603.68 53.50 56.80 60.10 63.40 66.70 70.00 78.25 86.50 94.75 103.00 19.50 136.00 50.60 152.50 169.00 Average Usage Median Usage 343,440 \$ 336,520 \$ Meter Size: 2,000 5,000 3,000 4,000 6,000 7,000 8,000 9,000 10,000 14,000 16,000 18,000 20,000 25,000 30,000 35,000 40,000 50,000 60,000 70,000 80,000 12,000 90,000 100,000 Usage

1.94 2.51

<del>()</del>

\$206.38

1.45 1.65

\$ 40.00

Exhibit Schedule H-4 Page 14	VIII GOO. DOUI GOOG				Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over		-				Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over -														
		Percent	Increase	69.33%	71.23%	72.91%	74.41%	75.75%	76.97%	78.07%	79.08%	80.00%	80.84%	81.62%	83.01%	84.21%	85.26%	86.18%	87.00%	88.70%	90.03%	91.09%	91.96%	93.31%	94.30%	95.06%	95.65%	96.14%	96.54%			95.11%	73.68%
es dpipe		Dollar	Increase	\$ 13.52	14.78	16.04	17.30	18.56	19.82	21.08	22.34	23.60	24.86	26,12	28.64	31.16	33.68	36.20	38.72	45.02	51.32	57.61	63.91	76.51	89.11	101.71	114.31	126.91	139.50			\$ 102.83	\$ 16.67
oposed Rates 2 Inch Standpipe		Proposed	圖	\$ 33.02	35.53	38.04	40.55	43.06	45.57	48.08	50.59	53.10	55.61	58.12	63.14	68.16	73.18	78.20	83.22	95.77	108.32	120.86	133.41	158.51	183.61	208.71	233.81	258.91	284.00			\$ 210.94	\$ 39.29
sent and Pr		Present		19,50	20.75	22.00	23.25	24.50	25.75	27.00	28.25	29.50	30.75	32.00	34.50	37.00	39.50	42.00	44.50	50.75	57.00	63.25	69.50	82.00	94.50	107.00	119.50	132.00	144.50			108.11	22.63
7. P. P. B.				₩	0	0	0	0	0	0	0	0	_	0	0	_	_	0	_	_	_	_	_	_	_	_	_	_	_			<i>₩</i>	<b>↔</b>
Farmers Water Co. Bill Comparison Present and Proposed Rates Meter Size:			Usage		1,000	2,000	3,000	4,000	5,000	9'000	2,000	8,000	9,000	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	70,000	80,000	000'06	100,000		Average Leaves	70,890	Median Usage 2,500
	No.	-	7	ന	4	2	ဖ	7	ω	တ	9	1	7	13	4	15	16	11	8	19	20	7	22	23	54	52	56	27	28	53 53	S 5	32	8 8 8

\$33.02

\$ 1.25

Farmers Water Co.
Bill Comparison Present and Proposed Rates
Meter Size: 6 Inch Standpipe

Exhibit Schedule H-4 Page 15 Witness: Bourassa

				40.00			1.25							\$ 206.38		*	2.51									•							
				↔			₩							<b>€</b> Э			€					٠											
			Present Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over -						Proposed Rates:	Monthly Minimum:	Gallons in Minimum	Charge Per 1,000 Gallons	Over -					·											
	reicen	415.94%	406.39%	397.40%	388.92%	380.92%	373.35%	366.18%	359.37%	352.91%	346.76%	340.90%	329.99%	320.02%	310.89%	302.48%	294.73%	277.71%	263.45%	251.31%	240.85%	223.77%	210.40%	199.66%	190.83%	183.45%	177.19%				188.59%	180 20%	* * * * * * * * * * * * * * * * * * * *
1000	Logial	\$ 166,38	167.63	168.89	170.15	171.41	172.67	173,93	175.19	176.45	177.71	178.97	181.49	184.01	186,53	189.05	191.57	197.87	204.17	210.47	~216.77	229.37	241.97	254.56	267.16	279.76	292.36				\$ 270.77	\$ 286.06	) ) )
	riopused	\$ 206.38	208.88	211.39	213.90	216.41	218.92	221.43	223.94	226.45	228.96	231.47	236.49	241.51	246.53	251.55	256.57	269.12	281.67	294.22	306.77	331.87	356.97	382.06	407.16	432.26	457.36				\$ 414.35	\$ 444 81	
	בובאבון	40.00	41.25	42,50	43.75	45.00	46.25	47.50	48.75	50.00	51.25	52.50	55.00	57.50	90'09	62.50	65.00	71.25	77.50	83.75	90.00	102.50	115.00	127.50	140.00	152.50	165.00				143.58	158 75	) ) )
		Osade -	1,000	2,000	3,000	4,000	5,000	000'9	7,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	70,000	80,000	000'06	100,000			Average Usage	82,862 \$	Median Usage 95 000 - \$	
3	- c	VΘ	4	5	9	7	œ	တ	10	11	. 21	13	4	15	16	17	18	19	20	21	22	23	24	25	26	27	28	59	30			33 34	5

	Cumul- ative Gallons	1 404 904	4,749,578	10,308,190	17,907,775	37,145,215	46,486,433	54,654,478	61,480,379.	67,066,673	83,380,364	88,870,547	93,715,689	97,439,787	103,559,923	107,987,504 111 335,055	744 744 744	117,597,632	119,962,653	121,652,666	122,477,672	123,497,678	124,447,683	124,648,605 124,750,069	124,857,305	124,965,571	125,081,565	125,197,775	125,434,035 125,552,179	125,670,423	125,791,765	125,915,085	126,039,696	126,165,588 126,292,758	126 561 794	126,701,774	126,854,373	127,013,264	121,112,117	127,533,251	127,736,132	477 OEA 77A
	Cumul- ative Billing	1,343	6,499	8,722	10,893	12,992	16,209	17,298	18,101	18,689	20,070	20,436	20,721		21,189						21,686	21,698	21,708	21,72	21.712	21,713	21,714	21,715	71,72	21,719	21,720	21,721	21,722	21,724	21.726			21,729		21.732	21,733	74 794
	Total Year	1,343	2,169	2,223	2,171	2,099	1,437	1,089	803	588	561	366	285	196	272	ا ا	3 8	3 2	43	58	Ξ	52	<b>₽</b> ′	N -		-	-	- (	7 -	<del>-</del>	-	•			- 2	- (	τ~	<b>~~~ </b>		- •	₩-	4
-5 ourassa	Month of Sep-07	324	222	185	195	169 143	107	88	25	51	46	32	53	27 5	9,	7 5	<u>.</u>	<b>o</b> m	4	•	8	-							-						*							
Exhibit Schedule H-5 Page 1 Witness: Bourassa	Month of Aug-07	139	526	204	99	133	109	22	23	85 A	4	29	92 1	2 5	77	ōα	o ur	านก	4	-	•	-		_				•	-						•							
	Month of Jul-07	111	226	200	157	145	5	86	46	55.	49	35	5	3 8	77	<u>ი</u> დ		υ	, es	8	က	-	<del>-</del>		τ-			-														
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·	Month of <u>May-07</u>	105 336	188	197	170	24 44 47	105	77	22	5 Z	45	53	33	52	80.7	2 5	: 6	2 =	4	6		. 5	m			-							,	-	,	-		•	•	-		
	Month of <u>Apr-07</u>	128	208	174	185	138	178	84	. 61	42 78	5	38	27	2 6	9 1	ច ក	e re	ο α	တ	8	~~	7	m			*-					-											
	Month of Mar-07	111	150	166	172	159	138	121	87	9 o	29	42	25	20 6	8 9	<u>o</u> o	σ	0	ø	-	•	~	7																			
-	Month of Feb-07	122	153	191	500	160	14	101	<b>2</b>	59 165	4	32	ଷ୍ଟ :	ភ ប៉	- ;	<u>-</u> «	4	r vo	•	-	•	-	•																			
o. rr 30, 2007 dential	Month of Jan-07	114	134	178		196	144	105		اد 76		31	23 3	<u>4</u> ;	5 6	≥ "	۸ (	- 4		-	•											-							•			
Farmers Water Co. Test Year Ended September 30, 2007 5/8 Inch Residential	Month Mo of Dec-06 Jan	135 218	172	216	237	167	104	84	65	4 4 0 1	56	16	,	4-0	יי	0 4	r er	•	8	<b></b>	,		•																			
Farmist Year End	Month of Nov-06	134			157					3 Z	22		о С	2 8	77.	5 4	ruc		,	٠		•																				
¥	Month of Oct-06	5 5 20 40	171	179	182	164	122	79	æ ;	8 % 8 %	83	25	35	= \$	2 0	0 1~	- (C	o 04	4	•	6	<b>-</b> -								•		-					-					
Meter Size:	Usage To:	, ,	2,000	3,000	4, 4 00, 6	000	2,000	8,000	000'6	10,000	14,000	16,000	18,000	20,000	25,000	35,000	40,000	50,000	000'09	70,000	80,000	000'06	100,000	101,464	107,236	108,266	115,994	116,210	118,130	118,244	121,342	123,320	124,611	127,170	134,518	139,980	152,599	158,891	172 984	187,550	202,881	114 030
. ➤	Usage From:	.•	1,001	2,001	3,001	200, R	6,001	7,001	8,001	10.001	12,001	14,001	16,001	18,007	20,007	25,007	, 20°, 20°, 20°, 20°, 20°, 20°, 20°, 20°	40,001	50,001	60,001	70,001	80,001	90,001	101 464	107,236	108,266	115,994	116,210	118,130	118,244	121,342	123,320	124,611	127,170	134,518	139,980	152,599	158,891	172 984	187,550	202,881	214 620

Farmers Water Co.
Test Year Ended September 30, 2007
5/8 Inch Residential

Meter Size:

		Manager	11000	111-11	A 1 = 41.	1444	1111	40.00	100	144	4.4 - 4.4	11	:			
		MOUT	MOIN	Month	MON	Month	MOULU	Month	MONT	LILLOW	Month	MOUT	Month		Cumin	- SESS
Usage	Usage	ō	ŏ	ō	ō	ð	õ	ð	ŏ	ŏ	ŏ	ō	ō	Total	ative	ative
From:	٦ <u>.</u>	Oct-08	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Year	Billing	Gallons
	Totals	1,664	1,752	1,764	1,776	1,795	1,818	1,839	1,836	1,832	1,875	1,900	1,884	21,735		
										,	Average Usag	ige		5.898		
										-	Median Usage	. 8		3,500		

Exhibit Schedule H-5 Page 1 Witness: Bourassa

1,811 Average # Customers Change in Number of Customers

	Cumul- ative Gallons	17,017	60,528 60,528	126,036	159,039	211,043	248,546	305,549	426,554	543,559	663,563	799,567	856,568	1,036,572	1,174,075	1,239,076	1.359.077	1.579.079	1,579,079	1,654,080	1,824,081	1,919,081	2,031,983	2,145,747	2,145,747	2,145,747
	Cumul- ative Billing	28.0	, 5 2 3 5 4 5 5	123	129	137	142	148	129	168	176	184	187	195	88	707	200	208	508	210	212	213	214	212	215	215
	Total Year 51	8 0	. C 2	- φ	ဖ	<b>ω</b> !	in i	တ	Ξ	ത	œ	œ	က	ω :	un (	N 6	<b>V</b> ~	. 4	•	Ψ-	7	-	_	•	•	•
4-5 iourassa	Month of Sep-07	. e. c	v			• ·	Ψ			۳	₩	۲			,	<b>-</b>					-					
Exhibit Schedule H-5 Page 2 Witness: Bourassa	Month of Aug-07	4 -	- +-		•			8		Ψ-	8			•-								-				
	Month of Jul-07	. 4 4	- 01 6	N		Ψ-			2			_		<b>4</b>	τ-	•	-							-		
	Month of Jun-07	. ro. 4		-								7			-			•			_					
	Month of May-07	. 2	en ←			-		-				٠	-	-			•	-	*							
	Month of <u>Apr-07</u>	77	÷ +- (	٠,		•			-					es .	-			-								
	Month of Mar-07	e	Ψ-	8		Ψ-			-	-	-	+	-		-											
	Month of Feb-07	· m •	-	-	-	Ψ.	τ-				-		•			•	-									
5 <b>o.</b> ver 30, 2007 mmercial	Month of Jan-07	· w	r	V	-	•		2	1 64					-												
Farmers Water Co. Test Year Ended September 30, 2007 5/8 Inch Commercial	Month of Dec-06	· m +		-	-		-		2	7		۳			•					٠.						
Farn est Year End	Month of Nov-06	. 01 -	~ *				<del>-</del> ,	-	. ~	-		-			•	-										-
	Month of Oct-06	-	τ− τ		-	-			•	2	ო			Ψ-						-			-			
Meter Size:	Usage To:	1,000	3,000	, 4 , 60 , 60 , 60 , 60	6,000	2,000	8,000	10.000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	000	60,000	70,000	80,000	90,000	100,000	112,902	113,764	·	•
, <b>≥</b>	Usage From:	- 3	2,00	9, 4, 100,4	5,001	6,001	7 001	00,6	10,001	12,001	14,001	16,001	18,001	20,001	25,001	30,001	39,001	50,001	60,001	70,001	80,001	90,001	112,902	113,764		

215 9,980 3,500 18

Average Usage Median Usage Average # Customers Change in Number of Customers

	Cumul-	ative	Gallons	•	16,016	17,517	22,518	22,518	31,519	42,520	49,020	71,522	88,523	117,024	139,025	139,025	139,025	156,026	194,027	194,027	194,027	259,028	259,028	304,028	304,028	304,028	304,028	304,028	304,028	304,028
	Cumul-	ative	Billing		32	33	32	35	37	33	4	43	45	48	20	20	20	53	53	53	53	55	22	28	. 28	99	28	56	28	28
		Total	Year	•	32	*	7	•	7	7	-	ന	7	ო	8	•	•		7	•	•	7	•	•		.*		,		1
H-5 Sourassa	Month	õ	Sep-07		က		-										٠													
Exhibit Schedule H-5 Page 3 Witness: Bourassa	Month	ซี	Aug-07		7				-																					
	Month	ō	70-In-		7		-							τ-								•-								
	Month	ŏ	70-unr		4				-										•			-			,			٠		
	Month	ō	May-07		7					-																				
	Month	ō	Apr-07		4														-											
-	Month	ō	Mar-07		4										τ															
	Month	ō	Feb-07		7	-						•			•-															
o. er 30, 2007 ıstrial	Month	ŏ	Jan-07		7					_			63																	
Farmers Water Co. Test Year Ended September 30, 2007 5/8 Inch Industrial	Month	ŏ	Dec-06		en'							64		-																
Farm st Year End	Month	ั้จั	Nov-06		7					•		٠		-																
<b>.</b>	Month	ั้จ	000	,	N						-													<del>-</del>						
Meter Size:	:	Usage	ဠ	• }	1,000	2,000	3,000	4,000	5,000	6,000	7,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	50,000	000'09	70,000	80,000	90,000	100,000	•
2	•	Usage	From:	•	-	1,00,	2,001	3,001	4,001	5,001	6,001	7,001	8,001	9,001	10,001	12,001	14,001	16,001	18,001	20,001	25,001	30,001	35,001	40,001	50,001	60,001	70,001	80,001	90,001	

56 5,429 500 5

6 5 4 5

Average Usage
Median Usage
Average # Customers
Change in Number of Customers

	Cumul- ative <u>Gallons</u>	138,138	445,741	933,338	1,451,412	2,828,551	3,608,611	4,666,182	5,507,731 6,305,773	7,713,837	9,234,896	0,464,937	1,297,961	12,190,985	13,901,023	6.296.064	17,233,576	18,493,590	19,373,598	20,478,607	20,928,610	21,268,612	22,218,617	22,422,074	22,526,324	22,633,276	22,742,019	22,859,619	22,881,389	23,105,549	23 524 382	23,688,124	23,910,007	24,136,097	24,379,588	24,379,588	.4,3/9,588
	Cumul- ative Billing	5645	820	1,045	345	1,471	1,591	1,732	1,831	2.043			•	-	2,414		•	•	•					2,804	•						2,613						7,617
	Total <u>Year</u>		202	195	5 5	126	120	141	99 K	128	117	82	4	47	9 2	. 8	25	28	16	17	φ	4 5	2 •		-	-	-	Ψ.	<b>-</b> -	- 6	. ~		· •	-	-		•
-5 ourassa	Month of Sep-07	27	78	<b>6</b> 6	ž 5	ဗ	42	72	~ u	÷ €	^	œ	တ	8	so c	V 102	~		•	က			-							•	•						
Exhibit Schedule H-5 Page 4 Witness: Bourassa	Month of Aug-07	8 8	8	21	e 6	6	Ξ	<b>†</b>	۱ ۵	- 00	· თ	13	-	8	φ <	r 0	က	en	-	7	eo	, '	7							*	•						
	Month of Jul-07	8 8	13	2 6	0 4	. 52	7	Ξ'	~ α	, <del>C</del>	O	∞	9	en 1	~ ~	- in	•	4	m	•	₹-	. `	-		_		•				***	•					
-	Month of Jun-07	2 2	12	æ 4	n on		4	ယ (	. <u>.</u>	<u>.</u> «	5	o,	~	<b>v</b>	<u>6</u> r	. ~	9	<b>9</b> 0	7	64	•	~ ε	2						•	-		-			•		
	Month of May-07	2 8	16	은 ;	- £	တ	<b>ო</b>	e ;	. א	. 6	5	ക	es (	ഗ (	ი ჯ	i –	ო	က	-	4		, '	y														
	Month of Apr-07	2 5	19	5 t	5 5	ιO.	=	5 5	<u>.</u> ⊿	r 2	6	9		4 (	00 et	8	က	-	74	•	,	•		-													
	Month of Mar-07	<b>5</b> €	12	<b>†</b> †	<u>.</u> 6	4	5	<b>~</b> •	- ‡	Ξ.	4	2	7	ω ;	= "	,	4	ღ	•	7	,	7	•	~										Ψ-			
	Month of Feb-07	88	5	€. 6	ō €	<b>60</b>	4	<b>6</b> 0 (	<b>7</b> (C	5	5	ო	71	មា (			<b>~</b>	က		-	-		•			-											
Water Co. September 30, 2007 ch Residential	Month of Jan-07	3 12	7	7 1	<u>-</u> «	<u>6</u>	9	စ္ ဖ	» <del>C</del>	<u>.</u> ∞	6	7	4 1	· O	4 C	. 7			<b>~</b>	•		•	•														
	Month of Dec-06	5 5	27	8 5	<u> </u>	5	12	; 5	- 4	r eo	ĸ	~	8	er (	77	8	-	•	•			•	•														
Farmers Test Year Ended 1 In	Month of Nov-06	8 8	7	<u>ნ</u> ი	<u> </u>	12	6	<b>∵</b> '	io ir	ο Φ	6	9	7	ω ,	~ <b>^</b>		•		-	က		. •	-				,	-					-				
<del>P</del>	Month of Oct-06	1 S	6	Ξ \$	ž 6	2	5	φ -	at 00	ത	12	ဖ	က	. '	uo u		8	•	က	•	•		•					•	-								
Meter Size:	Usage To:	1,000	2,000	8 8 8 8 8	200,5	6,000	2,000	000,6	9,5	12,000	14,000	16,000	18,000	20,000	30,000	35,000	40,000	50,000	60,000	70,000	80,000	90,000	101,000	101,827	104,250	106,952	108,743	117,600	121,700	137,509	143,815	163,742	221,883	226,090	243,491	•	• .
Š	Usage From:		1,001	2,001	200.4	5,001	6,001	7,001	9	10.001	12,001	14,001	16,001	18,001	20,001	30,001	35,001	40,001	50,001	60,001	70,001	80,001	101,630	101,827	104,250	106,952	108,743	117,600	121,150	137.509	143,815	163,742	221,883	226,090	243,491		

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	222 223 239	werage Usag	ledian Usage	verage # Cu:	hange in Nu
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	225				
	226				
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	192 205 199 208				
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Farmers Water Co.
Test Year Ended September 30, 2007
1 Inch Commercial

Meter Size:

4,004 10,006 22,509 36,511 68,014 106,518 139,020 164,021 162,522 28,528 363,531 438,533 439,535 429,535 1,002,544 1,002,544 1,002,544 1,002,546 1 Cumul-ative Billing Total Year Exhibit Schedule H-5 Page 5 Witness: Bourassa Month of Sep-07 of Aug-07 Month of Jul-07 Month of Jun-07 Month of May-07 Month of Apr-07 Month of Mar-07 Month of Feb-07 Month of Jan-07 Month of Dec-06 Month of Nov-06 Month of Oct-06 60,000 70,000 80,000 90,000 100,000 7,000 9,000 9,000 9,000 9,000 10,000 12,000 14,000 14,000 18, 35,000 50,000 1,001 2,001 2,001 6,001 7,001 1,001

Median Usage Average # Customers Change in Number of Customers Average Usage

Farmers Water Co. Test Year Ended September 30, 2007 1 Inch Industrial

Meter Size:

Exhibit Schedule H-5 Page 6 Witness: Bourassa

9,506 54,507 54,507 54,507 99,507 154,508 154,508 154,508 154,508 154,508 178,725 1705,636 1705,636 17782,287 1782,287 1782,287 1782,287 1782,287 1782,287 1782,287 1783,697 1783,697 1783,697 1783,697 1783,697 1783,697 1783,697 Cumul-ative Gallons Cumul-ative Billing Total Month of Sep-07 Month of Aug-07 Month of Jul-07 Month of Jun-07 Month of May-07 Month of Apr-07 Month of Mar-07 Month of Feb-07 Month of Jan-07 Month of Dec-06 Month of Nov-06 Month of Oct-06 . 1,000 3,000 6,000 7,000 9,000 11,000 11,000 12,000 12,000 13,000 14,000 14,000 15,000 16,000 17,000 18,000 18,000 19,000 10,00 1,001 2,001 3,001 5,001 7,001 10,001 112,001 112,001 114,001 116,001 1

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	Cumul- ative	Gallons	• }	1,001	2,502	5,002	12,003	25,505	36,506	82,009	97,010	131,012	131,012	164,014	190,015	220,016	237,016	351,019	598,525	791,028	986,031	1,211,034	1,706,040	2,146,044	2,211,044	2,286,045	2,286,045	2,476,046	2,590,884	2,848,258	2,978,805	3,138,004	3,332,436	3,332,436	3,332,436
	Cumul- ative	Billing	φ.	ω	တ	우	12	<del>1</del> 5	17	24	56	30	္က	33	35	37	38	44	55	62	68	74	82	93	94	95	98	97	86	100	5	102	103	5	103
	Total	Year	90	0	Ψ-	•	7	ო	2	7	~	4		<b>ෆ</b>	7	7	-	Φ	=	^	φ	9	=	œ	<del>, -</del>	-	•	2	-	7		-	-	•	
-5 Jurassa	Month	Sep-07		•		•	•	•	•	Ψ-	•	•		•	-	•		64	-	•	•	-	7	•	•	•	•	-		<b>,</b>					
Exhibit Schedule H-5 Page 7 Witness: Bourassa	Month	Aug-07	,		•	٠	•	_		-		-		•			•	-	•			<b>-</b>	-	ო		,		•							
	Month	70-Inr	~		•	•	•	•	•	•		•	•	•	•	۴	•	٠	7	-	•	•	•	•	,	•	•	•		•					
	Month of	Jun-07				•	-	•	•			•	•			-	,	•	ო	<b>-</b>	_	•	•	•	•	,	•	•					-		
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. 30, 2007 Family	Month of	Jan-07		•	τ∸	•	•	•	•	-	•	τ-		•			•		•	τ-		8	•	2		,	•	•							
Farmers Water Co. Test Year Ended September 30, 2007 1.5 Inch Multi-Family	Month of	Dec-06	, '	7	,	ı	•	•	τ	•	ı		,					•	•-	<b></b>			<b>τ</b> -	-		,		•							
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Meter Size:	ø			000,1	2,000	3,000	4,000	000'6	000'9	2,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	000,07	80,000	000'06	100,000	114,838	128,687	130,547	159,199	194,432	,	
Met		From:		- ;	1,001	2,001	3,001	4,001	5,001	6,001	7,001	8,001	9,001	10,001	12,001	14,001	16,001	18,001	20,001	25,001	30,001	35,001	40,001	50,001	60,001	70,001	80,001	90,001	114,838	128,687	130,547	159,199	194,432		

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Test Year Ended September 30, 2007	1.5 Inch Commercial	
	Meter Size:	

	Cumul- ative Gallons	•	501	3,502	28,507	49,510	90,014	101,015	114,016	129,017	163,019	182,020	226,022	252,023	252,023	388,027	502,030	659,534	769,536	932,038	1,157,041	1,607,046	1,772,048	1,902,049	1,902,049	1,902,049	1,902,049	1,902,049	1,902,049	1,902,049	1,902,049	1,902,049	1,902,049	1,902,049
	Cumul- ative Billing	•	-	ဗ	13	<b>6</b>	87	30	32	34	38	4	4	46	46	54	9	67	71	9/	82	85	92	97	62	97	97	64	6	87	46	6	97	26
	Total <u>Year</u>	•	-	2	5	eo (	<b>3</b>		7	7	4	2	4	7		<b>6</b> 0	9	7	4	S	ဖ	10	ຄ	α	•	•	•		•	•	•	•	•	•
khibit Chedule H-5 age 8 ftness: Bourassa	Month of Sep-07	•	•	•	2	•		•	•	•	•	•	•	-	•	8	•	•	•	•	-		٠	•	•	•	,							
Exhibit Schedule H-5 Page 8 Witness: Boura	Month of Aug-07	•	•		7		•	•	•	•	• 	•	•	•	•	8	<b>.</b> .	•		•	τ-	•	•	•	•		٠							
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•	Month of Jun-07	•	•	•	-	•		٠	•	•	•	-	•	•	•	•	•	•	•	•	-	•	n	•		•	•							
	Month of <u>May-07</u>	•	•	•	8	-			•	•	•	•	•	•	•	က	•	61		•	-	•	•		•	•	1							
	Month of <u>Apr-07</u>	•	•	•	-	. '	-			•	•	•	•	•	•	•	Ψ-	•	•	•	•	ဇ	•		•	•	•					٠		
	Month of <u>Mar-07</u>	•	•	•	•	*- '	-		•	•	•	-	•	•				-	· -	•	•	Ψ-				•	•							
	Month of Feb-07		•	•	-		า		•		•	•	•	_	•		61	•	₹-	•		2	•		•		•							
Nater Co. eptember 30, 2007 ich Commercial	Month of Jan-07	•	•				-		•		~	•	•	•	•	•	•	-	τ-	•	•	_	•	•	,	•	,				٠			
	Month of Dec-06	•	•	-	•	- 1	-		<b>-</b> -	~			-		•			٣-	•	-	•	-	•	•		•	•							
Farmers   Test Year Ended S	Month of Nov-06	٠	•	•	,	•	•	-		•	←		7	•	•	•	•		-		<sup>C</sup> CVI	τ-	•		,		•							
<b>-</b>	Month of Oct-06	•	•	•	•		-			•	•		~	•				~		<b>-</b>		-		2	,		,							
Meter Size:	Usage To:	٠.	1,000	2,000	3,000	4,000	000	e,000	2,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	50,000	60,000	70,000	80,000	90,000	100,000		•	•	•		•	
We	Usage From:		τ-	1,00,1	2,001	3,001	4,003	5,001	6,001	7,001	8,001	9,001	10,001	12,001	14,001	16,001	18,001	20,001	25,001	30,001	35,001	40,001	50,001	60,001	70,001	80,001	90,001							

97 19,609 17,000

Average Usage Median Usage Average # Customers Change in Number of Customers

	Cumul- ative <u>Gallons</u>		100,1	17.006	34,509	43,510	43,510	50,010	65,011	90,513	90,513	123,514	188,517	278,520	329,521	405,523	608,028	828,032	990,534	1,328,039	2,040,047	5.263.073	7 363 087	9,403,099	10,923,107	11,023,207	11,123,707	11,224,807	11,326,907	11,430,607	11,639,007	11,849,407	12,064,007	12,171,507	12,279,307	12,388,407	12,498,507	12,608,707	12,720,707	12,833,107	13,061,107	13,175,907	13,292,207	13,410,207	13,528,807	19,050,51
	Cumul- ative Billing	<b>7</b> 6	9 %	3 %	4	43	43	44	46	49	49	25	22	83	9 1	e 8	æ ;	87	8	5 5	- 5	170	198	222	238	239	240	241	242	242	245	247	249	250	251	252	253	254	255	526	258	259	200	[8]	707	207
	Total Year	4,	<b>V</b> 0	n —	. 10		•	-	7	ო		ო	KO .	ဖ	m ·	4.0	<b>33.</b> (	60 U	മ	on g	₽ 8	3 8	28	25	16	-	•	<b>-</b>	·- •	- <b>-</b>	-	7	7	-	-	~		r- ,	-	<b>.</b> - (	7	ζ ,	<b>,</b>	- •	- •	-
H-5 3ourassa	Month of Sep-07	7	. •	٠,	-	•	•	•	•	-	•	•	•	-	•	-	•	7	•	,		4 6	٠,	· <b>-</b>	ო		•					Ψ-	•		•	•			•	, ,	٠	•			• .	,
Exhibit Schedule H-5 Page 9 Witness: Bourassa	Month of Aug-07	3		•	•	*	•	•	•	•		•	Ψ.	-	•		_	. '		, <b>v</b>	t v	- m	. 62	•	•	•	•		_			-	•	•	•			•		. '	-		•		•	r
	Month of Jul-07	,		•	64	•	•	•	•	•	•	•	-	-	,	<del>-</del>	•	-	. '	-	,	. 4	•	ĸ			-	•	•		•			•	•	•	•		•	•	•	. `			•	ı
	Month of <u>Jun-07</u>	V 4	٠,	•	•	•	•	•	•	•	•			-	-	,	-	•	•		- '		4	· ю	-		•		•	. ,		•	<b>-</b>	•	•		•		•	•			•	•	•	
	Month of <u>May-07</u>	,				1		•	•	-			,	- 1	-	. `	- •	- •	-	• .	,	٠,	m	2	٠	•	•	•		•			-	•				•				•	•		'	•
	Month of <u>Apr-07</u>	1	, -		•	•	•	•	-	•	•	•	-	•	•	•	. `		-	•	- ‹	1 60	-	-	က	•		-		•		٠	٠	•	•			•	. `	<del>-</del>	. `	-	•			
	Month of Mar-07	•		•	•	•	•	•		•		•	-	, `	-	•	¥	. `	-	•	- 0	ı —	-	ю		•	•	•	•	•	,	•	•	•			•	•	,	•	•	•	•	, ,	•	
	Month of Feb-07	- ,		,	•	•		•	•	•	•	•	•	•			ว	•	•		- 4	r 100	4	•	2	•	•	•	• •	•	,	•	,	•	•		•	,	-	,		•	• 1	•	•	
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Farmers Water Co. Test Year Ended September 30, 2007 2 Inch Multi-Family	Month of Dec-06	•	•	•	•	-				•	•	7	•	•	•	•	-		- c	7 0	, 0	1 4		-	•	•	•			•	•	•		•	,	•		•	•		•			+ 1	•	
Farm st Year End	Month of Nov-06				•	•	٠	-	•		•	•		-	•			7	•	•		- ω	-	m	2	•	•	•			-		•	-	•		•					•			• .•	
<u>"</u>	Month of Oct-06	١,		•	•	•		•	-		•	•		•	,	-		-	,	? '	•	1 77	ıç	-	•			,		-	•		•		-	<b>.</b> .		,			•				•	
Meter Size:	Usage To:	1 000	2000	3,000	4,000	5,000	6,000	2,000	8,000	0000	10,000	000,21	14,000	000	000,00	25,000	20,000	20,000	20,000	000,04	000,00	20,000	80,000	90,000	100,000	100,100	100,500	101,100	103,100	104,000	104,200	105,200	107,300	107,500	107,800	109,100	110,100	112,000	112,000	7,400	14,000	116,900	118,000	118,600	121,700	
×	Usage From:	,	1 001	2,001	3,001	4,001	5,001	6,001	7,001	8,001	9,001	10,001	12,001	100,4	9,6	20,00	20,00	25,001	20,00	33,00	50,00	60,001	70,001	80,001	90,001	100,100	100,500	101,100	103,100	104,000	104,200	105,200	107,300	107,500	107,800	109,100	110,100	112,200	112,000	77,400	114,000	116,800	12,000	178 600	121 700	!

	· Jimio		Billing Gallons	•	_	•	1 267 14,151,607	_	1 269 14,414,707	1 270 14,553,707	2 272 14,833,507	5	2 275 15,281,907	9	٠	œ	<b>о</b>	1 280 16,085,224		C4	2 284 16,778,524		1 286 17,130,224	1 388 17 487 334				•	٠	2 295 18,840,224	1 296 19,046,424		•	•			304 20 902 524						_			1 313 24,318,073	244 04750 572
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H-5 3ourassa	Month		Sep-07	•	•	•	,	•		•	•	•	-	•	•	•	•	•		•	•	•	•		. ,	•	•	•	•	-		•	•	•	•	•		. ,	,	•	•	٠		,			
Exhibit Schedule H-5 Page 9 Witness: Bourassa	Month	,	Aug-07	•	•		•	•	•	•	•		Ψ-	•		•	•	ı	•	-	-						•	•	•	~		. •	•	•	•	•		•		•	•		•		•	•	
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	Month	t	May-07	-		•	-	•			-	•	•		•		•		-	•	•	-		•	•	٠	•	-	•	•		•		•		•		-	•		•	<b></b>	•		•	•	
	Month	ţ	Apr-07	•	•	•	•		•			ı		•	_			•		•	•			•			•		•	•		-	•		•	•		•				•		•	•		
	Month	č	Mar-07	•		-		•		.•	•	•	•			•	•	۳-			•	,	. ,	•			•		•					*			•	•		•				•	•	•	
	Month	č	Feb-07	•		•			,			-		•	•	•		•		•					•		•	•	• .			•			,		•	•	•	٠	•	•	•	-	•	•	
r. 30, 2007 amily	Month	č	Jan-07									•	•											•	•		•					•	•		<b>~</b>		•, •		•	•	•	•-		•	-		
Farmers Water Co. Test Year Ended September 30, 2007 2 Inch Multi-Family	Month	č	Dec-06				•	•	•	•	•			•	•			•							8*	•						•	•	•				•	•		-						
Farmers W tt Year Ended Se 2 Inch	Month	ţ	Nov-06	,	Ψ-	•		•	-		•	•			•	•					•			,			•	•			•.	•			•		-			•	•			•	. `	_	
Ĕ	Month	č	ωĺ	•		•	,	•	•	•	•	•	. `	-	•							,		,		-			•		. ,			•		• 1					•		-	•		•	
Meter Size:		- Page		121,700	123,600	127,600	128,200	128,700	134,400	139,000	139,900	147,400	150,500	152,417	134,800	162,800	163,300	169,900	172,900	173,200	173,600	170,000	177 900	179.200	179,500	183,000	192,900	194,300	196,000	203,600	212.200	213,600	220,400	227,800	227,900	241 500	280,100	283,800	289,200	347,300	376,500	395,649	417,400	431,700	433,900	440,100	
M		1 leans	From:	121,700	123,600	127,600	128,200	128,700	134,400	139,000	139,900	147,400	150,500	152,417	154,900	162,800	163,300	169,900	172,900	173,200	173,500	175,000	177 900	179.200	179,500	183,000	192,900	194,300	196,000	203,600	212.200	213,600	220,400	227,800	227,900	241500	280,100	283,800	289,200	347,300	376,500	395,649	417,400	431,700	433,900	001,044	17. Print

	Cumul	ative	Gallons	25,745,673	26,311,505	26,877,337	27,455,937	28,046,537	28.641.440	29,311,119	29,311,119
	Cumul	ative	Billing	316	317	318	319	320	321	322	322
		Total	Year	<b>,</b> -	٣-	-	-	-	•	-	•
H-5 Bourassa	Month	ŏ	Sep-07	•	,	-	•	•	•	. •	
Exhibit Schedule H-5 Page 9 Witness: Boura	Month	ō	Aug-07	•	۳	•	•	٠	•	•	
	Month	õ	70-lnf	•	•	•	٠	•	<b>~</b>	•	
	Month	ŏ	Jun-07	_		٠		-	•	•	
	Month	ō	May-07		•		•	•	,	•	
	Month	ō	Apr-07	•	•	•	•	•	•	•	
	Month	οť	Mar-07		•	•	•		,	•	
	Month	δ	Feb-07	•	•	•			•	•	
ter Co. lember 30, 2007 lulti-Family	Month	ŏ	Jan-07	•	•	,	•	•	•		
Farmers Water Co r Ended September 2 Inch Multi-Fa	Month	ŏ	Dec-06	ı			•		,		
Farmers Wai Test Year Ended Sept 2 Inch M	Month	ō	Nov-06	•	•	•	•	•	•	•	
i÷	Month	ঠ	Oct-08		•			•	•	•	
Meter Size:		Usage	ö	509,400	565,832	565,832	578,600	590,600	594,903	669,679	
Σ		Usage	From:	509,400	565,832	565,832	578,600	590,600	594,903	669,679	

322 91,028 65,000 27 2 7 28 28 28 28 Average Usage Median Usage Average # Customers Change in Number of Customers

	Cumul- ative Gallons	1,502	3,002	6,003 8,003	27,005	38,006	100,519	168,515	187,516	253,519	357,523	447,526	549,529	933,538	1.263.544	1,588,549	1,776,051	2,406,058	3,066,064	4.566.075	4,991,078	5,561,081	5,663,181	5,703,701	5.976.281	6,084,681	6,193,481	6,304,981	6.529.881	6.650,281	6,7771,281	6,899,481	7,040,581	7,184,581	7,328,781	7,485,681	7,642,681	7,800,381	8 134 981	8,308,181	8,487,181
	Cumul- ative Billing	3 6	71		23	52	8 8	42	4	20	28	4	2 5	ο α \	8 5	110	115	129	141	163	168	174	175	12	178	179	180	181	183	18	185	186	187	82	189	260	5 5	78.5	194	195	196
	Total Year	<u>.</u> 60		- +	4	2 4	U 4	· 00	2	φ	oco ·	ഗ (	eo c	o 5	5 5	5	ເດ	<del>4</del> ;	<b>1</b> 2 4	<u> </u>	rc.	ဖ		- •		-	-	Ψ,		· •		-	- ,	- ,	- ,	- •		- •		-	۲
H-5 Bourassa	Month of Sep-07					5.4	_	Υ-			<b>-</b> 1	~		-		. ~		Ψ,	- 6	·			-																	•	
Exhibit Schedule H-5 Page 10 Witness: Bourassa	Month of Aug-07		+	-		•	-				- ,		,- τ	7	•	-		•	- ·	ı	2	-		•	•																
	Month of Jul-07	-					.*		-					- 0		-		•		. 4	τ						_				-		•	-							
	Month of Jun-07					•	-					•	-	2	۰-	~		<del></del> (	7 -	-						-	•	-				•							•		
	Month of May-07	-				•	-	~		•	-			-	•	~		en (	7 6	t		7		•						•											<b>-</b>
	Month of Apr-07	-						7		•	•	•	-		•	-	<b></b> (			-	-		•	•															•		
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	Month of <u>Mar-07</u>																																								
	Month Month of of Feb-07 Mar-07				-			-	<b>.</b>	- (	7	•	- •	-	•		(	N	•	-					-																
<b>50.</b> ser 30, 2007 nercial	-,			<b>-</b>	-		-	-	•		 N	·	- <b>•</b>	-		. ·	,	N	2	-					-					-					٣	_					
ers Water Co. Jed September 30, 2007 2 Inch Commercial	Month of Feb-07		•	<del>-</del>	<del>-</del>	-		-	•			-	- •		2	. ·	,	N -	,	-	-	<del>4</del>			-			•		-					*	_					
Farmers Water Co. est Year Ended September 30, 2007 2 Inch Commercial	Month Month of of Jan-07 <u>Feb-07</u> I		•	<b>.</b>	F	-	-	-	•	7		·	- <b>•</b>		1 2 1		· ·	7		-	-	***			-			•		-					•	_		-			
Farmers Water Co. Test Year Ended September 30, 2007 2 Inch Commercial	Month Month Month of	· •	<b>-</b>	<b>-</b>	- ·	_		-	•			·	-		1 1 2 1 1		~ ·	7		-	-	der.			-			•	-	-				•	*		•	-			
Farmers Water Co. Test Year Ended September 30, 2007 Meter Size: 2 Inch Commercial	Month Month Month Month of Nov-06 Dec-06 Jan-07 Feb-07 I		3,000	4,000	5,000	7,000	<b>-</b>	-	10,000	7,000	14,000 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	000,00	20,000	25,000 1 1 1 1				200,000		1 1	90,000	100,000	102,100	103,100	107,400	108,400	108,800	149.300	112,600	120,400	121,000	128,200	141,100	14 000 141	155 GOA	157 000			167,500	173,200	179,000

·	Cumul-	Gallons	8,671,181	8,871,081	9,072,481	9,280,481	9,515,081	9,751,981	9,751,981	9,751,981
٠	Cumul-	Billing	197	198	199	200	201	202	202	202
	ě Č	Year		-	-	۳-	۲-	-	,	•
4-5 ourassa	Month	Sep-07								
Exhibit Schedule H-5 Page 10 Witness: Bourassa	Month	Aug-07	1							
	Month	Jul-07				-				
	Month	Jun-07								
	Month	May-07								
	Month	Apr-07					•			
	Month	Mar-07		*						
	Month	Feb-07		-						
later Co. ptember 30, 2007 Commercial	Month	Jan-07								
ners Water Co. ded September 2 Inch Commer	Month	Dec-06								
Farmers W Test Year Ended Se	Month	Nov-06								
F .	Month	90- <del>1</del> 00								
Meter Size:	enes)	10. 10.	184,000	199,900	201,400	208,000	234,600	236,900		
Σ	anes!	From:	184,000	199,900	201,400	208,000	234,600	236,900		

202	48,277	32,500	17	τ-
17				stomers
1-	9		tomers	nber of Cu
47	age Usag	ian Usage	age # Cus	nge in Nun
16	Averag	Median	Avera	Chang
17	Average Usage			
17				
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Farmers Water Co.
Test Year Ended September 30, 2007
3 Inch Commercial

Meter Size:

Exhibit Schedule H-5 Page 11

	Cumul-	Gallons	•	•		•	•	,				8,501	18,001	73,004	86,004	116,005	133,006	152,006	152,006	179,507	179,507	179,507	179,507	234,507	234,507	384,508	724,510	914,511	1,017,811	1,143,111	1,143,111	1,143,111	1,143,111	1,143,111
	Cumul-	Billing		•			•			•		-	7	7	80	5	Ŧ	12	12	5	5	5	5	<del>4</del>	7	16	8	22	23	24	24	54	24	24
	Total	Year	•	•	•	•		,	•	•		-	~	κ	Υ-	7	-	_	•	-	•	•	٠	_	•	2	4	7	-	-	•	•	•	•
ourassa	Month	Sep-07		•	•	,	•	•		•	,	•		-	•	•	,	•	?	٠	•	,			•	•	•	-			-			
Witness: Bourassa	Month	Aug-07	•	•		•		•	,	•	•	τ-				•	•	•	•		•	•	•		•	•	-							
	Month of	Jul-07	•	•	•	•	•	•	•	•	•	•	-	•	•	•	٠	•	•	•	•	•	•	•	•	•	_	•						
	Month	70-unr	•	•	•	,	•	•	•	•	•		•	•	•	•	•	•			•	•	•		•	•		•						
	Month of	<u>May-07</u>	•	•	•				•	•				•		•				~							•	•						
	Month	Apr-07		٠		•	•		•		•					-				•			•				•	•	-					
	Month	Mar-07	•	•	•		•		•	•		•	•	•	•	•		-		٠	,	,	,	•	•	,	•	•						
	Month	Feb-07	•	•		•			•	•		٠			•	•	-			•	•	•			•	-	•							
	Month	Jan-07			•			•		•	•	,	1			τ			•.			,			•			-						
•	Month	Dec-06		•	٠	•		•	•		•	•	•		•	•						,	•		•	₹~	•							
	Month of	Nov-06	•	•	,	•			•	•		ı	•	-	. •	•		•		•	•	•	•		•		,	•		-				
	Month	Oct-06			•	•		,							<b>*</b>		•		•				•	•			Ψ-							
	Usage	, <u>ö</u>	•	1,000	2,000	3,000	4,000	2,000	000'9	7,000	8,000	9,000	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	20,000	80,000	000'06	100,000	103,300	125,300		ı	•	•
	Usage	From:	•	-	1,00,1	2,001	3,001	4,001	5,001	6,001	7,001	8,001	9,001	10,001	12,001	14,001	16,001	18,001	20,001	25,001	30,001	35,001	40,001	50,001	60,001	70,001	80,001	90,001	103,300	125,300				

24 47,630 25,000

2 2 2 2
Average Usage
Median Usage
Average # Customers
Change in Number of Customers

Meter Size;

	H-5		Bourassa
EXPIDIT	Schedu	Page 1	Witness

	Cumul	ative	California	•	•	•	•	•	•		•	•	•	•	•		•	. 1	•		•	•	٠	•	•	,	•	•	812.000	1.777.300	2,889,100	4,160,900	5,445,700	6,801,600	8,169,700	9,562,700	11 009 700	12,469,600	13,958,200	15,693,900	15,693,900	15,693,900
	Cumul	ative	N HIE	•	•	•			•	•	•	•	,	,	•	•	•	•		•		•	•	•	•	•		•	*	8	ო	4	S	ထ	7	80	æ	5	=	52	12	5
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geen	Month	Sep-07	-		•	•	•	•		•	•			•			•	•	•	•	•	•		•	•	•		•		•												
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	Month	<b>1</b> of	<b>'</b>	•	•	•	,	•	,	•		•	•	•	•	•	•	•	•	•	•	•	•		•	•	•	,						-							t	
	Month	of Jun-07	,	•	•	•	•	,	٠		•	,	•	•	•	•	•	•	•	•	•	•	•	•	٠	•	•		-													
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	Month	of Apr-07	<b>'</b>	•	•	•	•	•	•	•	•	•	•	•	•	•	•	٠	•	•	•	•	•	•	•	•	•	•								-						
	Month	of Mar-07		٠	•	i	•	•	•	٠	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•												_		
	Month	of Feb-07		1	•	•	•,	٠	•	•	•	•	٠	•	•	•	1	٠	1	•	•	•	•	•	•	•	1	•							-							
	Month	Jan-07		•	.•	•	r	•	,	٠	•	•	•	•	•	•	•	•	•	٠	•	•	•	•	•	•	•	•											_			
	Month	De 0		•	•	•	•	•	•	•	•	•	•	i	•	•	•	•			٠.	٠	•	•	•	•	•	•					_									
	Month	Nov-08		•	•	•	•	٠	•	•	,	•	•	1	•		٠.	•	•	•	•	•	•	,	٠	•	٠					-	,									
	Month	99 0 0 0		•		•	•	•	•	•	٠	•	•	•		•	,	٠	٠		•		•	•	•	. 1	•	•								•	-					
	-	Usage To:	•	1,000	2,000	3,000	4,000	5,000	6,000	7,000	8,000	9,000	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	50,000	80,000	20,000	80,000	90,00	100,000	812,000	965,300	1,111,800	1,271,800	1,284,600	1,355,900	1,368,100	1,393,000	1,447,000	1,459,900	1,488,600	1,735,700	•	•
		From:	•	Υ-	1,00,	2,001	3,001	4,001	5,001	6,001	7,001	8,001	9,001	10,001	12,001	14,001	16,001	18,001	20,001	25,001	30,001	35,001	40,001	50,001	60,001	70,001	80,001	90,001	812,000	965,300	1,111,800	1,271,800	1,284,800	1,355,900	1,358,100	1,393,000	1,447,000	1,459,900	1,488,600	1,735,700		

12	1,307,825	13,620,000	-	•
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+			ត	of Custom
 ,	Average Usage	Median Usage	Average # Customers	Change in Number of Customers
-				

Farmers Water Co. Test Year Ended September 30, 2007 R Joch - Multi-Family

	Cumul- Cumul-				•	•				•		•					· · · · · · · · · · · · · · · · · · ·										189 010	1 189,010	1 189,010 2 406,210 3 638,310	1 189,010 2 406,210 3 638,310 5 1,123,350	1 189,010 2 406,210 3 638,310 5 1,123,356 6 1,365,890	1 189,010 2 406,210 3 638,310 5 1,123,350 6 1,365,890 7 1,611,050	1 189,010 2 406,210 3 638,310 5 1,123,350 6 1,365,890 7 1,811,050	1 189,010 2 406,210 3 638,310 5 1,123,350 6 1,365,890 7 1,811,050 8 1,851,120 9 2,179,320	1 189,010 2 406,210 5 1,123,350 6 1,365,890 7 1,811,050 8 1,851,105 9 2,179,320	1 189,010 2 406,210 5 1,123,350 6 1,365,890 7 1,61,050 8 1,851,1050 9 2,179,320 10 2,504,100	1 189,010 2 406,210 5 1,123,350 6 1,365,890 7 1,611,050 8 1,85,890 7 1,611,050 9 2,179,320 10 2,504,100 11 2,839,480 13,8526,3860	1 189,010 2 406,210 5 1,123,350 6 1,365,890 7 1,611,050 9 2,179,320 10 2,504,100 11 2,839,480 13,857,800 14 3,887,870 15 3,876,360 14 3,887,870 15 3,877,870	1 189,010 2 406,210 5 1,123,350 6 1,365,890 7 1,611,050 9 2,179,320 10 2,504,100 11 2,839,480 14 3,887,870 16 4,513,360 16 4,513,360	1 189,010 2 406,210 3 638,310 5 1,123,350 6 1,365,890 7 1,611,050 8 1,859,120 9 2,179,320 10 2,504,400 11 2,839,400 13 3,526,360 13 3,526,360 14 4,850,170 15 4,650,170 17 4,650,170 16 4,613,350 17 4,650,170	1 189,010 2 406,210 3 638,310 5 1,123,350 6 1,365,890 7 1,811,050 9 2,179,320 10 2,504,100 11 2,839,120 13 3,526,360 14 4,56,170 16 4,613,360 17 4,985,670 18 4,613,360 17 4,985,602 18 4,613,360 18 4,613,360 19 4,613,360	1 189,010 2 406,210 3 1,123,350 6 1,365,890 7 1,819,050 9 2,179,320 10 2,504,100 11 2,889,480 11 2,887,870 15 4,250,170 16 4,613,360 17 4,885,020 18 5,360,606 19 5,739,570	1 189,010 2 406,210 5 1,123,350 6 1,365,890 7 1,612,350 9 2,179,320 10 2,504,100 11 2,839,480 13 3,526,360 17 4,985,020 16 4,613,360 17 4,985,020 18 5,360,060 19 5,736,550	1 189,010 2 406,210 5 1,123,350 6 1,365,890 7 1,611,050 9 2,179,320 10 2,504,100 11 2,839,480 11 3,887,120 10 2,504,100 11 3,887,120 14 4,250,170 15 4,250,170 16 4,613,360 17 4,985,020 18 5,360,060 19 5,739,570 6,136,560	1 189,010 2 406,210 3 638,310 5 1,123,350 6 1,365,890 7 1,611,050 8 1,859,120 9 2,179,320 10 2,504,100 11 2,839,400 13 3,526,360 13 3,526,360 14 4,613,360 17 4,985,020 18 5,360,060 19 5,739,570 20 6,136,560 21 6,536,060 7 7,030,940
		Year				•		•	•	,	•	•	•	• 1																															
sourassa	Month	Sep-07	•		•	•		•		•	•	•	•																																
Page 13 Witness: Bourassa	Month	Aug-07	<b>P</b> 1		٠	•	•	•	•	•	•	•	•		•		•		• • •	• • • •																									
	Month	20-In-	•	•	•	٠	٠	•	•	•	٠	•	•	٠.																															
	Month	Jun-07	• •	•	•	•	•	•	•	•	•	•	•		•	•		•																											
	Month	May-07		•	•	•	•	.*		•	•	•			•	•		•																											
	Month	Apr-07			•	•	•	٠,	•	•	•	•			•	•		•					i																	· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • •				
	Month	Mar-07	• •		•	•	•	•			•		٠,	•	•	•						,		, , , , ,					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	Month	Feb-07		•	•		1			٠.	•	•	. ,	•	•					• • •	• • • •	• • • •							· · · · · · · · · · · · · · · · · · ·	<del>-</del>	<del></del>		<del></del>	<del></del>	<del></del>	<del></del>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·				
ramily	Month of	Jan-07		•	•	•	•		•	•	•				•																											<del>-</del>	· · · · · · · · · · · · · · · · · · ·		
6 Inch - Multi-Family	Month	Dec-06		. 1		•	,	•	•	•		•	•	•	•																														
	Month	Nov-06		•	•	,			•	•		•	•	•		•		•	• •																	-	<del>-</del>	<del>-</del>	-	<del>-</del>	-	-	<del> </del>	<del>-</del>	<del>-</del>
	Month	Oct-06									•	• •	•	•											, , , , ,										-	-	-	-	-	-	-		-		
Meter Size:	Usage	Ğ.	1,000	2,000	3,000	4,000	5,000	6,000	000	9,000	9,000	2,000	14,000	16,000	18,000	20,000		25,000	30,000	25,000 30,000 35,000	25,000 30,000 35,000 40,000	25,000 35,000 40,000 50,000	25,000 30,000 35,000 40,000 50,000	25,000 30,000 35,000 40,000 50,000 70,000 80,000	25,000 30,000 35,000 40,000 50,000 70,000 80,000	25,000 30,000 35,000 40,000 60,000 70,000 70,000 90,000	25,000 30,000 40,000 50,000 60,000 70,000 80,000 100,000 189,010	25,000 30,000 30,000 40,000 50,000 70,000 80,000 90,000 100,000 189,010	25,000 30,000 35,000 40,000 50,000 60,000 80,000 100,000 189,010 217,200 232,100	25,000 30,000 35,000 40,000 50,000 70,000 80,000 100,000 189,010 217,200 232,100	25,000 30,000 40,000 50,000 60,000 70,000 80,000 100,000 189,010 217,200 232,100 242,520	25,000 35,000 40,000 40,000 50,000 70,000 80,000 100,000 188,010 237,200 242,540 242,540 245,160	25,000 35,000 40,000 40,000 50,000 70,000 80,000 100,000 188,010 242,540 245,160 248,070	25,000 35,000 40,000 40,000 50,000 70,000 80,000 100,000 189,010 242,540 245,160 245,160 248,070	25,000 35,000 40,000 40,000 50,000 70,000 80,000 100,000 189,010 242,540 245,160 245,160 245,160 245,160 245,160 245,160 320,200 335,380	25,000 35,000 40,000 40,000 50,000 70,000 80,000 100,000 189,010 242,520 242,540 245,160 245,160 245,160 245,160 320,200 336,200 336,380 34,480	25,000 35,000 40,000 40,000 50,000 70,000 90,000 100,000 188,010 242,520 242,540 245,160 245,160 245,160 245,160 320,200 334,480 335,380 343,440 361,510	25,000 36,000 40,000 50,000 60,000 70,000 90,000 100,000 100,000 242,520 242,520 242,520 242,520 245,160 248,070 320,200 335,380 361,510 362,300	25,000 36,000 40,000 40,000 50,000 70,000 80,000 100,000 100,000 100,000 242,520 242,520 242,520 245,160 248,160 248,160 324,780 326,200 324,780 326,300 363,300 363,300	25,000 30,000 40,000 60,000 60,000 70,000 90,000 100,000 189,010 242,520 242,540 242,540 242,540 242,540 242,540 323,200 324,780 324,780 324,780 335,380 343,440 363,190 363,190	25,000 35,000 40,000 40,000 50,000 60,000 100,000 100,000 100,000 100,000 2321,720 242,540 242,540 242,540 242,540 324,780 324,780 324,780 324,780 324,780 324,780 324,780 325,000 324,780	25,000 35,000 40,000 40,000 50,000 60,000 70,000 80,000 100,000 11,200 242,540 245,160 245,160 245,160 320,200 320,200 321,200 321,510 321,510 321,510 321,510 321,610 321,610 321,610 321,610	25,000 35,000 40,000 40,000 50,000 70,000 80,000 100,000 11,200 242,540 245,160 245,160 245,160 245,160 343,440 361,510 361,510 361,510	25,000 35,000 40,000 60,000 70,000 80,000 100,	25,000 30,000 40,000 60,000 70,000 80,000 100,000 100,000 100,000 100,000 242,520 242,520 242,520 242,520 242,530 324,780 324,780 324,780 324,780 326,300 362,300 363,190 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640 375,640
-	Usage	From:		8	2,001	<u></u>	4,001	5,001	6,007	- 100, o	50,00	10,00	12,001	14,001	16,001	8,001		20,001	25,001	0 6 6 8 2 6 6 8	2 6 6 6 6	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 5 5 5 5	2,000,000,000,000,000,000,000,000,000,0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<u> </u>	500000000000000000000000000000000000000	200 200 200 200 200 200 200 200 200 200	1200 1200 1200 1200 1200 1200 1200 1200	, 200 , 200	2001 2001 2001 2001 2001 2001 2001 2000 2001 2000 2001 2000 2001 2000 2001 2000 2001	2001 2001 2001 2001 2001 2001 2001 2001	2001 2001 2001 2001 2001 2001 2001 2001	2,001 2,001 3,001 3,001 3,001 3,001 5,500	, 6001 ,	0001 0001 0001 0001 0001 0001 1000 1	0001 0001 0001 0001 0001 0001 0001 000	0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	000 000 000 000 000 000 000 000 000 00	0001 0001 0001 0001 0001 0001 0001 000	666 666 666 666 666 666 666 666 666 66	, 0001 ,	2001 2001 2001 2001 2001 2001 2001 2001 2001 2001 2000 2001	5,000 5,	20,001 35,001 40,001 40,001 70,001 70,001 80

Exhibit Schedule H-5

Farmers Water Co.
Test Year Ended September 30, 2007
8 Inch - Multi-Family

Month of Sep-07 Month of Aug-07 Month of Jul-07 Month of Jun-07 Month of <u>May-07</u> Month of <u>Apr-07</u> Month of Mar-07 Month of Feb-07 Month of Jan-07 Month of Dec-06 Month of Nov-06 Month of Oct-06 Usage To:

24 336,520 343,440 2 Average Usage Median Usage Average # Customers Change in Number of Customers

Exhibit Schedule H-5 Page 13 Witness: Bourassa

Cumulative
Billing
24
24
24
24

Cumul-ative <u>Gallons</u> 8,076,470 8,076,470 8,076,470

Total Year

Totals

Meter Size.

Usage From:

	Cumul- ative Gallons	4,505	27,012	57,018	109,526 136,529	153,030	179,032	209,034	217,535	236,536	236,536	249,536	264,537	264,537	264,537	287,037	287,037	287,037	287,037	287,037	287,037	287,037	287,037	287,037	287,037	394,137	628,937	972,937	1,920,837	4,196,337	6,734,537	6,734,537
	Cumul- ative Billing	5 7 5 4	38	5	96	75	79	83	84	98	86	87	88	88	88	88	88	83	88	89	68	68	83	88	88	8	91	85	83	98	95	92
	Total <u>Year</u>	<u>ი</u> თ	15	12	က် က	က	4	4	•		•	-	-	•	•	-		•	•	•	٠	•				_	•	•	-	-	•	
4-5 ourassa	Month of Sep-07		က			٠	i	•	•	•	•	-	•	•		•		•	•	,	•			•								
Exhibit Schedule H-5 Page 14 Witness: Bourassa	Month of Aug-07	-	က	•	·- •	-	-	•	•	•	•	•	•		1	•	•	•	•		•	•	•		ı							
	Month of Jul-07	<u>.</u> .	~	•	. 8	•	•	•-	•	•	•	•	•	•	•	•	•	•	•			•	•	•	•							
	Month of Jun-07		-	-	. ~	•	•	•	•		•	•	-	•	•	•		•	•	•	•		•	•	•							
	Month of May-07	- 71	*	•	٠,		•	۲	•	•	•	•		•			•	×		.•	•	•	•	1								
	Month of Apr-07	- 7	•	ი •	٠,	•			*-	•	•							•	•	•	•	•	•		•							
	Month of <u>Mar-07</u>	•	7	Ψ,		•	•	٣-		•	•	•	•	•		•	•	•	•	,	,	•			•				-			
	Month of Feb-07	٠.	-	<del>.</del> .	Ν,	•	~	•		•	•	•	•	•		•	•	•	•	•	,	•	•	•	•	-						
2 <b>o.</b> ner 30, 2007 pipe	Month of Jan-07		Υ-		, ,	•	-	•	•	-	•		•		•	•	•	•	•	,	•	•	•				-					
Farmers Water Co. Test Year Ended September 30, 2007 2 Inch Standpipe	Month of Dec-06				- ,	-	•	•	•	•	•	•	•	•	,	-	•	•	•	,	•	,	•	•	,			-				
Farm sst Year End	Month of Nov-06	۷ ۲	•	<del>-</del> (	N <del>-</del>	•	•	•	•	•	•	•	•	•	•	•		•	•	,	•		•	•	•					-		
·	Month of Oct-06	٠,	~	~ 10			-	•	•		•		•		•		•	•	•					•							-	
Meter Size:	Usage To:	1,000	2,000	000'6	5,000 5,000	6,000	7,000	8,000	9,000	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	60,000	20,000	80,000	000'06	100,000	107,100	234,800	344,000	947,900	2,275,500	2,538,200	
<b>∑</b>	Usage From:		1,001	2,001	, 4, 00, 4 100, 4	5,001	6,001	7,001	8,001	9,001	10,001	12,001	14,001	16,001	18,001	20,001	25,001	30,001	35,001	40,001	50,001	60,001	70,001	80,001	90,001	107,100	234,800	344,000		2,275,500		

95 70,890 2,500 8 8 (2)

Average Usage Median Usage Average # Customers Change in Number of Customers

	Cumul- ative <u>Gallons</u>			•		•		•	•				•			17,001	17,001	39,501	67,002	99,502	89,502	189,503	189,503	189,503	189,503	189,503	379,504	480,404	590,704	732,504	887,904	1,077,204	1,077,204	1,077,204
	Cumul- ative <u>Billing</u>			•			•		•	٠		•	•		•	•	•	2	က	4	4	9	9	ဖ	ဖ	မ	80	g)	5	÷	12	13	5	13
	Total <u>Year</u>			•			٠	•	•	٠		•	•	•		<b>-</b>	•	-	-	•	•	2	•	•	,		64	-	-	-	-	-	•	•
H-5 3ourassa	Month of Sep-07	•	•	٠	•			•	•		•				•			,	•	•		-		•	•	•								
Exhibit Schedule H-5 Page 15 Witness: Bourassa	Month of Aug-07			•	,	•							•	•		•	•	•	•	•		τ-	•	•			•							
	Month of Jul-07	•	•	•	•	•	•	•	•	•	,	•	•	•	•	•	•	•	•	•	•	•	•	•	•	•	Υ-							
	Month of Jun-07	•	1		•			•	•	•		•			•		•	•	•	-	•	•	•	•	•	•								
	Month of May-07		•	•	•	•	,	•	,	•	•	•	•		•				•	•	•	•	,	•	•	•	•					-		
	Month of <u>Apr-07</u>			•	•		•	•	•	•	•	•		•	•			•	•	•	•		•			•				٧				
	Month of <u>Mar-07</u>	•		,		,		•	•	•	•	•	ŕ	•		•					•	•	•			•	•	-						
	Month of Feb-07	•		•	•		•	٠	•	•	•	•	•		•	•			•	•	•	,	•	ı	•	•	-							
<b>.o.</b> er 30, 2007 pipe	Month of Jan-07		•	•	•	•	•	•	•	٠	•	•		•		•	•	•	-	•			•	1			•							
Farmers Water Co. Test Year Ended September 30, 2007 6 Inch Standpipe	Month of Dec-06	•		•		,	,	•	•	٠	•	•	•	•	•	•	ı	Ţ	•	•	•	•	•		•	•	•		-					
Farmest Year End	Month of Nov-06			•	•		٠	•	•	•		•	•	,	,	•	•	•	•	•	•	•	•	•	•	•	•				-			
ř.	Month of Oct-06	•		•	•	•		•	•		•	•	•	,		~	•			•				•		•								
Meter Size.	Usage To:	, 00	000,	2,000	3'000	4,000	5,000	000'9	2,000	8,000	000'6	10,000	12,000	14,000	16,000	18,000	20,000	25,000	30,000	35,000	40,000	20,000	000'09	20,000	80,000	000'06	100,000	100,900	110,300	141,800	155,400	189,300	•	

1,001 2,001 3,001 6,001 7,001 10,001 12,001 14,001 14,001 14,001 16,001 17,001 17,001 18,001 18,001 19,001 10,

	1 13	82,862	95,000	-	•
	1			tomers	ber of Customers
	1	Average Usage	Median Usage	Average # Cus	Change in Nun
:	-	1	~	•	Ŭ,
	1				
	1				
	1				
	1				
	2				
	1				

COMPANY NAME	FARMERS WATER CO.		12/31/07
Name of System:	ADEQ Public Water System Number:	. <b>P</b>	WS 10048

## WATER COMPANY PLANT DESCRIPTION SAHUARITA

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
55-534922(S52A)	30	220	1520	8	4	1993
*55-624001(S-52)	60	600	1200	14/12	8	1974
				·	·	

<sup>\*</sup> Arizona Department of Water Resources Identification Number

## OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
None		· .
	·	·

BOOSTER PU	MPS	FURE 1	HYDRANTS
Horsepower	Quantity	Quantity Standard	Quantity Other
15	1	0	0
7 ½	1		
3/4	1		
		·	
			,

STORAGE TAI	vks	PRESSU	RE TANKS
Capacity	Quantity	Capacity	Quantity
17,500 gals	2	5,000 gals	1
		· ·	

Note: If you are filing for more than one system, please provide separate sheets for each system.

COMPANY NAME	FARMERS WATER CO.	12/31/07
Name of System:	ADEQ Public Water System Number:	PWS 10049

## WATER COMPANY PLANT DESCRIPTION CONTINENTAL WELLS

ADWŔ ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
55-624012(E5A)	75	500	520	16	8	1959
*55-624020(E-13)	60	650	1100	18	8	1953
55-210420(E-17)	50	500 (est)	800	12 3/4	6	2006
55-624028(NP-2)	10	35	375	16	2	1977
					·········	

<sup>\*</sup> Arizona Department of Water Resources Identification Number

## OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)

BOOSTER PUMPS		FIRE HYDRANTS		
Quantity	Quantity Standard	Quantity Other		
4	167			
3				
2				
4		:		
1		<u> </u>		
1				
1		,		
		Quantity Quantity Standard		

STORAGE TANKS		PRESSURE TANKS		
Capacity	Quantity	Capacity	Quantity	
1,000,000 gals	1	5,000 gals	5	
500,000 gals	1			
75,000 gals	. 1			
8,000 gals	1		<del></del>	

NY NAME	FARMERS WATER CO.	12/31/07
System:	ADEQ Public Water System Number:	PWS 10213

### WATER COMPANY PLANT DESCRIPTION SANTA RITA SPRINGS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
55-624025	200	1900	1186	18/16	12	1974
			·			

<sup>\*</sup> Arizona Department of Water Resources Identification Number

### OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
		·

BOOSTER PUMPS		FIRE H	YDRANTS
Horsepower	Quantity	Quantity Standard	Quantity Other
50	2	110	0
25	1		
	· ·		

STORAGE TANKS		PRESSUI	RE TANKS
Capacity	Quantity	Capacity	Quantity
1,000,000 gals	1	5000 gals	1
		10,000 gals	1

COMPANY NAME	FARMERS WATR CO.	12/31/07
Name of System:	ADEQ Public Water System Number:	PWS 10414

### WATER COMPANY PLANT DESCRIPTION SAHUARITA HIGHLANDS

ADWR IDNumber*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
55-201058	30	200	600	12 3/4	4	2004
				,		
	·					

<sup>\*</sup> Arizona Department of Water Resources Identification Number

### OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)

BOOSTER PUMP	S	FIRE I	HYDRANTS
Horsepower	Quantity	Quantity Standard	Quantity Other
10	1	38	0
25	1		
50	1		
		:	
			·

STORAGE TANKS		RE TANKS
Quantity	Capacity	Quantity
1	5,000 gals	1 .
		Quantity Capacity

COMPANY NAME	FARMERS WATER CO.	12/31/07
Name of System:	ADEQ Public Water System Number:	PWS 10048

### WATER COMPANY PLANT DESCRIPTION (CONTINUED) SAHUARITA S-52 & S-52A

MAINS

#### CUSTOMER METERS

Size (in inches)	Material	Length (in feet)
2 .		2971
3	iron	1624
4 ·	iron	1722
5		
6	Dip	377
8		
10		
12	Dip	296
4	PVC	3822
6	PVC	2681
8	PVC	3785
		<u> </u>

Size (in inches)	Quantity
5/8 X 3/4	76
3/4	
1	. 5
1 1/2	1
2	1
Comp. 3	
Turbo 3	
Comp. 4	1
Tubo 4	
Comp. 6	
Tubo б	
Total	84

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:  One chlorine tablet injection system at Sahuarita P	umping Station	
STRUCTURES:		
S-52 well site: 6' chain link fence 96' perimeter	•	
S-52A well site: 6' chain link fence 90' perimeter		
Sahuarita storage & pumping station: 6' chain link	fence 260' perimeter	
		· · · · · · · · · · · · · · · · · · ·
OTHER:		
Two (2) Ford F-150 pick-ups		
One (1) Ford F-250 small truck	<del></del>	
One (1) Mercury Grand Marquis		····
Cho (1) Wording Chang Marquis		
		<del></del>
		***
		•

Note: If you are filing for more than one system, please provide separate sheets

COMPANY NAME	FARMERS WATER CO.	12/31/07
Name of System:	ADEQ Public Water System Number:	PWS 10049

### WATER COMPANY PLANT DESCRIPTION (CONTINUED) CONTINENTAL, MADERA HIGHLANDS & NP-2

#### **CUSTOMER METERS**

MAINS			
Size (in inches)	Material	Length (in feet)	
2	iron	1386	
3	iron	1755	
4	iron	1955	
5			
6	Dip	3002	
8	Dip	1346	
10			
12	Dip	4205	
16	Dip	3319	
4	PVC	10,608	
6	PVC	20,831	
8	PVC	77,664	
12	PVC	9803	
16	PVC	600	

Size (in inches)	Quantity
5/8 X 3/4	550
3/4	1
1	137
1 1/2	14
2	33
Comp. 3	
Turbo 3	1
Comp. 4	
Tubo 4	
Comp. 6	
Tubo 6	2
	-
Total	738

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:
Four (4) chlorine tablet injection systems
STRUCTURES:
Wood storage bldg. 128 sq ft with 188' perimeter 6' chain link fence
Wood storage bldg 60 sq ft with 598' perimeter 6' chain link fence
NP-2 well site: 108' perimeter 6' chain link fence
Pump stn at Colonia Real: 451' perimeter 6' chain link fence
P-13A Well Site: 195' of 6' chain link fence
E-13A Pump Stn: 542' of block wall (tiered; height varies with terrain) and 6' chain link fence
OTHER:
NOTE: - 2007 Additions Included:
Portions of Madera Highlands Villages 1,3,5,6,7,8,9,10,15 and Madera Plaza
* = Discrepancies of meter numbers from previous years which may have included multiple occupants of same
premise resulting in duplication
Member resident in addressed

COMPANY NAME	FARMERS WATER CO.		12/31/07
Name of System:	ADEQ Public W	ater System Number:	PWS 10213

### WATER COMPANY PLANT DESCRIPTION (CONTINUED) SANTA RITA SPRINGS – W-11

MAINS

CUSTOMER METERS

Size (in inches)	Material	Length (in feet)
2		
3		
4	ACP	2727
5		
6	ACP	2835
8	Dip	90
10		
12	Dip	1080
4	PVC	6130
6	PVC	17,355
8	PVC	17,174
12	PVC	11,811

Size (in inches)	Quantity
5/8 X 3/4	1251
3/4	
1	65
1 1/2	1
2	9
Comp. 3	•
Turbo 3	1
Comp. 4	
Tubo 4	
Comp. 6	
Tubo 6	
Total	1327

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIP	MENT:				
One (1) chlorin	ne tablet injection system	<u> </u>			
, , , , , , , , , , , , , , , , , , ,					
*					
STRUCTURES:					•
	ige bldg at pump stn wit		r 6' chain link fe	ence	
W-11 well site:	143' linear 8' block wall	<u> </u>			
w			<u></u>		
···				<u></u>	
					_
				•	
OTHER:		•			
	· .				
	· · · · · · · · · · · · · · · · · · ·				

Note: If you are filing for more than one system, please provide separate sheets for each systeM

COMPANY NAME	FARMERS WATR	C <b>O</b> .	12/31/07
Name of System:		ADEQ Public Water System Number:	PWS 10414

### WATER COMPANY PLANT DESCRIPTION (CONTINUED)

MAINS

#### **CUSTOMER METERS**

IVIALINO			
Size (in inches)	Material	Length (in feet)	
2			
3		·	
4	PVC	945	
5			
6	PVC	2115	
8	PVC	21850	
10			
12	PVC	498	
	<u> </u>		
·			

Size (in inches)	Quantity
5/8 X <sup>3</sup> / <sub>4</sub>	6
3/4	
1	22
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Tubo 4	
Comp. 6	
Tubo 6	
	•
Total	28

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:					
One (1 chlorine tablet injec				*	
		•			
A 45 h	<del> </del>	·			· · · · · · · · · · · · · · · · · · ·
STRUCTURES: well and pump stn site:	8' block 606' peri	meter			
		·	·		
OTHER:					
					· · · · · · · · · · · · · · · · · · ·
					···

Note: If you are filing for more than one system, please provide separate sheets for each system.

COMPANY NAME:	FARMERS WATER CO.	9/30/07
Name of System:	ADEQ Public Water System Number:	PWS 10048

### WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2007 SAHUARITA

S-52 & S52A

MONTH/YEAR	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED	GALLONS PURCHASED
		(Thousands)	(Thousands)	(Thousands)
OCTOBER 2006	95	2999	2965	-
NOVEMBER	93	2741	3552	
DECEMBER	93	3473	2346	
JANUARY 2007	86	2234	2141	
FEBRUARY	86	2426	2443	
MARCH	86	2554	2811	-
APRIL	85	3318	3742	
MAY	85	2965	3685	
JUNE	85	3215	3996	
JULY	84	3395	3979	au au
AUGUST	84	2583	2411	
SEPTEMBER	83	2411	2510	
		34,314	36,581	

(If more than one well, please list each separately.)				
If system has fire hy	drants, what is the fire flow requirement? <u>n/a</u> GPM for <u>n/a</u> hrs			
If system has chlorin	nation treatment, does this treatment system chlorinate continuously?			
(X) Yes	( ) No			
Is the Water Utility I	ocated in an ADWR Active Management Area (AMA)?			
(X) Yes	( ) No			
Does the Company h	ave an ADWR Gallons Per Capita Per Day (GPCPD) requirement?			
( ) Yes	(X)No			
If yes, provide the G	PCPD amount:			

Note: If you are filing for more than one system, please provide separate

COMPANY NAME:	FARMERS WATER CO.	9/30/07
Name of System:	ADEQ Public Water System Number:	PWS 10049

#### WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2007 CONTINENTAL

F-54 & E-134& NP-2

E-5A & E-13A& NI				
MONTH/YEAR	NUMBER OF	GALLONS	GALLONS	GALLONS
	CUSTOMERS	SOLD	PUMPED	PURCHASED
,	,	(Thousands)	(Thousands)	(Thousands)
OCTOBER 2006	448	13185	13034	
NOVEMBER	461	12877	16684	
DECEMBER	515	13168	8896	
JANUARY 2007	568	6022	8108	
FEBRUARY	597	7755	9592	
MARCH	616	8883	10168	
APRIL	625	12910	13980	
MAY	645	10974	14326	
JUNE	654	12780	14458	. <del>-</del>
JULY	660	14225	13172	
AUGUST	692	12549	13546	
SEPTEMBER	716	10712	12080	
		136,040	148,044	

What is the level of arsenic for each well on your system? E-13A 4.3 ppb mg/l (If more than one well, please list each separately.)

If system has fire hydrants, what is the fire flow requirement? 1000 GPM for 2 hrs

If system has chlorination treatment, does this treatment system chlorinate continuously?

(X) Yes

() No

Is the Water Utility located in an ADWR Active Management Area (AMA)?

(X) Yes

() No

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?

() Yes

(X) No

Note: If you are filing for more than one system, please provide separate data sheets for each system.

COMPANY NAME:	FARMERS WATER CO.	9/30/07
Name of System:	ADEQ Public Water System Number:	PWS 10213

### WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2007 SANTA RITA SPRINGS

W-11

MONTH/YEAR	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLONS PUMPED (Thousands)	GALLONS PURCHASED (Thousands)
COMODED 2020	1330	(Thousands) 6578	6713	(Anousands)
OCTOBER 2006			8863	
NOVEMBER	1325	7089		
DECEMBER	1326	7469	6061	
JANUARY 2007	1318	5920	6538	
FEBRUARY	1318	7632	7676	
MARCH	1319	7147	8180	
APRIL	1324	8288	8199	
MAY	1326	6810	7269	
JUNE	1326	7036	7318	
JULY	1325	9120	9439	· <u></u>
AUGUST	1326	6265	6278	
SEPTEMBER	1326	6017	6147	
	TOTALS →	85,371	88,681	

	rsenic for each well on your system? 9.0 ppb mg/l ease list each separately.)	
If system has fire hy	rants, what is the fire flow requirement? 1000 GPM for 2 hrs	
If system has chlori	tion treatment, does this treatment system chlorinate continuous	ly?
(X) Yes	( ) No	
Is the Water Utility	cated in an ADWR Active Management Area (AMA)?	
(X) Yes	( ) No	
Does the Company	we an ADWR Gallons Per Capita Per Day (GPCPD) requiremen	t?
( ) Yes		
If yes, provide the (	CPD amount:	

Note: If you are filing for more than one system, please provide separate data sheets for each system.

COMPANY NAME:	FARMERS WATER CO.	9/30/07
Name of System:	ADEQ Public Water System Number:	PWS 10414

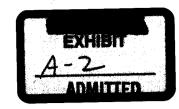
### WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2007 SAHUARITA HIGHLANDS

W-11

MONTH/YEAR	NUMBER OF	GALLONS	GALLONS	GALLONS
	CUSTOMERS	SOLD (Thousands)	PUMPED (Thousands)	PURCHASED (Thousands)
OCTOBER 2006	17	97	56	-
NOVEMBER	17	100	<del></del>	
DECEMBER	21	173	52	
JANUARY 2007	18	68	48	
FEBRUARY	18	25	77	
MARCH	18	62	49	
APRIL	19	37	79	·
MAY	21	43	181	
JUNE	23	45	139	·
JULY	25	52	104	
AUGUST	25	86	185	
SEPTEMBER	26	186	89	
		974	1,059	

What is the level of arsenic for each well on your system? <u>6.1 ppb</u> mg/l fmore than one well, please list each separately.)	
system has fire hydrants, what is the fire flow requirement? 1000 GPM for 2 hrs	
f system has chlorination treatment, does this treatment system chlorinate continuously?  (X) Yes  ( ) No	
the Water Utility located in an ADWR Active Management Area (AMA)?	
(X) Yes () No	
oes the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?	
( ) Yes (X) No	
ever provide the GPCPD amount:	

Note: If you are filing for more than one system, please provide separate data sheets for each system.



1 BEFORE THE ARIZONA CORPORATION COMMISSION 2 3 **COMMISSIONERS** 4 KRISTIN K. MAYES-Chairman 5 **GARY PIERCE** PAUL NEWMAN 6 SANDRA D. KENNEDY **BOB STUMP** 7 8 IN THE MATTER OF THE APPLICATION 9 OF FARMERS WATER CO., AN ARIZONA CORPORATION, FOR A
DETERMINATION OF THE CURRENT
FAIR VALUE OF ITS UTILITY PLANT
AND PROPERTY AND FOR INCREASES DOCKET NO. W-01654A-08-0502 10 11 IN ITS RATES AND CHARGES FOR 12 UTILITY SERVICE. 13 14 15 CORRECTED REBUTTAL TESTIMONY OF THOMAS J. BOURASSA 16 ON BEHALF OF 17 **FARMERS WATER COMPANY** 18 19 RATE BASE, INCOME STATEMENT, 20 REVENUE REQUIREMENT, RATE DESIGN 21 **September 25, 2009** 22 23 24 25 26

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	INTRODUCTION AND QUAREVENUE REQUIREMENT. RATE BASEINCOME STATEMENTS	REVENUE REQUIREMENTRATE BASEINCOME STATEMENTS	INTRODUCTION AND QUALIFICATIONS					

1			Reve	nue Requirement	R	evenue Incr.	% Increase
2		Company-Direct	\$	763,355	\$	200,072	35.52%
3		Staff	\$	710,333	\$	147,050	26.11%
4		Company Rebuttal	\$	759,404	\$	196,121	34.82%
5							
6	Q.	WHAT IS THE CO	OMP	ANY'S PROPOS	SED O	PERATING N	AARGIN?
7	A.	The Company is pro	oposin	ng an operating m	argin 1	0.00%. This i	s at the low end of
8		the range (10% to	20%	) typically recor	nmend	ed by Staff i	n cases where an
9		operating margin ap	proac	h is utilized to de	termin	e the revenue	requirement. Staff
10		also proposes a 10%	6 perc	ent operating mar	gin. <sup>1</sup>		
11							
12	m.	RATE BASE					
13							

# Q. WOULD YOU PLEASE IDENTIFY THE PARTIES' RESPECTIVE RATE BASE RECOMMENDATIONS AT THIS STAGE OF THE PROCEEDING?

A. The rate bases proposed by all parties in the case are as follows:

	<u>OCRB</u>	<u>FVRB</u>
Company-Direct	\$(748,646)	\$(748,646)
Staff	\$(748,646)	\$(748,646)
Company Rebuttal	\$(748,646)	\$(748,646)

<sup>&</sup>lt;sup>1</sup> See Direct Testimony of Charles R. Myhlhousen ("Myhlhousen Direct") at 4.

Q.	WOULD YOU PLEASE DISCUSS THE COMPANY'S PROPOSED OCRB
	AND IDENTIFY ANY ADJUSTMENTS THAT YOU HAVE ACCEPTED
	FROM STAFF?

A. Yes. Staff has not proposed any adjustments to the Company's OCRB. Both the Company and Staff are in agreement on the rate base.

### IV. INCOME STATEMENT

# Q. WOULD YOU PLEASE DISCUSS THE COMPANY'S PROPOSED ADJUSTMENTS TO REVENUES AND EXPENSES AND IDENTIFY ANY ADJUSTMENTS YOU HAVE ACCEPTED FROM STAFF?

A. The Company rebuttal adjustments are detailed on rebuttal schedule C-2, pages 1-6. The rebuttal income statement with adjustments is shown on rebuttal schedule C-1, pages 1 and 2.

In rebuttal C-2 adjustment number 1, the depreciation expense is annualized. Depreciation expense has decreased from the Company's direct filing reflecting a correction to the amortization of contributions-in-aid of construction ("CIAC") based on the Staff testimony.<sup>2</sup> Both Staff and the Company propose the same level of depreciation expense.

#### Q. DO ALL PARTIES RECOMMEND THE SAME DEPRECIATION RATES?

A. Yes.

<sup>&</sup>lt;sup>2</sup> Myhlhousen Direct at 7.

Q.

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<sup>3</sup> See Direct Testimony of Thomas J. Bourassa ("Bourassa Direct") at 10.

<sup>4</sup> Myhlhousen Direct at 6.

<sup>5</sup> Id. at 7.

#### PLEASE CONTINUE.

Rebuttal C-2 adjustment number 2 reflects the adjustment to property taxes using the Company's rebuttal proposed revenues. The Company and Staff are in agreement on the method of computing property taxes. This is the same method that the Commission has consistently used in past cases.<sup>3</sup> This method includes two years of adjusted revenues plus one year of proposed revenues. Using this methodology, I computed the property taxes based on the Company's proposed rebuttal revenues. I have modified the property tax rate and assessment ratio to match Staff so the reason for the difference in property taxes is due the difference between the Company and Staff proposed revenues in the instant case.

Rebuttal C-2 adjustment number 3 increases water testing expense services reflect the Company's adoption of Staff's proposed adjustment.<sup>4</sup>

Rebuttal C-2 adjustment number 4 reduces repairs and maintenance expense to reflect the Company's adoption of the level of repairs and maintenance proposed by Staff. The level of repairs and maintenance proposed by Staff is a 3-year historical average of repairs and maintenance. While I generally disagree with the use of averages because averages are not known and measurable and are highly subjective, the Company has adopted Staff's proposal to help minimize disputes between the parties.

<sup>6</sup> Myhlhousen Direct at 5.

Rebuttal C-2 adjustment number 5 reflects income taxes calculated at the Company's proposed revenue and expense levels.

### C. Salaries and Wages

# Q. PLEASE COMMENT ON THE PROPOSAL OF STAFF TO DECREASE SALARIES AND WAGES.

A. Staff proposes to decrease salaries and wages by \$14,586 because this amount consists of bonuses paid to employees and, since the Company lost money during the test year, bonuses are not appropriate. The Company disagrees with Staff's proposal for two reasons. First, Staff "bonus" amount is too high and does not reflect the amount of "bonuses" actually recorded on the Company's books during the test year. There were only \$4,259 of "bonuses" recorded in test year salaries and wages. Secondly, as explained by Company witness Ms. Heather Triana, these "bonuses" are a regular part of the employee compensation and are not performance bonuses. These are part of the employee's normal compensation package and are non-discretionary.

## Q. PLEASE EXPLAIN HOW THE COMPANY DERIVED ITS ANNUALIZED TEST YEAR WAGES AND SALARIES.

A. Attached at Exhibit 1 is the Company's computation of annualized wages and salaries. As you will find in the column labeled as "bonus" there are only \$4,259 of "bonus" payments and a total of 168,280 of regular wages. These two amounts were added to the test year wages to derive the 2007 total wages of \$172,479. At

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the bottom of the exhibit is a reconciliation of the recorded test year wages and salaries amount and the total 2007 wages in the schedule.

During 2008, the Company provided to employees scheduled wage increases of 5%. So, to annualize wages and salaries based on this known and measurable change to the test year, the 2007 total wages (including the so-called "bonuses") were increased by 5%. As shown, the total annualized wages were \$180,508. The \$180,508 is the amount of the Company's proposed wages and salaries. As a side note, the Company also proposed to re-class payroll taxes and worker's compensation insurance to the accounts Taxes Other than Income and Insurance – Worker's Compensation which had been recorded in the account Wages and Salaries.

### Q. HOW DID STAFF DERIVE THE \$14,589?

A. It is not entirely clear and I will leave it to Staff to explain. However, as shown in Exhibit 1 as well as the Company records, only \$4,259 of separately paid "bonus" wages were paid and were recorded on the books of the Company during the test year.

### D. Rate Case Expense

- Q. ARE STAFF AND THE COMPANY IN AGREEMENT ON RATE CASE EXPENSE?
- A. Yes.

Staff asserts that rate case expense should be "normalized". In other words, if a utility expends \$150,000 for rate case expense, the expense is normalized to \$30,000 annually using a 5 year normalization period, and the utility files for rate relief before the end of 5 years, the utility forfeits the amount of rate case expense that it did not recover through rates. The normalization approach penalizes the Company for seeking new rates before the end of the normalization period.

REGARDING

### DO YOU AGREE WITH STAFF'S VIEW THAT A "NORMALIZED" Q. AMOUNT OF RATE CASE EXPENSE SHOULD BE INCLUDED IN **OPERATING EXPENSES?**

No. Rate case expense is incurred outside the test year, paid for by the utility upfront for the specific purpose of obtaining rate relief, and is a non-typical or nonrecurring expense. As a consequence rate case expense should be treated like a deferred regulatory asset. In fact, this is how rate case expense has been treated by Staff and the Commission in the past. Like other regulatory assets (e.g., plant-inservice), the costs of deferred regulatory assets are recovered over time. Presumably, if the amortization period for rate case expense (as with depreciation expense for plant-in-service) approximates the time between when new rates are set, the utility will recover the expense in full with neither an over collection nor under collection of the expense. If the Commission is concerned about over or under collection of rate case expense, it could approve a rate case expense surcharge which would cease when the utility fully recovers its expense.

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<sup>&</sup>lt;sup>7</sup> Myhlhousen Direct at 9.

### E. <u>Income Taxes</u>

- Q. PLEASE COMMENT ON THE PROPOSAL OF STAFF TO EXCLUDE INCOME TAXES IN THE DETERMINATION OF THE REVENUE REOUIREMENT.
- A. Staff proposes to exclude income taxes from the determination of the revenue requirement because Farmers is a Sub-Chapter "S" corporation and is a pass-though entity for income tax purposes. Staff's argument rests on the fact that Farmers itself does not pay income taxes at the company level, rather the taxable income and tax liability passes through to its shareholders who must pay the tax. While it may be true that the Company itself does not pay taxes, the basis for Staff's exclusion of income taxes is without merit.

Let me further explain. First, the income tax liability arises from the taxable income of Farmers and it is directly attributable to Farmers. And while the tax liability flows through to the shareholders, the Company still pays the tax by reimbursing the shareholder for the tax that must be paid. In fact, there exists an agreement between Farmers and its shareholders that an amount that is at least equal to the sum of (a) a percentage of its earnings and profits (as determined for Federal Income tax purposes) that is the same as the highest Federal and Arizona income tax rate on ordinary income for individuals and (b) a percentage of its net long-term capital gains and net gains for the sale or exchange of assets, the gain from which are taxable under Code Section 1231, which is the same as the highest Federal and Arizona income tax rate on such gains for individuals attributed and

<sup>&</sup>lt;sup>8</sup> Myhlhousen Direct at 8.

arising from Farmers must be paid by Farmers. Third, the required operating income for a tax pass-through entity such as an S-Corp is not the same as that for a C-Corp under Staff recommendation resulting in an S-Corp's being treated differently when there is no sound justification to do so. An S-Corp receives a lower revenue requirement and operating income than a C-Corp resulting in inequities because payment for the tax must come from somewhere. Ultimately the tax payment comes from the S-Corp itself because shareholders insure their taxes are paid by the entities that generate them. In fact, the situation is analogous to a subsidiary C-Corp utility of a parent holding company whose tax return is consolidated with the parent. The individual C-Corp utility does not file a separate tax return, yet this Commission has traditionally allowed income taxes of the utility to be computed on a stand-alone basis and included in the revenue requirement. Fourth, rate payers receive an unjustified windfall from the lower revenue requirement and operating income when income taxes are excluded.

Finally, rate making should be applied in a manner which produces reasonable, realistic and non-discriminatory results no matter what the legal form of the utility is. Inclusion or exclusion of income taxes should not be limited to technical distinctions, rather it should be based on whether it is fair and does not discriminate. The income taxes required to be paid by shareholders of an S-Corp on a utility's income are inescapable business outlays that are directly attributed to the utility and are directly comparable with similar taxes paid by C corporations.

Q. WHAT THEN IS THE ADVANTAGE OF A TAX PASS-THROUGH ENTITY VERSUS A NON-TAX PASS THROUGH ENTITY?

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### V. RATE DESIGN (H SCHEDULES)

ratepayers and in the public interest.

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### Q. WHAT ARE THE COMPANY'S REBUTTAL PROPOSED RATES?

The monthly charges at proposed rates are listed below.

Shareholders in an S-Corp avoid double taxation. A C-Corp is taxed on income

and its shareholders are taxed on the dividends received. However, the distinction

does not disadvantage rate payers. To the extent shareholders of S-Corp's avoid

taxation on dividends, rate payers are not harmed. After all, it's the shareholders

A second advantage of a tax pass-though entity is that net losses (as well as net

income) pass-through to the owners. A tax pass though entity is a particularly

attractive form for start-up companies (e.g., utilities with new CC&N's) because

the tax losses can be taken advantage of immediately by the owners who typically

have to subsidize the company in the early years with income from their other

sources. This can improve the ability to raise capital from the owners for start-ups

as they can then take advantage of the tax losses immediately. But, regardless, the

ratepayer is not disadvantaged in anyway. Rather there is a more likely chance of

a healthier "start-up" utility as a result. And a healthy utility is always a benefit to

who pay the tax on dividends from C-Corps, not the rate payers.

dividends are not considered as part of the revenue requirement.

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Meter Monthly Gallons included
Size (All Classes) Minimum in Monthly Minimum

5/8 \$ 8.26 0

1	3/4	\$ 8.26	0
2	1	\$ 10.32	0
3	1 1 /2	\$ 20.64	0
5	2	\$ 33.02	. 0
6	3	\$ 66.04	0
7	4	\$ 103.19	0
8	6	\$ 206.38	0

The Company's proposed commodity charges and tiers by meter size are:

Meter <u>Size</u>	Tier (gallons)	Charge per 1,000 gallons
5/8 and <sup>3</sup> / <sub>4</sub> - Residential	1 to 4,000	\$ 1.45
	4,001 to 10,000	\$ 1.92
	Over 10,000	\$ 2.49
5/8 and <sup>3</sup> / <sub>4</sub> - Com., Ind.	1 to 10,000	\$ 1.92
	Over 10,000	\$ 2.49
1 - Res.,Com., Ind., MF	1 to 12,500	\$ 1.92
	Over 12,500	\$ 2.49
1 ½ - Res.,Com., Ind., MF	1 to 25,000	\$ 1.92
	Over 25,000	\$ 2.49
2 - Res.,Com., Ind., MF	1 to 40,000	\$ 1.92
	Over 40,000	\$ 2.49
3 - Res.,Com., Ind., MF	1 to 80,000	\$ 1.92

1		Over 80,000	\$ 2.49
2	4 - Res.,Com., Ind., MF	1 to 125,000	\$ 1.92
3		Over 125,000	\$ 2.49
4	6 - Res., Com., Ind., MF	1 to 250,000	\$ 1.92
5		Over 250,000	\$ 2.49
6		Over 230,000	\$ 2.47
7			
8	(Res. = Residential, Com. = Co	ommercial, Ind. = Indus	trial, MF = Multi-family)
9			
10	The proposed standpipe rate an	nd bulk water rate is \$ 2	.49 per 1,000 gallons.
			*

# Q. HOW DOES THE COMPANY PROPOSED RATE DESIGN COMPARE TO STAFF?

A. Both Staff and the Company propose very similar rate designs. The 5/8 inch and 3/4 residential meters have an inverted three tier rate design. The 5/8 inch and 3/4 inch commercial and irrigation meters have an inverted two tier design. The 1 inch and larger meters have a two tier rate design. The monthly minimums for the 5/8 inch and 3/4 inch meter sizes are the same and the larger meter sizes are half-scaled on the relative flows of a 5/8 inch meter under Staff and the Company's rate designs. Also, the proposed break-over points for the various meter sizes and classes are the same.

The primary difference in the rate designs is that the Company proposes monthly minimums for standpipe service (construction water and bulk) based on the meter size. For example, the 2 inch standpipe service has a proposed monthly minimum of \$33.02 which is the proposed monthly minimum for a 2 inch meter. Staff does

not propose monthly minimums for standpipe service.

# Q. ARE THERE ANY DISPUTES BETWEEN STAFF AND THE COMPANY ON THE COMPANY PROPOSED MISCELLANEOUS CHARGES AND METER AND SERVICE LINE INSTALLATION CHARGES?

A. Staff is recommending that deposit interest of 6 percent while the Company's rebuttal recommendation is to lower it to 2 percent. The Company believes a 6 percent rate is too high given the low interest rates currently provided by banks on certificates of deposits ("CD") and money markets.

### Q. WHAT ARE CURRENT CD RATES?

A. The current annual yield on a 5 year CD's is 2.66 percent (Wall Street Journal, September 3, 2009). The current annual yield on a 6 month CD is 0.36 percent (Federal Reserve, September 1, 2009. Finally, the current annual yield on the money market is 1.16 percent (Wall Street Journal, September 3, 2009)

#### O. PLEASE CONTINUE.

A. The Company has proposed a \$50 meter box re-inspection fee whereas Staff has proposed the charge be at cost. The \$50 fee proposed by the Company is based on cost and it would be simpler to have one stated fee than to track the employee time, gas, and wear and tear on transportation equipment for each instance.

### Q. WHY IS THE COMPANY PROPOSING THIS FEE?

The Company provides one "free" new meter inspection during each of the three construction phases but has to re-inspect the meter when damage occurs after the inspection and the meter is subsequently repaired. Besides recovery of underlying

service costs, another purpose of this fee is to deter unnecessary damage to meters during the construction of new homes and after the meter has been inspected.

- Q. DO THE COMPANY AND STAFF AGREE ON THE COMPANY PROPOSED METER AND SERVICE LINE INSTALLAION CHARGES?
- A. Yes. Staff and the Company's proposed charges are the same. I would note, however, that the present charges set forth on Staff Schedule CRM-12 are incorrect.
- Q. DOES THAT CONCLUDE YOUR REBUTTAL TESTIMONY?
- A. Yes.

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# EXHIBIT A

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								- G ω 4 τυ
Actual Test Year Wages Adjusted Test Year Wag Total Adjustments (see i	Reconciliation of Test Year Salaries and Wages Salaries and Wages (from line 12 above) Salaries and Wages (from line 17 axes Other tha Payroll Taxes (see adjusted TY Taxes Other tha Worker's Compensation (see adjusted TY Insur-Achail Wages and Salaries Per Direct Schedule	Increase in PR Taxes (C	PR taxes During Test Year	Increase in Salaries and W	Wages During Test Year	Totals Total Annualized Wages	Employee Wages Other (housing)	Name  XXXXXXXXXX  XXXXXXXXXXX  XXXXXXXXXX
Actual Test Year Wages and Salaries Per Direct Schedule C-1 Adjusted Test Year Wages and Salaries per Direct C-1 Total Adjustments (see C-2 Adjustments 6s, 7s, and 8a)	Reconciliation of Test Year Salaries and Wages Salaries and Wages (from line 12 above) Salaries and Wages (from line 12 above) Payroll Taxes (see acjusted TY Taxes Other than Income and C-2 Adjustment 6a in Direct) Worker's Compensation (see adjusted TY Insurance - Worker's Comp. and C-2 Adjustment 7b) Actual Wages and Salaries Per Direct Schedule C-1	Increase in PR Taxes (C-2 Adjustment 8b in Direct Filing)	<b>20</b> .	Increase in Salaries and Wages (C-2 Adjustment 8a in Direct Filing) Tobal Annualized PR tayes	•	-	(housing)	Position CEO General Manager Field Tech Meter Reader Secretary Other Misc Wages
Sched X C-1	Incor	요		t 8a in		6	69	49 400 200 200 200 200 200 200 200 200 200
tule C-1	me and C-2 Worker's Co	<b>.</b>		Direct Filin		168,220	1,821	2007 Base Wages \$ 50,000 \$ 33,461 24,989 7,180 480 \$ 166,399
	Adjustment			9		\$ 4,259 \$		2007 Bonus \$ 1,860 1,231 843 325 \$ 4,259
	: 6a in Direct) 2 Adjustment					\$ 172,479	\$ 1,821	2007 Total Wages \$ 50,000 52,149 34,692 25,832 7,505 490 \$ 170,658
	7b)							2008 Wage Increase 5% 5% 5% 5%
w w	w w	·	es e	. 6	60	8 0	<del>(</del> A)	4
193,709 180,508 13,201	172,479 13,398 7,832 193,709	1,741	13,398	8,029	172,479	180,508	1,821	Annualized Wages 52,500 \$ 54,756 36,427 27,124 7,880 178,687 \$
								6.20% FICA 3,255 3,395 2,258 1,682 489
								1.45% Medicare \$ 761 528 528 393 114 52,591
•								0.80% Fed Unempl \$ 56 56 56 56 56 56
							٠	2.70% State Unempl \$ 189 \$ 189 189 189 189 189 189 189
								. <u>Total</u> 4,261 4,434 3,032 2,320 848 848 245

# Farmers Water Company Test Year Ended September 30, 2007 Computation of Increase in Gross Revenue Requirements As Adjusted

Exhibit Rebuttal Schedule A-1 Page 1 Witness: Bourassa

· Line			
No.			
1	Fair Value Rate Base	. \$	(748,646)
2			
.3	Adjusted Operating Income		(66,523)
4			
5 6	Current Rate of Return		NM
6 .			WC 040
7	Required Operating Income	\$	75,940
8	Dunmanad On audio Mauria		40.000/
9	Proposed Operatin Margin	•	10.00%
10 11	Operating Income Deficiency	\$	142,464
12	Operating income Deliciency	•	172,707
13	Gross Revenue Conversion Factor		1.3766
14	Oldo Hotolido Odiffelolo il i dolo,		
15	Increase in Gross Revenue Revenue Requirement	\$	196,121
16		·	•
17	Test Year Revenues	\$	563,283
18	Increase in Gross Revenue Revenue Requirement	\$	196,121
19	Proposed Revenue Requirement	\$	759,404
20	Percent Increase		34.82%
21			

21							
22	Custom	er	Present	ı	Proposed	Dollar	Percent
23	Classific	<u>ation</u>	Rates		Rates	Increase	<u>Increase</u>
24	5/8 Inch	Residential	\$ 319,061	\$	414,140	\$ 95,079	29.80%
25	1 Inch	Residential	59,415		79,206	19,791	33.31%
26	5/8 Inch	Commerical	4,626		6,559	1,933	41.79%
27	1 Inch	Commerical	4,046		5,610	1,564	38.65%
28	1.5 Inch	Commerical	4,162		5,934	1,772	42.59%
29	2 inch	Commerical	19,492		27,946	8,454	43.37%
30	3 Inch	Commerical	2,511		3,977	1,467	58.41%
31	1.5 Inch	Multi-family	6,572		9,395	2,823	42. <del>9</del> 5%
32	2 Inch	Multi-family	53,791		77,762	23,972	44.56%
33	6 Inch	Multi-family	14,214		21,723	7,509	52.82%
34	5/8 Inch	Industrial	801		1,107	306	38.19%
35	1 Inch	Industrial	4,142		6,101	1,960	47.32%
36	4 Inch	Industrial	26,243		39,410	13,167	50.17%
37	2 Inch Sta	andpipe	10,271		19,881	9,610	93.57%
38	6 Inch Sta	andpipe	 1,867		5,361	3,495	187.23%
39	Subtotal		\$ 531,212	\$	724,112	\$ 192,899	36.31%
40	Revenue	Annualization	19,125		23,176	4,051	21.18%
41	Miscellan	eous Service Revenues	7,790		7,790		0.00%
42	Revenue	Annualization Misc. Revenues	4,295		4,295	-	0.00%
43	Reconcilia	ng Difference (C-1 and H-1)	861		31	 (830)	-96.40%
44	Total of \	Water Revenues	\$ 563,283	\$	759,404	\$ 196,121	34.82%

SUPPORTING SCHEDULES:

46 47 48 Rebuttal B-1

49

Rebuttal C-1 Rebuttal C-3 50

51 Rebuttal H-1

52

#### Farmers Water Company Test Year Ended September 30, 2007 Summary of Rate Base

Exhibit Rebuttal Schedule B-1 Page 1 Witness: Bourassa

Line No. 1		Original Cost Rate base			air Value ate Base
2	Gross Utility Plant in Service	\$	8,630,976	\$	8,630,976
3	Less: Accumulated Depreciation		2,039,595		2,039,595
4				•	
5	Net Utility Plant in Service	\$	6,591,381	\$	6,591,381
6					
7	<u>Less:</u>				
8	Advances in Aid of				
9	Construction		6,874,915		6,874,915
10	Contributions in Ald of				•
-11	Construction		576,492		576,492
12	Accumulated Amortization of CIAC		(111,381)		(111,381)
13					
14	Customer Meter Deposits				•
15	Deferred Income Taxes & Credits		•		-
16	•		-		-
17					
18	•				
19	Plus:				
20	Unamortized Finance				
21	Charges .		-		-
22	Deferred Regulatory Assets		-		-
<b>23</b> .	Allowance for Working Capital		-		-
24					
25					
26	Total Rate Base	\$	(748,646)	\$	(748,646)
27					
28.					
29				*	
30	SUPPORTING SCHEDULES:				

Rebuttal B-2 Rebuttal B-5

# Farmers Water Company Test Year Ended September 30, 2007 Original Cost Rate Base Proforma Adjustments

Exhibit Rebuttal Schedule B-2 Page 1 Witness: Bourassa

Line <u>No.</u> 1	Gross Utility		Adjusted . at End of <u>Test Year</u>	Proforma Adjustment: <u>Amount</u>	\$	Rebuttal Adjusted at end of Test Year
2	Plant in Service	•	0.000.070			0.000.070
	riant in Service	\$	8,630,976	•	\$	8,630,976
3	•					
4	Less:					
5	Accumulated					1
6	Depreciation		2,039,595	-		2,039,595
7						
8	•					
9	Net Utility Plant				•	
10	in Service	\$	6,591,381		\$	6,591,381
11		•	0,001,001		•	0,001,001
12	Less:					
13	Advances in Aid of					
14	Construction		6,874,915	-		6,874,915
15	_					
16	Contributions in Aid of					
17	Construction (CIAC)		576,492	-		576,492
18						
19	Accumulated Amortization of CIAC		(111,381)	-		(111,381)
20			• • •			
21	Customer Meter Deposits		_	_		-
22	Deferred Income Taxes		_	_		_
23	DESCRIPTION TO TAKE					-
24						
25	Plus:					
26						
	Unamortized Finance					
27	Charges		-	-		-
28	Deferred Regulatory Assets		-	-		-
29	Allowance for Working Capital		-			-
30	,					
31	Total	-\$	(748,646)		\$	(748,646)
32					<del></del>	
33						
34						
35	SUPPORTING SCHEDULES:				DECAD CO	PHENIUES.
36						CHEDULES:
	Rebuttal B-2, pages 2-3				Rebuttal B	-1
37						
38						
39						
40	•					
41						
42	14					
43						
44						
• •						

Farmers Water Company
Test Year Ended September 30, 2007
Original Cost Rate Base Proforma Adjustments

Exhibit Rebuttal Schedule B-2 Page 2 Witness: Bourassa

ç	Intentionally Intentionally Intentionally Adjusted		Blank Test Year	\$ 8,630,976				2,039,595				\$ 6,591,381			6.874.915			576,492		(111,381)		•	•					•			\$ (748,646)				
Proforma Adjustments	≤ Intentional	<b>.</b>										•																			•				
E G	1 Intentionally	, E	Rack									•>																							
A distant		٠ ا ا	Test Year	8,630,976				2,039,595				6,591,381			6.874.915			576,492		(111,381)			•					• •	,		(748,646)				
				₩						l		<del>(7</del>																			w				
	•	•	Gross Utility	Plant in Service		ress:	Accumulated	Depreciation	• ,		Net Utility Plant	in Service	•	Less: Advances in Aid of	Construction		Contributions in Aid of	Construction (CIAC)		Accumulated Amort of CIAC	:	Customer Meter Deposits	Celeiled Elicollie 14488		i	Plus:	Chambulzed renance	Charges Deferred Reg. Assets	Allowance for Working Capital	•	Total		SUPPORTING SCHEDULES	ייייי לייייי פיייי איייייי אייייייי	
		Line	<u>S</u>	~	ന	4	ń	φ	~	<b>00</b>	Φ	₽;	= \$	<u> 4</u>	4	Ť.	16	7	₽	19	2	5 8	7 1	2	\$ 6	52	9 5	7 %	23	8	£.	8 8 8	32	3 8	š

Farmers Water Company
Test Year Ended September 30, 2007
Original Cost Rate Base Proforma Adjustments
Adjustment Number 1

	Schedule B-2		Bourassa
EX-	Rebuttal	Page 3	Witness:

Çige					<b>ADJUSTMENT</b>		
Ş				∢ı	<b>©</b> [	여	
•	Plant-in	Plant-in-Service			:		Rebuttal
~			Adjusted	Intentionally	Intentionally	Intentionally	Adjusted
77	Acct.	••	Original	֚֚֚֚֓֞֡֞֞֞֞֞֟	ž,	Ę	Original
4	ᆁ	Description	Cost	Blank	Blank	Blank	Cost
49	30	Organization Cost	6,893				6,893
9	302	Franchise Cost	•				•
7	303	Land and Land Rights					•
80	304	Structures and Improvements	14.565				14 565
· 03	307	Webs and Springs	694.075				594 075
9	311	Electric Pumping Equipment	269,905				250.075
: =	320	Water Treatment Equipment					200,000
2	320.1	Water Treatment Plants	,				•
t,	320.2	Chemical Solution Feeders	10.482				10.482
4	330	Distribution Reservoirs & Standbloe	•				70.
15	330.1	Storage Tanks	467,978				467.978
4	330.2	Pressure Tanks	•				'
17	331	Transmission and Distribution Mains	5,821,757				5.821.757
₽	333	Services	806,566				806,566
÷.	334	Meters	198,942				198,942
2	335	Hydrants	233,265				233,265
2	336	BackFlow Prevention Devices	•				
22	339	Plant Structures and Improvements	•		,		•
ន	340	Office Furniture and Fixtures	•				•
24	340.1	Computers and Software	54.488				54.488
25	ž	Transportation Equipment	52,060				52 080
92	342	Stores Equipment	,				
27	343	Tools and Work Equipment	•				,
28	¥	Laboratory Equipment	•				•
29	345	Power Operated Equipment	•				•
8	346	Communications Equipment	•				•
ñ	347	Miscellaneous Equipment	•				•
32	348	Other Tangible Plant	•				•
S							•
34		TOTALS	\$ 8,630,976		s	,	\$ 8,630,976
35							
36		Post Test Year Plant					
37							
88							
B (							
\$ ;		•	ļ				
•		i i		,			I
7 5		lotal Flant	9/8/050/9/6				\$ 8,630,978
? ;		***					
4 4	Direct	Direct Adjusted Plant-in-Service				•	\$ 8,630,976
â	Increase	ncrease (decrease) in Plant-in-Service					
44						`	
8	Adjustn	Adjustment to Plant-in-Service				•	
<b>.</b>							
S i		SUPPORTING SCHEDULES					
2 23		7-					
;							

Farmers Water Company
Test Year Ended September 30, 2007
Original Cost Rate Base Proforma Adjustments
Adjustment Number 2

Exhibit Rebuttal Schedule B-2 Page 4 Wfmess: Bourassa

No.   Description   Direct   Adjusted   Intentionally
in-Service  Description Organization Cost Franchise Cost Franchise Cost Land and Land Rights Structures and Improvements Structures and Improvements Collecting and Improvements I Lake River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Helectric Pumping Equipment Distrib. Reservoirs & Standpipe Trans. and Distrib. Mains Services Hydrants Hydrants Hydrants Trans. and Distrib. Mains Services Other Plant and Misc. Equipment Office Furniture and Fixtures Transportation Equipment Communications Equipment Tools and Work Equipment Tools and Work Equipment Communications Equipment Communications Equipment Miscellaneous Equipment Miscellaneous Equipment Miscellaneous Equipment Miscellaneous Equipment Miscellaneous Equipment asse (decrease) in Plant-in-Service

# Farmers Water Company Test Year Ended September 30, 2007 Computation of Working Capital

Exhibit Rebuttal Schedule B-5 Page 1 Witness: Bourassa

Line			
<u>No.</u>			
1	Cash Working Capital (1/8 of Allowance		
2	Operation and Maintenance Expense)	\$	45,345
3	Pumping Power (1/24 of Pumping Power)		-
4	Purchased Water (1/24 of Purchased Water)		725
5	Prepaids/Deferred Debits		(703)
6	Materials & Supplies		•
7			
8			•
9	Total Working Capital Allowance	\$	45,367
10	-	<del></del>	
11			
12	Working Capital Requested	\$	
13			
14			
15	SUPPORTING SCHEDULES:	RECAP SCHEDULES	<u>3:</u>
16	,	Rebuttal B-1	
16		Rebuttal B-1	

### Farmers Water Company Test Year Ended September 30, 2007 Income Statement

Exhibit Rebuttal Schedule C-1 Page 1 Witness: Bourassa

Line <u>No.</u>	•	- /	Direct est Year Adjusted Results	Ad	<u>justment</u>	7	Rebuttal Fest Year Adjusted Results		roposed Rate ncrease	V	Rebuttal Adjusted vith Rate Increase
1	Revenues										
2	Metered Water Revenues	\$	551,198	\$	-	\$	551,198	\$	196,121	\$	747,319
3	Unmetered Water Revenues		•								•
4	Other Water Revenues		12,085				12,085				12,085
5		\$	563,283	\$	-	\$	563,283	\$	196,121	\$	759,404
6	Operating Expenses										
7	Salaries and Wages	\$	180,508		-	\$	180,508		-	\$	180,508
8	Purchased Water		-		-		-		-		•
9	Purchased Power		17,400		-		17,400		-		17,400
10	Chemicals		· -		-		·-		-		
11	Repairs and Maintenance		76.477		(10,764)		65,713		-		65,713
12	Office Supplies and Expense		15,427		•		15,427		_		15,427
13	Outside Services		15,105		_		15,105		2		15,105
14	Water Testing		11,154		365		11,519		_		11,519
15	Rents						,		_		,
16	Transportation Expenses		2.018		_		2,018		<u>-</u>		2.018
17	Insurance - General Liability		3,317		_		3,317		_		3,317
18	Insurance - Worker's Comp.		7,832		_		7,832		_		7,832
19	Insurance - Health and Life		22,691		_		22,691				22,691
20	Reg. Commission Exp Rate Case		15.000				15,000	•	_		15,000
21	Miscellaneous Expense		8.494		_		8,494		-		8,494
22	Depreciation Expense		-, -		(1,687)		238,585		-		238,585
23	Taxes Other Than Income		240,272		(1,007)				-		236,565 15,140
			15,140		9.770		15,140		-		•
24	Property Taxes		27,334		8,779		36,113		-		36,113
25	Income Tax		(25,727)		672		(25,055)		53,658		28,602
26					(0.00.5)		-				-
27	Total Operating Expenses	-\$	632,441	\$	(2,635)	\$	629,806	\$	53,658	<u>\$</u> _	683,464
28	Operating Income	\$	(69,159)	\$	2,635	\$	(66,523)	\$	142,464	\$	75,940
29	Other Income (Expense)										
30	Interest Income		-		•		-				-
31	Other income		-		-		-				-
32	Gain on Disposal Fixed Assets		• ,		-		-				•
33	Interest Expense		-		-		-				•
34	Other Expense		-		-		•				
35											
36	Total Other Income (Expense)	\$		\$	-	\$	•	\$	-	\$	
37	Net Profit (Loss)	\$	(69,159)	\$	2,635	\$	(66,523)	\$	142,464	\$	75,940
38											
39	SUPPORTING SCHEDULES:							RE	CAP SCHE	DUL	.ES:
40	Rebuttal C-1 page 2								buttal A-1		
41				•							
42											

Farmers Water Company
Test Year Ended September 30, 2007
Income Statement

Exhibit Rebuttal Schedule C-1 Page 2 Witness: Bourassa

Revenues Metered Water Revenues Unmetered Water Revenues Other Water Revenues Operating Expenses Salaries and Wages		Depreciation	1		1		•			2
kevenues rr Revenues enues ges	-		Property	Water	and	Income	⋖	Adjusted	Rate	with Rate
kevenues rr Revenues enues ges	Kesuits	Expense	Taxes	Testing	Maintenance	Taxes	41	Results	Increase	Increase
kevenues rr Revenues enues ges										
rr Revenues enues ges	\$ 551,198						49	551,198 \$	196,121	\$ 747.319
sənuə	•									
Seb	12,085						:	12,085		12,085
Operating Expenses Salaries and Wages	\$ 563,283		₩ '	•		9	s	563.283 \$	196.121	\$ 759.404
Salaries and Wages									•	
	\$ 180,508						V	180.508	•	\$ 180 508
Purchased Water						8	,	1		
Purchased Power	17,400							17,400		17 400
Chemicals										ť.
Repairs and Maintenance	76,477			(10.764)				65.713		GE 713
Office Supplies and Expense	15,427			•				15.427		15 427
Outside Services	15,105							15 105		15.45
Water Testing	11,154				365			11 519		44.549
Rents	•				}			2		2
Transportation Expenses	2018									. ?
locurance - General Lishility	250							6,010		810,2
incorporation - October Education	7 222							710'0		715,5
	300'							1,832		7,832
	22,691							22,691		22,691
Reg. Commission Exp Rate Case	15,000							15,000		15,000
Miscellaneous Expense	8,494							8,494		8,45
Depreciation Expense	240,272	(1,687)						238,585		238,585
Taxes Other Than Income	15,140							15,140		15.14
Property Taxes	27,334		8,779					36,113		36.113
Income Tax	(25,727)					σ	672	(25,055)	53,658	28,602
				ŀ				•		•
theuses	\$ 632,441	(1,687)	8,779	_1	365		672 \$	629,806 \$	53,658	\$ 683,464
	(68, 159)	\$ 1,687	\$ (8,779) \$	10,764	(396)	9	(672) \$	(66,523) \$	142,464	\$ 75,940
Other Income (Expense)										•
Interest Income	•							,		•
Other income	•							•		•
Gain on Disposal Fixed Assets								•		' (
Interest Expense									•	, '
Other Expense	•							•		•
· Total Other Income (Expense)	,		ı	,		53	8	\$		8
Net Profit (Loss)	\$ (69,159)	\$ 1,687	\$ (8,779) \$	10,764	\$ (365)	9)	(672) \$	(66.523) \$	142.464	\$ 75.940
e de la companya de l										
SUPPORTING SCHEDULES:						•		œl '	RECAP SCHEDULES	ULES:
								•	Rebuttal C-1, page 1	age 1

Farmers Water Company
Test Year Ended September 30, 2007
Adjustments to Revenues and Expenses

Exhibit Rebuttal Schedule C-2 Page 1 Witness: Bourasea

		Adjustments	Adjustments to Revenues and Expenses	sesuec	•	. 1	
Revenues	Depreciation Expense	Property Taxes	Repairs and Maintenance	<u>4</u> Water <u>Testing</u>	income Taxes	Blank Blank	Subtotal
Expenses	(1,687)	8,779	365	(10,764)	672		(2,635)
Operating Income	1,687	(8,779)	(365)	10,764	(672)	•	2,635
Interest Expense Other Income /							
Expense Net Income	1,687	(8,779)	(365)	10,764	(672)		2,635
	7	Adjustments 8	Adiusments to Revenues and Expenses	enses 10	Ħ	5	Subtotal
Revenues	Blank	Blank	Blank	<u>Blank</u>	Biank	Blank	•
Expenses							(2,635)
Operating Income	,	•	,	,	•	•	2,635
Interest Expense Other Income /					•		, ,
Net Income	•	•	7				2,635

Exhibit Rebuttal Schedule C-2 Page 2 Witness: Bourssa

Depreciation	Expense	<b>.</b>	•	•	584	23,113	33,738	•		2,086	• •	8000	118 435	26.859	16,572	4,665	•	•	•	10,898	10,412	•	•	•	•	•	٠	•	\$ 255.662	!		,	•	•	П	\$ 255,862		(110,11)	\$ 238,585		240,272	(1,667)		(1,687)		
Proposed	Rates	0,00%	%00.0	%00°a	3,33%	\$55.5 50.5	12.50%	9000	425.5	50,00%	70000	5 0094	200%	3,33%	8.33%	2.00%	6.67%	6.67%	6.87%	20,00%	20.00%	4.00%	5.00%	10.00%	5.00%	10.00%	10.00%	3.33%	,	,	Č	8000 8000 8000 8000	0.00%	0.00%	, ,	•	3	4.20A.2	•	٠	•	1	•	•		
Adjusted	Cost	6,893	•	•	14,565	654,0/5	208,905	•	. :	10,482	467 630	9/6/194	5 821 757	806,566	198,942	233,265	•	•	•	54,488	52,060	•		•	•	•	•	•.	\$ 8,630,976				,	•	\$	\$ 6,630,976		764,076								
Intentionally	Blank																												,	•		•			8											
Intentionally	Dfank	İ																											,						,											
Adjusted	Sost	6,893	•	•	14,565	684,075	269,905	•	. :	10,482	- CO COT	D / 8/ 7 D #	K 821 757	806.566	198,942	233,265	,	•	•	54,488	52,080	•	r	٠	•	•			\$ 8,630,976							\$ 8,630,976		784'0/6				٠				
••	Description	Organization Cost	Franchise Cost	Land and Land Rights	Structures and Improvements	Wells and Springs	Electric Pumping Equipment	Water Treatment Equipment	Water Instructi Plants	Chemical Solution Feeders	Distribution Reservoirs & Standpipe	Storage Lanks	Transmission and Nettherlan Mains	Sewices	Meters	Hydrants	BackFlow Prevention Devices	Plant Structures and Improvements	Office Furniture and Flxtures	Computers and Software	Transportation Equipment	Stores Equipment	Tools and Work Equipment	Laboratory Equipment	Power Operated Equipment	Communications Equipment	Miscellaneous Equipment	Other Tangible Plant	Subjected Plant		Post Test Year plant					Total Plant		Less: Amonization of Contributions	Total Depreciation Expense		Adjusted Test Year Depreciation Expense	ncrease (decrease) in Depreciation Expense		Adjustment to Revenues and/or Expenses	SUPPORTING SCHEDULE Rebuttal B-2, page 3	
£ 4	2	Š	305	303	ğ	304	3	32	350.1	320.2	230	230.1	1000	23.0	ž.	338	336	338	9 5	3. 1.03.	341	342	343	¥	345	8 8	347	348 848			Post T							Less	Total C		Adjust	Increa		Adjust	Rebut	
60 44 Ņ	•	~	æ	œ	5	=	24	<u>ت</u> :	*	ħ.	<b>9</b> (	2	2 9	2 2	7	8	ĸ	75	72	8	23	8	R	욹	5	35	S	Š	e 6	37	8	g (	7	3	â	4	<b>\$</b> ;	\$ £	£ #	8	8 2	25	ß	4	2 8 8	

Exhibit Rebuttal Schedule C-2 Page 3 Witness: Bourassa

Line	•		
No.			
1	Adjust Property Taxes to Reflect Proposed Revenues:		
2			
3	Adjusted Revenues in year ended 09/30/2008	\$	563,283
4	Adjusted Revenues in year ended 09/30/2008		563,283
5	Proposed Revenues		759,404
6	Average of three year's of revenue	\$	628,656
7	Average of three year's of revenue, times 2	\$	1,257,313
8	Add:		
9	Construction Work in Progess at 10%	\$	-
10	Deduct:		
11	Book Value of Transportation Equipment	\$	35,933
12		,	
13	Full Cash Value	\$	1,221,380
14	Assessment Ratio		23%
15	Assessed Value		280,917
16	Property Tax Rate		12.8467%
17			
18	Property Tax		36,089
19	Tax on Parcels		24
20			
21	Total Property Tax at Proposed Rates	\$	36,113
22	Property taxes in the test year		27,334
23	Change in property taxes	\$	8,779
24			
25			
26	Adjustment to Revenues and/or Expenses	\$	8,779
27	•	<del></del>	
28			

Exhibit Schedule C-2 Page 4 Witness: Bourassa

Line No.			
1			
2	Water Testing Expense		
3	•		
4	Staff's Recommended Level of Water testing Expense	\$	11,519
5			
6	Adjusted Test Year Water Testing Expense		11,154
7			
8			
9	Increase(decrease) in Water Testing Expense	\$	365
10			
11		i.	
12	Adjustment to Revenue and/or Expense	\$	365
13		<u></u>	
14	SUPPORTING SCHEDULES		ė
15	Staff Schedule CRM-8 - Operating Income Adjustment #3		
16			
17			
18			
19			
20			

Exhibit Schedule C-2 Page 5 Witness: Bourassa

Line			
No.			
1	_		
2	Repairs and Maintenance		
3			
4	Staff's Recommended Level of Repairs & Maint. Expense	\$	65,713
5			
6	Adjusted Test Year Repairs and Maintenance		76,477
7	•		
8			
9	Increase(decrease) in Water Testing Expense	\$	(10,764)
10	,		
11			
12	Adjustment to Revenue and/or Expense	\$	(10,764)
13		<del></del>	
14	SUPPORTING SCHEDULES		
15	Staff Schedule CRM-7 - Operating Income Adjustment #2		
16	Other Controlled Civiling - Operating Income Adjustment #2		
17			•
18			
19			
20			
21			
22			•
23			
24			
25			
20			

Exhibit Rebuttal Schedule C-2 Page 6 Witness: Bourassa

		Adjustment Number 5			Witness:	Bou	rassa	
Line								
No.							•	
1	Income Tax Computation							
. 2			1	Rebuttal		- 1	Rebuttai	
3			T	est Year		,	djusted	
4				Adjusted		v	ith Rate	
5				Results		1	ncrease	
6			•			•		
7	Taxable Income		\$	(91,579)	١	\$	104,543	
8	Taxable triberrie		•	(01,010)	,	•	10 1,0-10	
9	Taxable Income		-\$	(91,579)	7	**	104,543	-
-	Taxable Income		- 4	(31,373)	<u>'</u>		104,545	se s
10								
11								
12			_			_		
13	Income Before Taxes		_\$_	(91,579)	<u>)</u>	\$	104,543	=
14			•					<del>-</del>
15	Arizona Income Before Taxes		\$	(91,579)	)	\$	104,543	
16								
17	Less Arizona Income Tax		\$	(6,381)	+	\$	7,285	
18	Rate =	6.97%	<del></del>		-			-
19	Arizona Taxable Income		\$	(85,197)	)	\$	97,258	
20	,		*	(,,		•		
21	Arizona Income Taxes		\$	(6,381)		\$	7,285	
22	Turcona moonie rakes		•	(0,001)		•	.,200	
23	Federal Income Before Taxes		\$	(91,579)		\$	104,543	
24	redetal income perote Taxes		Ψ	(81,019)		Ψ	104,043	
	Less Arizona Income Taxes		•	(6.394)		•	7 205	
25	Less Arizona income Taxes		_\$_	(6,381)	-	\$	7,285	-
26	Fortage Touckle Income		•	(05.407)		•	07.050	
27	Federal Taxable Income		<u>\$</u> _	(85,197)	3	\$	97,258	3
28								
29								
30								
31	FEDERAL INCOME TAXES:							
32	15% BRACKET		\$	(12,780)		\$	7,500	
33	25% BRACKET		\$	•		\$	6,250	
34	34% BRACKET		\$	-	Federal	\$	7,568	Federal
35	39% BRACKET		\$	-	Effective	\$		Effective
36	34% BRACKET		Š	-	Tax	Ś	-	Tax
37			•		Rate	•		Rate
38	Federal Income Taxes		\$	(12,780)			21,318	20.39%
39	, 000/11/11/01/10 10/00				0.00.0	<u> </u>		=
40								
-	Total Income Total		•	(40.404)		•	20 600	
41	Total Income Tax		_\$_	(19,161)	•	<u>\$</u>	28,602	
42					•			
43	Overall Tax Rate	•	h	20.92%		-	27.36%	_
44			<del></del>		-			
45	Computed Income Tax at Prop	osed Rates Effective Rate	\$	(25,055)				
46	•							
47	Direct Adjusted Income Taxes	•		(25,727)	ı			
48			-		-			
49	Increase (Decrease) in Income	Tax Expense	\$	672				
50	zaza (zaza dubo) ili ilibolile		<del></del>		•			
30								

## Farmers Water Company Test Year Ended September 30, 2007 Computation of Gross Revenue Conversion Factor

Exhibit Rebuttal Schedule C-3 Page 1 Witness: Bourassa

	Percentage of Incremental
	Gross
<u>Description</u>	Revenues
Federal Income Taxes	20.39%
State Income Taxes	6.97%
Other Taxes and Expenses	0.00%
Total Tax Percentage	27.36%
Operating Income % = 100% - Tax Percentage	72.64%
Operating Income %	1.3766
SUPPORTING SCHEDULES:	RECAP SCHEDULES: Rebuttal A-1
	Description Federal Income Taxes State Income Taxes Other Taxes and Expenses  Total Tax Percentage Operating Income % = 100% - Tax Percentage  1

Farmers Water Company Test Year Ended September 30, 2007 Summary of Cost of Capital

Exhibit Rebuttal Schedule D-1 Page 1 Witness: Bourassa

	Weighted Cost 0.00%	0.00%	0.00%	0.00%
Year	Cost Rate 0.00%	0.00%	N N	BECAP SCHEDULES:
End of Projected Year	Percent of <u>Iotal</u> 0.00%	0.00%	100.00%	100,00% B
ŭl	Dollar Amount	ι <del>6</del>	336,534	\$ 336,534
	Weighted <u>Cost</u> 0.00%	0.00%	0.00%	%00.0
닖	Cost Rate 0.00%	0.00%	NN	•
End of Test Year	Percent of <u>Total</u> 0.00%	0.00%	100.00%	,400.00% 100.00%
	Dollar <u>Amount</u>	•	260,593	\$ 260,593
	item of Capital Short-Term Debt	Long-Term Debt	Stockholder's Equity	Totals SUPPORTING SCHEDULES: Direct B-2
∯~ c	1642061	~ 00 0	o ⊖ ;	5 5 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5

## Farmers Water Co. Test Year Ended September 30, 2007 Revenue Summary With Annualized Revenues to Year End Number of Customers

Exhibit Rebultal Schedule H-1 Page 1 Witness: Bourassa

Line <u>No.</u> 1 2 3	Meter <u>Size</u> 5/8 inch 1 inch	Residential Residential Subtotal	· [	ompany Present evenues 319,061 59,415 378,476	\$	Company Proposed Revenues 414,140 79,206 493,345	\$	Dollar Change 95,079 19,791	Percent Change 29.80% 33.31% 30.35%	Percent of Present Water Revenues 56.64% 10.55% 67.19%	Percent of Proposed Water Revenues 54.53% 10.43% 64.96%
4											
5	5/8 Inch	Commerical	\$	4,626	\$	6,559	\$	1,933	41.79%	0.82%	0.86%
6	1 Inch	Commerical		4,046		5,610		1,584	38.65%	0.72%	0.74%
7	1.5 Inch	Commercial		4,162		5,934		1,772	42.59%	0.74%	0.78%
8	2 Inch	Commercial		19,492		27,946		8,454	43.37%	3.46%	3.68%
9	3 Inch	Commercial		2,511		3,977		1,467	58.41%	0.45%	0.52%
10		Subtotal	\$	34,837	\$	50,027	\$	15,190	43.60%	6.18%	6.59%
11.		•					_				4 0 402
12	1,5 Inch	Multi-Family	\$	6,572	5		\$	2,823	42.95%	1.17%	1.24%
13	2 Inch	Multi-Family		53,791		77,762		23,972	44.56%	9.55%	10.24%
14	6 Inch	Multi-Family		14,214		21,723		7,509	52.82%	2.52%	2.86%
15		Subtotal	\$	74,577	\$	108,880	\$	34,303	46.00%	13.24%	14.34%
16											
17	5/8 Inch	Industrial	\$	801	\$	1,107	\$	306	38.19%	0.14%	0.15%
18	1 Inch	Industrial		4,142		6,101		1,960	47.32%	0.74%	0.80%
19	4 Inch	Industrial		26,243		39,410		13,167	50.17%	4.66%	5.19%
20		Subtotal	\$	31,186	- \$	46,618	\$	15,432	49.49%	5.54%	6.14%
21											
22	2 Inch	Standpipe	\$	10,271	\$	19,881	\$	9,610	93.57%	1.82%	2.62%
23	6 Inch	Standpipe		1,867		5,361		3,495	187.23%	0.33%	0.71%
24		Subtotal		12,137		25,242		13,105	107.97%	2.15%	3.32%
25											
26											
27	Total Revenuers be	efore Annualization	\$	531,212	\$	724,112	\$	192,899	36.31%	94.31%	95.35%
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											

## Farmers Water Co. Test Year Ended September 30, 2007 Revenue Summary With Annualized Revenues to Year End Number of Customers

Exhibit Rebuttal Schedule H-1 Page 2 Witness: Bourassa

		•				D				Percent of		Percent of
Line	Matas			<b></b>		Revenue Anni	IBI			Present	P	roposed
				Present		Proposed		Dollar	Percent	Water		Water
No.	Size	Davidson C. I		evenues	_	Revenues	_		Change	Revenues	R	evenues
1	5/8 Inch	Residential	\$	12,134	\$		\$	3,124	25.75%			2.01%
2	1 inch	Residential		6,675		8,749		2,074	31.06%	1.185%		1.152%
3		Subtotal	\$	18,809	\$	24,007	\$	5,198	27.64%	3.34%		3.16%
4	#10 IL	0	_		_		_	_				
5	5/8 Inch	Commerical	\$	15	\$	21	\$	.6	38.95%	0.00%		0.00%
6	1 Inch	Commerical		49		64		15	29.91%	0.01%		0.01%
7	1.5 Inch	Commercial		(492)		(689)		(198)	40.22%	-0.09%		-0.09%
8	2 Inch	Commercial		187		256		69	37.02%	0.03%		0.03%
9	3 Inch	Commercial				-			0.00%	0.000%		0.000%
10 11		Subtotal .	\$	(240)	\$	(348)	\$	(108)	44.93%	-0.043%		-0.046%
12	1.5 Inch	Multi-Family	5	958	3	1,335	\$	377	39.39%	0.170%		0.176%
13	2 Inch	Multi-Family	•	2,114	•	2,983	•	869	41.12%	0.38%		0.39%
14	6 Inch	Multi-Family				-,,,,,		-	0.00%	0.000%		0.000%
15		Subtotal	S	3.072	\$	4,319	Š	1,247	40.58%	0.545%		0.569%
16			•	-,	•	.,00	•	.,	14.0017	. 0.0 .0 .0		0,000,0
17	5/8 Inch	Industrial	S	53	3	73	S	20	37.58%	0.01%		0.01%
18	1 inch	Industrial	•	(560)	•	(815)	•	(255)	45.52%	-0.099%		-0.107%
19	4 Inch	Industrial		-		-		(,	0.00%	0.00%		0.00%
20		Subtotal	\$	(507)	\$	(742)	Ś	(235)	46.35%	-0.09%		-0.10%
21			•	(557)	•	(,	•	(200)	10.0070	0.0070		0.1070
22	2 Inch	Standpipe	\$	(1,886)	5	(3,687)	\$	(1,80Ž)	95.54%	-0.33%		-0.49%
23	6 Inch	Standpipe	Š	(123)	Š	(371)	š	(248)	202.00%	-0.02%		-0.05%
24		Subtotal	Š	(2,009)		(4,059)		(2,050)	102.06%	-0.36%		-0.53%
25			•		٠		•	(-,,				
26												
27	Total Revenue Ar	nualization	\$	19,125	\$	23,176	3	4,051	21.18%	\$ 0	\$	. 0
28									•			
29	Total Revenues v	vith Annualization	-3	550,337	\$	747,288	3	196,951	35.79%	97.29%		97.98%
30,												
31	Misc. Serv, Rev.			7,790		7,790		-	0.00%	1.383%		1.026%
32	Annualization of I	Misc Service Revenues		4,295		4,295			0.00%	0.762%		0.566%
33	Unreconciled Diffe	erence to C-1		861		31		(830)	-96.40%	0.153%		0.004%
34								,,				•
35 36	Total Revenues		-\$	563,283	\$	759,404	3	196,121	34.82%	99.59%		99.57%
37			*****		<del>-</del>			····				

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### Farmers Water Co. Test Year Ended September 30, 2007 Analysis of Revenue by Detailed Class

Exhibit Rebuttal Schedule H-2 Page 1 Witness: Bourassa

				(a)								
				Average								
				Number of								
				Customers			Reve	nue			<u>Proposed I</u>	ncrease
Line	• •			at	Average		Present		Proposed		Dollar	Percent
<u>No.</u>	Meter Si			9/30/2007	Consumption		Rates		<u>Rates</u>		Amount	<u>Amount</u>
1	5/8 Inch	Residential		1,811	5,898	\$	319,061	\$	414,140	\$	95,079	29.80%
2	1 Inch	Residential		218	9,316	\$	59,415	\$	79,206	\$	19,791	33.31%
3		Subtotal		2,029								
4												
5	5/8 Inch	Commerical		18	9,980	\$	4,626	\$	6,559	\$	1,933	41.79%
6	1 Inch	Commerical		9	19,090	\$	4,046	\$	5,610	\$	1,564	38.65%
7	1.5 Inch	Commercial		8	19,609	\$	4,162	\$	5,934	\$	1,772	42.59%
8	2 Inch	Commercial		17	48,277	\$	19,492	\$	27,946	\$	8,454	43.37%
9	3 Inch	Commercial		2	47,630	\$	2,511	\$	3,977	\$	1,467	58.41%
10		Subtotal		54								
11												
12	1.5 Inch	Multi-Family		9	32,354	\$	6,572	\$	9,395	5	2,823	42.95%
13	2 Inch	Multi-Family		· 27	91,028	\$	53,791	\$	77,762	\$	23,972	44.56%
14	6 Inch	Multi-Family		. 2	336,520	\$	14,214	\$	21,723	\$	7,509	52.82%
15		Subtotal		37	•		•					
16												
17	5/8 inch	Industrial		5	5,429	\$	801	\$	1,107	5	306	38.19%
18	1 Inch	Industrial		2	82,309	5	4,142	\$	6,101	\$	1,980	47.32%
19	4 Inch	Industrial		1	1,307,825	\$	2,511	\$	3,977	\$	1,467	58.41%
20		Subtotal		8			•		•		•	
21												
22	2 Inch	Standpipe		8	70,890	\$	10,271	\$	19,881	\$	9,610	93.57%
23	6 Inch	Standpipe		1	82,862	\$	1,867	\$	5,361	\$	3,495	187.23%
24		Subtotal		9	•	-	•••		•		•	
25				•								
26		_	Totals	2,138								
27		~										

(a) Average number of customers of less than one (1), indicates that less than 12 bills were issued during the year.

### Farmers Water Co. Test Year Ended September 30, 2007 Analysis of Average Bill by Detailed Class

Exhibit Rebuttal Schedule H-2 Page 2 Witness: Bourassa

				(a) Average Number of		•					
				Customers			Aver			Proposed In	
Line				at	Average	1	Present	F	Proposed	Dollar	Percent
No.		Meter Size and Class		9/30/2007	Consumption		Rates	_	Rates	Amount	Amount
1	5/8 Inch			1,811	5,898		14.05	\$	17.70	3.65	25.97%
2	1 Inch	Residential		218	9,316	\$	21.51	\$	28.22	6.71	31.19%
3 4		Subtotal		2,029							
5	5/8 Inch	Commerical		18	9,980	•	19.97	\$	27.43	7.46	37.34%
6	1 Inch	Commerical		9	19.090		37.50	\$	50.72	13.22	35.26%
7	1.5 Inch			8	19,609	5	42.35	Š	58.31	15.96	37.67%
8	2 Inch	Commercial		17	48,277	š	96.16	Š	130.45	34.29	35.66%
. 9	3 Inch	Commercial		2	47,630		100.59		157.55	56.96	56.63%
10		Subtotal	•	54	•	•					
11											
12	1.5 Inch	Multi-Family		9	32,354	\$	63.38	\$	86.95	23.57	37.18%
13	2 Inch	Multi-Family		27	91,028		166.70	\$	236.74	70.04	42.02%
14	6 Inch	Multi-Family		2	336,520	\$	592.26	\$	901.80	309.54	52.26%
15 16		Subtotal		37							
17	5/8 Inch	Industrial		5	5,429	\$	13.37	\$	18.69	5.31	39.74%
18	1 Inch	Industrial		2	82,309	\$	141.81	\$	207.90	66.09	46.60%
19	4 Inch	Industrial		1	1,307,825	\$	2,186.91	\$	3,284.14	1,097.23	50.17%
20 21		Subtotal		8							
22	2 Inch	Standpipe		8	70,890	\$	108.11	\$	209.27	101.16	93.57%
23	6 Inch	Standpipe		1_	82,862	\$	143.58	\$	412.39	268.81	187.23%
24		Subtotal		9							
25											
26		Totals		2,138							** :
27											
28				_ (4)				الما الم	an the year		'
29 30	(a) Avera	ge number of customers of	iess than on	e (1), indicates that	less man 12 oms	we	re issueu	CUIT	ng me year.		
31											
32											
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38									-		
39		, ,									
40											
41											
42											
43											
44 45											
45 46										•	
47					•						
48											
49											
50											
		••									

<sup>(</sup>a) Average number of customers of less than one (1), indicates that less than 12 bills were issued during the year.

Farmers Water Co. Test Year Ended September 30, 2007 Present and Proposed Rates

Exhibit Rebuttal Schedule H-3 Page 2 Witness: Bourassa

		(Pe	1,000 ga	(SI	
Sommouny rams Residential, Commercial, Industrial)	Block	Rate		Rate	
3/8 Inch Meter Commericial, Industrial	0 gallons to 10,000 gallons over 10,000 gallons	A A	<b>69</b> 69	1.92	
44 Inch Meter Commericial, Industrial	0 galions to 10,000 gallons over 10,000 gallons	N.A N.A	49 49	1.92 2.49	
Inch Meter Residential, Commercial, Industrial	0 gailons to 12,500 gailons over 12,500 gailons	N'N N'A	<b>↔</b> ₩	1.92 2.49	
.5 Inch Meter Residential, Commercial, Industrial	0 gallons to 25,000 gallons over 25,000 gallons	N/A N/A	မှာမာ	1.92 2.49	
lnch Meter Residential, Commercial, Industrial	0 gallons to 40,000 gallons over 40,000 gallons	A A	<i>ម</i> ម	1.92 2.49	
l Inch Meter Residential, Commercial, Industrial	O gailons to 80,000 gallons over 80,000 gailons	A A	<i>ម</i> ា មា	1.92 2.49	
Inch Meter Residential, Commercial, Industrial	0 gailons to 125,000 gailons over 125,000 gailons	Z Z Z Z	ક્ક ક્ક	1.92 2.49	•
i Inch Meter Residential, Commercial, Industrial	O gallons to 250,000 gallons over 250,000 gallons	N N N N	<del>ග</del>	1.92 2.49	
Standpipe (Bulk)	All gallons	₩	1.25 \$	2.49	

 $\frac{1}{8} \frac{N}{3} = 0.04 + 0.00 + 0.0$ 

### Farmers Water Co. Changes in Representative Rate Schedules Test Year Ended September 30, 2007

Exhibit Rebuttal Schedule H- 3 Page 3 Witness: Bourassa

Line		1	Present	P	roposed	
No.	Other Service Charges		Rates		Rates	
1	Establishment	\$	25.00	\$	35.00	
2	Establishment (After Hours)	\$	25.00	\$	50.00	
3	Reconnection (Delinquent)	\$	25.00	\$	40.00	
4	Reconnection (Delinquent and After Hours)		N/T	\$	55.00	
5	Meter Test (If meter reading correctly)	\$	25.00	\$	25.00	
6	Hydrant Meter Deposit (refundable)		N/T	5	150.00	
7	Deposit		•		•	
8	Deposit Interest		•	2	2.00%	
9	Re-Establishment (With-in 12 Months)		**	-	**	• •
10	NSF Check	\$	20.00	\$	20.00	
11	Deferred Payment, Per Month	•	N/T	•	1.50%	
12	Meter Re-Read (if correct)	\$	20.00		20.00	•
13	After hours service charge, per Rule R14-2-403D	•	N/T		Cost	
	Late Charge per month		N/T		.50%	
	Meter Tampering Charge		N/T		Cost	
16	Meter Box "Cut Lock" Charge		N/T		Cost	
17	Meter Box Re-inspection		N/T		50.00	
18				Ψ	00.00	
19			•			
20						
21						
22	* PER COMMISSION RULE (R14-2-403.B)					
23	** Months off system times the minimum. PER COMMISSION RULE	<b>/</b> D	14.2.403	יחי		
24	Months on operant since the minimum, i Ex Commission Note	, Çi v	14-2-400	رں.ر		
25	N/T = No tariff.					•
26						
27						
28	IN ADDITION TO THE COLLECTION OF REGULAR RATES, THE U	TH	PTV VAID		OU ECT EI	DOM
29	ITS CUSTOMERS A PROPORTIONATE SHARE OF ANY PRIVILE	CE	OALEO	LV	DIE	ROW
30	TAX. PER COMMISSION RULE (14-2-409.D 5).	GE	, oaleo	MIA	DUSE	
31	ALL ADVANCES AND/OR CONTRIBUTIONS ARE TO INCLUDE LA	n۸	D BRATT	· D I A		A ICADO
32	AND ALL APPLICABLE TAXES.	Dυ	r, wrat	:1712	ilo, over	HEADS,
33	THE PIECE IN LIGHTLE ITALIA.					
34	•					
35						
00	·					

Farmers Water Co.		Exhibit			
Changes in Representative Rate Schedules		Rebuttal Sc	Rebuttal Schedule H-3		
Impact of Change in Tariff	•	Page 3.1			
Test Year Ended September 30, 2007		Witness: Bourassa	ourassa		
			Increase	Number of	
	Present	Proposed	2.	Occur-	Increase
Other Service Charges	Rates	Rates	Charge	ences (a)	Revenues
Establishment	\$ 25.00	\$ 35.00	\$ 10.00	281	\$ 2,810
Establishment (After Hours)	\$ 25.00	\$ 50.00	\$ 25.00	9	150
Reconnection (Delinquent)	\$ 25.00	\$ 40.00	\$ 15.00	52	375
Reconnection (Delinquent and After Hours)	Ę	\$ 55.00	\$ 50.00	4	200
NSF Check	\$ 20.00	\$ 25.00	\$ 5.00	8	5
Meter Box Re-inspection	Ę	\$ 50.00	\$ 50.00	5	750
Totals					\$ 4,295
		Number of		•	
-	Present	Оссит-	Present	Proposed	Proposed
Reconcilation of Other Service Charges	Rates	ences (a)	Revenues	Increase	Revenues
Establishment	\$ 25.00	281	\$ 7,025	\$ 2,810	\$ 9,835.00
Establishment (After Hours)	\$ 25.00	·	150	\$ 150	300
Reconnection (Definquent)	\$ 25.00	52	625	\$ 375	1,000
Reconnection (Delinquent and After Hours)	Ę	4	•	\$ 200	200
NSF Check	\$ 20.00	7	4	\$ 10	90
NSF Check	Ę	5	•	\$ 750	750
Totals			\$ 7,840	\$ 4,295	\$ 12,135
Misc. Service Revenues Recorded During Test Year			\$ 7,790		
Difference			\$ 20		
(a) Estimates of Occurrences during the test year					

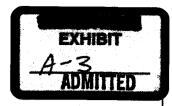
# Farmers Water Co. Test Year Ended September 30, 2007 Service Charges Meter and Service Line Charges

Exhibit Rebuttal Schedule H-3 Page 4 Witness: Bourassa

Line					•
No.					
1				Proposed	
2 3			Proposed	Meter	
	•	Total	Service	Install-	Total
4	•	Present	Line	ation	Proposed
5		<u>Charge</u>	Charge*	Charge*	Charge*
6	5/8 x 3/4 Inch	\$ 415.00	\$ 385.00	\$ 135.00	\$ 520.00
7	3/4 Inch	455.00	415.00	205.00	620.00
8	1 Inch	540.00	465.00	265.00	730.00
9	1 1/2 Inch	780.00	520.00	475.00	995.00
10	2 Inch	1,380.00	N/A	N/A	N/A
11	2 Inch / Turbine	N/A	800.00	995.00	1,795.00
12	2 Inch / Compound	N/A	800.00	1,840.00	2,640.00
13	3 Inch	1,935.00	N/A	N/A	N/A
14	3 Inch / Turbine	N/A	1,015.00	1,620.00	2,635.00
15	3 Inch / Compound	N/A	1,135.00	2,495.00	3,630.00
16	4 Inch	3,030.00	N/A	N/A	N/A
17	4 Inch / Turbine	N/A	1,430.00	2,570.00	4,000.00
18	4 Inch / Compound	N/A	1,610.00	3,545.00	5,155.00
19	6 Inch	5,535.00	N/A	N/A	N/A
20	6 Inch / Turbine	N/A	2,150.00	4,925.00	7,075.00
21	6 Inch / Compound	N/A	2,270.00	6,820.00	9,090.00
22	8 Inch	At Cost	At Cost	At Cost	At Cost
23	10 Inch	At Cost	At Cost	At Cost	At Cost
24	12 Inch	At Cost	At Cost	At Cost	At Cost
25	•				

<sup>\*</sup>Based on Staff update of typical service line and meter installation charges dated February 21, 2008.

26 27



1 Jeffrey W. Crockett, Esq. Robert J. Metli, Esq. 2 SNELL & WILMER L.L.P. One Arizona Center 3 400 East Van Buren 4 Phoenix, AZ 85004-2202 Attorneys for Farmers Water Co. 5 6 7 BEFORE THE ARIZONA CORPORATION COMMISSION 8 9 DOCKET NO. W-01654A-08-0502 IN THE MATTER OF THE 10 APPLICATION OF FARMERS WATER CO., AN ARIZONA 11 CORPORATION, FOR A **DETERMINATION OF THE** 12 **CURRENT FAIR VALUE OF ITS** 13 UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES 14 AND CHARGES FOR UTILITY 15 SERVICE. 16 17 18 19 20 21 22 CORRECTED REBUTTAL TESTIMONY OF 23 **HEATHER TRIANA** 24 ON BEHALF OF 25 FARMERS WATER CO. 26 27 28

Supplier).

#### 

II.

#### Q. WOULD YOU SUMMARIZE YOUR TESTIMONY?

account -- Automotive supplier).

**SUMMARY** 

A. My testimony will address two issues. The first is Staff's recommendation to eliminate \$14,589 from salaries and wages. As set forth in the Rebuttal Testimony of Tom Bourassa, Staff incorrectly characterized an additional \$10,330 as bonuses for the Test Year and the appropriate amount of compensation that Staff is classifying as a "bonus" should be \$4,259. My testimony will address why the \$4,259 is not a bonus and should be included as part of the Company's Operating Expenses as it represents a portion of the employee wages and, although is paid out separately, it is budgeted as part of employee regular compensation.

department which handled worldwide consolidation of financials – Automotive

June 1995 to August 1997 - Staff Accountant, Folmer, Rudzewicz & Co.,

Southfield, Michigan. (In-charge of audits of manufacturers and HUD clients as

December 1992 to June 1995 - Walbro Automotive, Caro, MI. (General Ledger

well as prepared tax returns both individual and business. – CPA Firm)

The second issue involves Staff's recommendation that the Company submit a report for corrective measures demonstrating how the Company will reduce water loss to less than 10 percent for the Continental and Sahuarita Highlands water systems. As explained below, due to accounting and meter reading errors in the Test Year, unaccounted-for water appears to exceed 10 percent in those two water systems. In fact, the Company has already corrected the accounting and meter reading errors and has provided reports that show water loss for the Continental and Sahuarita Highlands water systems for the eight months ending August 2009 for the 2009 calendar year are only 8.93 percent (1005 Hook-ups) and 0.12 percent (24 Hook-ups), respectively.

#### O. PLEASE EXPLAIN.

A. Farmers Water Co. was transitioning from Utility 2000 to Billmaster during the last quarter of 2006 and the first quarter of Fiscal Year 2007. During this transition some data was incorrectly assigned or duplicated. Unfortunately, the IT individual who worked on this project is no longer with the Company. This hampered the researching and retrieving of data. For the fourth quarter of 2006 (the first quarter of Fiscal year 2007), the gallons pumped were originally recorded from a separate set of readings taken at a different time period for the same month thereby making the amount of original gallons pumped incorrect. In addition, some construction water was either inadvertently assigned to the wrong system or incorrectly recorded in the wrong month.

### Q. WHAT HAS THE COMPANY DONE TO CORRECT THESE ACCOUNTING AND METER READING INCONSISTENCIES?

A. Beginning in 2008, the Company has taken additional steps to insure the accuracy of its water reports. All in-the-field readings are reviewed and checked for anomalies. For example, when monthly meter readings are completed, an "Exception Report" is immediately generated and the subject data is investigated. Additionally, source readings are to be taken within the same time frame as the meter readings for each system.

Farmers Water Co. reads meters on a monthly basis. The Company is in the process of converting from manual entry into a hand-held unit to electronic readings. Also, the company is replacing older non-electronic meters with electronically-read meters.

The newer electronically-read meters measure to the gallon. Older meters yet to be replaced will read in 10, 100 or 1000 gallon increments depending on size and type of meter. When the conversion of all meters to electronic read is complete, all meters will be read to the gallon.

1 2 3	Q.	BASED UPON THE COMPANY'S EFFORTS TO ACCURATELY RECORD WATER DATA, WHAT IS THE WATER LOSS PERCENTAGES FOR THE CONTINENTAL AND SAHUARITA HIGHLANDS WATER SYSTEMS IN 2009?
4	A.	Attached as Exhibit A are charts my staff has prepared that show water loss for the
5		Continental and Sahuarita Highlands water systems through August 2009. Water
6		loss for those systems is only 8.93 percent and 0.12 percent, respectively.
7 8	Q.	GIVEN THE COMPANY'S CURRENT WATER LOSS DATA, DO YOU BELIEVE IT IS NECESSARY FOR THE COMPANY TO SUBMIT A REPORT OF CORRECTIVE MEASURES?
9	A.	Given the Company's corrective actions and based upon the water loss data for
10		2009, Farmers Water Co. does not believe such a report would be necessary.
11	Q.	DOES THAT CONCLUDE YOUR REBUTTAL TESTIMONY?
12 13	A. 10517136.	Yes.
14		
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# EXHIBIT A

	PWS	10049	ANNUAL	CALENDAR YEAR 2009	YEAR 2009						
	Gallons	Pumped		Total		Construct.	-	Total Gals			
				Gallons	Gallons	Gallons	Other Gals	Accounted	Difference		-/+
	E-5A	E-13A	NP-2	Pumped	Sold	Sold	Sold/F-11	For/Sold	Gallons	Difference	Slippade
	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000)s	Acre Feet	Percent
Jan. 09	4347	6975	224	11546	10310	2	0	10312	1234	3.8	10.69%
Feb. 09	3546	5684	174	9404	8538	ო	0	8541	863	2.6	9.18%
Mar. 09	4515	6367	224	11106	6096	ထ	269	10313	793	2.4	7.14%
Apr. 09	6415	8844	326	15585	13058	4	1143	14205	1380	4.0	2000
May 09	7230	8685	386	16301	12559	27	2579	15165	1136	i	20.00
Jun. 09	6199	8005	379	14584	12185	i 8	1282	13528	1056	) K	7.24%
					).  -  -  -	•	!		}		2
Jul. 09	7618	9981	456	18055	14691	10	1742	16443	1613	<b>4</b>	8.93%
Aug. 09	8254	9079	453	17786	13041	7	2610	15653	2133	6.5	11.99%
Sep. 09	0	0	0		0	0	0 .	0	0	0.0	#DIV/0I
Oct 09	0	0	0	0	0	0	0	0	0	0	#DIV/01
Nov. 09	0	0	0	0	0	0	0	0	0	0	#DIV/0
Dec. 09	0	ò	0	0	0	0	0	0	0	0	#DIV/0i
TOTALS:	48125	63620	2623	114367	93992	116	10053	104160	10207	31	8.93%

0.12%	0.005	87	1436	.0	337	1100	1438	TOTALS:
#DIV/0i	0.000	0	0	0	0	0	0	Dec. 09
#DIV/OI	0.000	0	0	0	0	0	0	Nov. 09
#DIV/0I	0.000	0	0	0	0	0	0	Oct. 09
#DIV/0i	0.000	0	0	0	0	0	0	Sep. 09
5.55%	0.037	12	205	0	ထ	197	218	Aug. 09
-59.93%	-0.232	-75	201	0	Ó	201	126	Jul. 09
16.81%	0.087	88	141	0	4	137	169	Jun. 09
-1.80%	-0.015	ψ	271	0	145	126	566	May. 09
7.39%	0.038	72	153	0	0	. 153	165	Apr. 09
-20.20%	-0.146	48	284	0	180	\$	236	Mar. 09
32.64%	0.135	4	91	0	o,	91	135	Feb. 09
26.71%	0.101	33	06	0	0	06	123	Jan. 09
Percent	Acre Feet	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	
Slippage	Difference	Gallons	For/Sold	(e.gflush)	Sold	Sold	S-28	
-/+	-	Difference	Accounted	Sold/F-11	Gallons	Gallons	Pumped	
	luus.		Total Gals	Other Gals	Construct.		Gailons	
			<b>YEAR 2009</b>	CALENDAR YEAR 2009	ANNUAL	10414	PWS	

Note: Negative numbers for Difference in Gallons is within storage capacity of 200,500 gallon storage tank.

### ORIGINAL

1 BEFORE THE ARIZONA CORPORATIO... RECEIVED 2 **COMMISSIONERS** 2009 OCT 27 P 4: 02 3 KRISTIN K. MAYES-Chairman 4 **GARY PIERCE** AZ CORP CUMMISSION DOCKET CONTROL **PAUL NEWMAN** 5 SANDRA D. KENNEDY **BOB STUMP** 6 7 IN THE MATTER OF THE DOCKET NO. W-01654A-08-0502 8 APPLICATION OF FARMERS WATER CO., AN ARIZONA FARMERS WATER CO.'S NOTICE 9 CORPORATION, FOR A OF FILING REJOINDER 10 TESTIMONY OF THOMAS J. **DETERMINATION OF THE CURRENT FAIR VALUE OF ITS BOURASSA** 11 UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES 12 AND CHARGES FOR UTILITY 13 SERVICE. 14 Farmers Water Co. hereby files the Rejoinder Testimony of Thomas J. Bourassa in 15 16 the above-referenced matter. RESPECTFULLY SUBMITTED this 27th day of October, 2009. 17 18 SNELL & WILMER LLP. 19 20 Jeffrey W. Crockett Robert J. Metli 21 One Arizona Center 400 E. Van Buren 22 Phoenix, AZ 85004-2202 Attorneys for Farmers Water Co. 23 24 ORIGINAL and thirteen (13) copies filed this 27<sup>th</sup> day of October, 2009, with: 25 Arizona Corporation Commission DOCKETED **Docket Control** 26 Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007 OCT 27 2009 27 DOCKETED BY 28

Steve Olea, Director Utilities Division ARIZONA CORPORATION COMMISSION 1200 West Washington Phoenix, AZ 85007  Janice Alward Chief Legal Counsel Legal Department Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007  Lyn Farmer, Hearing Division ARIZONA CORPORATION COMMISSION 1200 West Washington Phoenix, AZ 85007  COPY of the foregoing mailed on this 27th day of October, 2009, to:  Jane Rodda, Administrative Law Judge Arizona Corporation Commission 400 West Congress Street Tucson, Arizona 85701  By  10 10 10 10 10 10 10 10 10 10 10 10 10	1	COPY of the foregoing hand-delivered on this 27th day of October, 2009, to:
Utilities Division ARIZONA CORPORATION COMMISSION 1200 West Washington Phoenix, AZ 85007  Janice Alward Chief Legal Counsel Legal Department Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007  Lyn Farmer, Hearing Division ARIZONA CORPORATION COMMISSION 1200 West Washington Phoenix, AZ 85007  COPY of the foregoing mailed on this 27th day of October, 2009, to:  Jane Rodda, Administrative Law Judge Arizona Corporation Commission 400 West Congress Street Tucson, Arizona 85701  By  10666871.1  20  21  22  23  24  25  26  27	2	Steve Olea, Director
1200 West Washington Phoenix, AZ 85007  Janice Alward Chief Legal Counsel Legal Department Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007  Lyn Farmer, Hearing Division ARIZONA CORPORATION COMMISSION 1200 West Washington Phoenix, AZ 85007  COPY of the foregoing mailed on this 27th day of October, 2009, to:  Jane Rodda, Administrative Law Judge Arizona Corporation Commission 400 West Congress Street Tucson, Arizona 85701  By  10666871.1  20 21 22 23 24 25 26 27	. 3	Utilities Division
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10 1200 West Washington Phoenix, AZ 85007  11 12 COPY of the foregoing mailed on this 27th day of October, 2009, to:  13 Jane Rodda, Administrative Law Judge Arizona Corporation Commission 400 West Congress Street Tucson, Arizona 85701  16 17 By Graph 10666871.1  20 21 22 23 24 25 26 27	9	Lyn Farmer, Hearing Division
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this 27th day of October, 2009, to:  Jane Rodda, Administrative Law Judge Arizona Corporation Commission 400 West Congress Street Tucson, Arizona 85701  By	11	Phoenix, AZ 65007
Jane Rodda, Administrative Law Judge Arizona Corporation Commission 400 West Congress Street Tucson, Arizona 85701  By	12	COPY of the foregoing mailed on
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17 18 By Gradel  19 20 21 22 23 24 25 26 27	15	Tucson, Arizona 85701
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1	
2	BEFORE THE ARIZONA CORPORATION COMMISSION
3	COMMISSIONERS
4	KRISTIN K. MAYES-Chairman
5	GARY PIERCE PAUL NEWMAN
6	SANDRA D. KENNEDY
7	BOB STUMP
8	IN THE MATTER OF THE APPLICATION
9	OF FARMERS WATER CO., AN ARIZONA CORPORATION, FOR A DOCKET NO. W-01654A-08-0502
10	DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT
11	AND PROPERTY AND FOR INCREASES IN ITS RATES AND CHARGES FOR
12	UTILITY SERVICE.
13	
14	
15	REJOINDER TESTIMONY OF THOMAS J. BOURASSA
16	ON BEHALF OF
17	FARMERS WATER COMPANY
18	
19	RATE BASE, INCOME STATEMENT,
20	REVENUE REQUIREMENT, RATE DESIGN
21	October 27, 2009
22	October 27, 2009
23	
24	
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1	I.	INTRODUCTION AND QUALIFICATIONS
2		
3	Q.	PLEASE STATE YOUR NAME AND ADDRESS.
4	A.	My name is Thomas J. Bourassa. My business address is 139 W. Wood Drive,
5		Phoenix, Arizona 85029.
6		
7	Q.	ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS CASE?
8	A.	On behalf of the applicant, Farmers Water Co. ("Farmers" or the "Company").
9		
10	Q.	HAVE YOU PREVIOUSLY SUBMITTED DIRECT AND REBUTTAL
11		TESTIMONY IN THE INSTANT CASE?
12 13	A.	Yes. My direct and rebuttal testimony was submitted in support of the initial
14		application filed in this matter.
15		
16	Q.	WHAT IS THE PURPOSE OF THIS REJOINDER TESTIMONY?
17	A.	I will provide rejoinder testimony in response to the surrebuttal filing by Arizona
18		Corporation Commission Utilities Division Staff ("Staff"). More specifically, my
19		rejoinder testimony relates to the determination of operating income, rate base,
20		income statement and rate design.
21		
22	Q.	WHAT IS THE REVENUE REQUIREMENT ADJUSTMENT THAT THE
23		COMPANY IS PROPOSING IN ITS REJOINDER FILING?
24	A.	The Company is requesting an increase in revenues of \$196,121, an increase of
25		34.82 percent for a total revenue requirement of \$759,404.
26		
	PC	

Q. HOW DOES THIS COMPARE WITH THE REVENUE REQUIREMENT PROPOSED BY THE COMPANY IN ITS REBUTTAL TESTIMONY?

A. It is the same as requested by Company in its rebuttal filing. The Company continues to propose a 10 percent operating margin as the Company's rate base is negative and a rate of return approach would not be meaningful. Farmers' rejoinder Original Cost Rate Base ("OCRB") and Fair Value Rate Base ("FVRB") have not changed from its rebuttal filing. The OCRB is \$(748,646). The Company continues to request that its OCRB be treated as its FVRB.

#### II. REVENUE REQUIREMENT

## Q. WHAT ARE THE REVENUE REQUIREMENTS AND RATE INCREASES FOR THE COMPANY AND STAFF?

A. The proposed revenue requirements and proposed rate increases are as follows:

	Revenue Requirement	Revenue Incr.	% Increase
Staff-Surrebuttal	\$ 726,887	\$ 163,604	29.04%
Company-Rejoinder	\$ 759,404	\$ 196,121	34.82%

## Q. WHAT IS THE PRIMARY DIFFERENCE BETWEEN STAFF AND THE COMPANY WITH RESPECT TO THE REVENUE REQUIREMENT?

A. The Company includes income taxes whereas Staff does not. I will discuss the issue of income taxes later in my testimony.

Company's rejoinder position. I discussed the Company's rebuttal adjustments on page 4 through 6 of my rebuttal testimony.

#### A. Salaries and Wages

### Q. HAS STAFF RESPONDED TO YOUR REBUTTAL TESTIMONY CONCERNING SALARIES AND WAGES?

A. Yes. In Staff's surrebuttal testimony, Mr. Myhlhousen testifies that Staff no longer proposes a downward adjustment of \$14,589.\(^1\) Both Staff and the Company now agree on the level of salaries and wages expense of \$180,508.

#### B. Income Taxes

### Q. PLEASE RESPOND TO STAFF'S SURREBUTTAL TESTIMONY CONCERNING INCOME TAXES.

A. Staff continues to propose to exclude income taxes from the determination of the revenue requirement because Farmers is a Sub-Chapter "S" corporation and is a pass-though entity for income tax purposes.<sup>2</sup> Rather than providing testimony that refutes the merits of inclusion of income taxes in the instant case as set forth in my rebuttal testimony<sup>3</sup>, Staff's response is merely to cite a court case (Consolidated Water Utilities v ACC 178 Ariz. 478,875 P. 2d 137, Ariz. Ct.app 1993) which affirms that the Commission has the authority to allow or disallow income taxes.<sup>4</sup> However, the Company has never taken the position that the Commission lacked

<sup>&</sup>lt;sup>1</sup> See Surrebuttal testimony of Charles R. Myhlhousen ('Myhlhousen Sb") at 3.

<sup>&</sup>lt;sup>2</sup> Myhlhousen Sb at 3.

<sup>&</sup>lt;sup>3</sup> See Rebuttal Testimony of Thomas J. Bourassa ("Bourassa Rb") at 9-11.

<sup>&</sup>lt;sup>4</sup> Myhlhousen Sb at 4.

any authority to allow or disallow income taxes. The Company's position has always been that rate making should be applied in a manner which produces reasonable, realistic and non-discriminatory results no matter the legal form of the utility.<sup>5</sup> For the reasons set forth in my rebuttal testimony, exclusion of income taxes for S-corporations is discriminatory and unfair.

#### V. RATE DESIGN (H SCHEDULES)

#### Q. WHAT ARE THE COMPANY'S REJOINDER PROPOSED RATES?

A. The monthly charges are the same as those proposed in the Company's rebuttal testimony and schedules. The Company proposed rates are listed below.

	Meter Size (All Classes)	Monthly <u>Minimum</u>	Gallons included in Monthly Minimum
j	5/8	\$ 8.26	0
	3/4	\$ 8.26	0
	1	\$ 10.32	0
	1 1 /2	\$ 20.64	0
	2	\$ 33.02	0
·	3	\$ 66.04	0
	4	\$ 103.19	0
	6	\$ 206.38	0

The Company's proposed commodity charges and tiers by meter size are:

<sup>&</sup>lt;sup>5</sup> Bourassa Rb at 10.

1			
2	Meter <u>Size</u>	Tier (gallons)	Charge per 1,000 gallons
3	5/8 and <sup>3</sup> / <sub>4</sub> - Residential	1 to 4,000	\$ 1.45
4			
5		4,001 to 10,000	\$ 1.92
6		Over 10,000	\$ 2.49
7	5/8 and <sup>3</sup> / <sub>4</sub> - Non-residential	1 to 10,000	\$ 1.92
8	,	Over 10,000	\$ 2.49
9	1 – All Classes	1 to 12,500	\$ 1.92
10		Over 12,500	\$ 2.49
12	1 ½ - All Classes	1 to 25,000	\$ 1.92
13		Over 25,000	\$ 2.49
14	2 – All Classes	1 to 40,000	\$ 1.92
15		Over 40,000	\$ 2.49
16	3 – All Classes	1 to 80,000	\$ 1.92
17			
18		Over 80,000	\$ 2.49
19	4 – All Classes	1 to 125,000	\$ 1.92
20		Over 125,000	\$ 2.49
21	6 – All Classes	1 to 250,000	\$ 1.92
22		Over 250,000	\$ 2.49
23			

Standpipe minimums are by meter size.

The proposed standpipe rate and bulk water rate is \$ 2.49 per 1,000 gallons.

# Q. ARE THERE ANY DISPUTES BETWEEN STAFF AND THE COMPANY ON THE COMPANY PROPOSED MISCELLANEOUS CHARGES AND METER AND SERVICE LINE INSTALLATION CHARGES?

A. Staff continues to recommend a deposit interest rate of 6 percent while the Company's rebuttal recommendation is to lower it to 2 percent. I have discussed the merits of a lower deposit rate in my rebuttal testimony and will not repeat my testimony here.<sup>6</sup>

The Company continues to propose a \$50 meter box re-inspection fee. Staff has modified its position on the meter re-inspection fee from "cost" to per Arizona Administrative Code ("A.A.C.") R-14-2-407.B. To the extent that A.A.C. R-14-2-407.B provides that customers shall be responsible for the cost of replacement and repair of utility property caused by the customer as well as the cost of additional re-inspection fees incurred after repairs are performed, we do not take issue with Staff's position. On the other hand, if this provision of the code does not address a re-inspection fee, one is necessary to recover these costs. I have discussed the merits of a \$50 stated fee in my rebuttal testimony and will not repeat my testimony here.<sup>7</sup>

#### Q. DOES THAT CONCLUDE YOUR REJOINDER TESTIMONY?

A. Yes.

<sup>&</sup>lt;sup>6</sup> Bourassa Rb at 13-14.

<sup>&</sup>lt;sup>7</sup> *Id.* at 14.



#### Metli, Robert

From:

Metli, Robert

Sent:

Monday, June 22, 2009 9:37 AM

To:

Charles Myhlhousen

Cc:

'Ayesha Vohra'; Charles Hains

Attachments: 20090605124627046.pdf

#### Charles:

In response to your question regarding the corporate status of Farmers Water Co., I have attached Farmers Investment Co's Shareholder Agreement. Please note paragraph No. 5 entitled Dividend Policy. This will be helpful in your analysis regarding income tax allowance. In addition, we will are in the process of obtaining additional invoices and documentation and will be supplementing our Responses to BCA 2.1(f)(i) and (j) in due course. If you have any questions, please do not hesitate to contact me.

Best Regards.

Robert J. Metli Snell & Wilmer L.L.P. One Arizona Center 400 East Van Buren Phoenix, AZ 85004-2202 (602) 382-6568 (Direct) Click Here to see my Snell&WilmerProfile

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Circular 230 Disclaimer: To ensure compliance with Treasury Regulations governing written advice, please be advised that any tax advice included in this communication, including any attachments, is not intended, and cannot be used, for the purpose of (i) avoiding any federal tax penalty or (ii) promoting, marketing, or recommending any transaction or matter to another person. Thank you.

### FARMERS INVESTMENT CO. SHAREHOLDERS' AGREEMENT

This Shareholders' Agreement ("Agreement") is entered into effective as of September 30, 2005, by and among Farmers Investment Co., an Arizona corporation (the "Company") and all of the holders of shares of stock of the Company, as set forth on Exhibit A attached hereto and by this reference made a part hereof (collectively the "Current Shareholders").

#### RECITALS

The Current Shareholders own all of the issued and outstanding common stock of the Company, being the Company's only class of stock outstanding (the "Shares").

The Company and the Current Shareholders have agreed to make an election for the Company to be organized and taxed as an "S" corporation for federal income tax purposes, effective October 1, 2005 (the "Sub S Election") and in connection therewith have executed Department of Treasury form number 2553 (the "Election Form") and have delivered the executed Election Form to counsel for the Company.

In order to make and maintain a valid Sub S Election the Company must continuously meet certain requirements set forth in the Internal Revenue Code of 1986, as amended (together with Treasury Regulations promulgated thereunder and corresponding provisions of subsequent superseding federal revenue laws, the "Code"), including maintaining a limited number of shareholders all of whom meet certain requirements as more fully set forth in the Code.

The Current Shareholders (together with all other persons who subsequently may own Shares, the "Shareholders") deem it necessary and advisable and in their best interests to impose certain rights, restrictions and obligations set forth herein with respect to the Shares to assure that the Company continues to meet the requirements to maintain a valid Sub S Election.

In consideration of the foregoing and the mutual promises herein and other consideration, the receipt and adequacy of which is acknowledged, the parties hereby agree as follows:

- 1. <u>Representations and Warranties</u>. Each Shareholder represents and warrants to each other Shareholder and to the Company that:
  - (a) He, she or it is the legal and beneficial owner of all of the Shares set forth on Exhibit A opposite his, her or its name;
    - (b) He, she or it is:
    - (i) an individual who is a United States citizen or a resident alien (a "Oualified Individual Shareholder"), or
    - (ii) a trust that is permitted to be a shareholder of a "small business corporation" under Section 1361(c)(2)(A) of the Code (a "Qualified Trust Shareholder") and nothing within its organizational documents or, to such counsel's

knowledge, any agreement to which it is a party will cause it to fail to continue to qualify as a Qualified Trust Shareholder for as long as it owns any Shares; and

- (c) For each Shareholder that is not a Qualified Individual Shareholder, it has caused its tax counsel to deliver to the Company a letter confirming that it is a Qualified Trust Shareholder and nothing within its organizational documents or, to such counsel's knowledge, any agreement to which it is a party will cause it to fail to qualify as a Qualified Trust Shareholder for as long as it owns any Shares.
- 2. Prohibition Against Transfers that Result in Termination of "S" Status. In order to prevent an inadvertent or wrongful termination of the Company's Sub S Election, no Shareholder shall transfer, by sale, assignment, conveyance, gift, encumbrance, pledge, hypothecation, or other means (including without limitation any transfer on the death of a Shareholder that is an individual and any dissolution or termination of a Shareholder that is a trust or other entity) (collectively, a "Transfer") any record or beneficial interest in all or any portion of any Share or any financial, voting or other rights therein unless:
  - (a) the person to whom the Shares will be Transferred (the "Transferee") is and will continue to be eligible under the Code to own Shares without affecting the Company's Sub S Election,
  - (b) the proposed Transfer will not result in an excessive number of Shareholders such as would result in disqualification of the Company as a "small business corporation" under Section 1361, et. seq. of the Code,
  - (c) the proposed Transferee executes a counterpart signature page to this Agreement agreeing to bound by all of the provisions hereof, and
  - (d) if the proposed Transferee is other than a Qualified Individual Shareholder, the proposed Transferee causes its tax counsel to deliver to the Company a letter confirming that the proposed Transferee is and will continue to be eligible under the Code to own Shares without affecting the Company's Sub S Election and nothing within its organizational documents or, to such counsel's knowledge, any agreement to which it is a party will cause it to fail to qualify as a Qualified Trust Shareholder for as long as it owns any Shares,

and any Transfer in violation of the forgoing provisions of this Section 2 shall be null and void ab initio, and the purported Transferee shall not be deemed to be a Shareholder of the Company and shall not be entitled to receive a new stock certificate or any dividends or other distributions on or with respect to the Shares. At least thirty (30) days prior to a proposed Transfer, the Shareholder shall provide the Company with information regarding the identity of the proposed Transferee sufficient to satisfy the Company that the Transfer will not violate any of the forgoing provisions of this Section 2.

3. <u>Additional Shareholder Covenants</u>. Each Shareholder covenants to each other Shareholder and to the Company that:

- (a) He, she or it will not take any action that would cause an inadvertent or wrongful termination of the Company's Sub S Election, including any Transfer of any Share except in accordance with Section 2; and
- (b) He, she or it will take such further action as the Company shall reasonably request to cause the Company to continue to be qualified to be taxed as a Subchapter S Corporation and to continue the Sub S Election.

#### 4. Revocation of Sub S Election.

- (a) Notwithstanding anything contained in this Agreement to the contrary, the parties agree that the Company's Sub S Election may be revoked upon the affirmative vote of more than fifty percent (50%) of the Shares. If the requisite vote is obtained, each Shareholder agrees to execute the necessary forms to implement the revocation.
- (b) Each Shareholder hereby irrevocably appoints each executive officer of the Company (President, Vice-President, Secretary, and Treasurer) as his attorney-in-fact to enter into the above agreements and consents on behalf of the Shareholder, if the requisite vote is obtained. This power is coupled with an interest, shall constitute an irrevocable proxy to vote stock, shall not expire on the death or incapacity of the appointing Shareholder, and may not be revoked while this Agreement in effect.
- 5. <u>Dividend Policy</u>. Unless prohibited by law, the Company shall declare and pay dividends with respect to each of its fiscal years in an amount at least equal to the sum of (a) a percentage of its earnings and profits (as determined for federal income tax purposes) that is the same as the highest federal and Arizona income tax rate on ordinary income for individuals and (b) a percentage of its net long-term capital gains and net gains from the sale or exchange of assets, the gain from which are taxable under Code Section 1231, which is the same as the highest federal and Arizona income tax rate on such gains for individuals. Such dividends shall be declared and paid before April 1 of the following year.
- 6. <u>Legend on Stock Certificate</u>. In addition to any other legend required to be placed any certificate representing any Shares, each such certificate shall bear the following legend:
  - NOTICE IS HEREBY GIVEN that the shares of capital stock represented by this certificate are subject to a Shareholders' Agreement between the corporation and its shareholders dated as of September 30, 2005, as amended, and may not be transferred, sold, assigned, encumbered, pledged, hypothecation, or otherwise disposed of except in accordance with the Shareholders' Agreement. A copy of the Shareholder's Agreement may be inspected at the principal office of the corporation during normal business hours.
- 7. Remedies. The parties hereto agree and acknowledge that money damages may not be an adequate remedy for any breach of the provisions of this Agreement and that any party may in its sole discretion apply to any court of law or equity of competent jurisdiction for specific performance or injunctive relief in order to enforce or prevent any violations of the

provisions of this Agreement. Each of the parties hereto shall be entitled to recover damages by reason of any breach of any provision of this Agreement by another Shareholder, including reasonable attorneys' fees and expenses and court costs incurred in enforcing any provision of this Agreement, but excluding any incidental and consequential damages.

- 8. <u>Term and Termination</u>. This Agreement shall continue to be effective until the first to occur of (i) the dissolution and completion of the winding up of the Company's business, or (ii) the revocation of the Sub S Election pursuant to Section 4.
- 9. <u>Notices</u>. Any notice required or permitted to be given under this Agreement shall be in writing and shall be valid and sufficient upon receipt if delivered by hand, registered or certified mail or courier, in each case, addressed to the office of the recipient party located as written beneath its signature. Any party may change its address by a notice in writing given to the other parties. Confirmations by registered mail shall be sent return receipt requested.
- 10. <u>Further Actions</u>. The Shareholders shall execute and deliver any certificates, agreements or other instruments reasonably requested or necessary to comply with the provisions of this Agreement.
- 11. No Other Agreements. This Agreement constitutes the entire agreement and understanding of the parties hereto concerning the subject matter hereof and supersede any prior discussions, representations or agreements concerning such subject matter, written or oral, with respect to such subject matter and nothing herein, express or implied, is intended to or shall confer upon any other person any legal or equitable right, benefit or remedy of any nature whatsoever.
- 12. <u>Miscellaneous</u>. This Agreement (i) may only be amended in a writing signed by each of the parties and dated after the date hereof; (ii) shall be binding upon and inure to the benefit of the parties and their successors (provided, that no party shall assign or delegate performance of this Agreement to any other person) and shall survive the dissolution, death or incapacity of any party; (iii) may be executed in one or more counterparts, all of which together constitute one and the same instrument and shall be binding upon the party executing the same; (iv) shall not confer rights or remedies upon any person other than the parties hereto; and (v) shall be governed by and construed in accordance with the laws of the State of Arizona without regard to such state's principles of conflicts of laws.
- 13. <u>Headings</u>. Headings contained in this Agreement are inserted only as a matter of convenience and in no way define, limit, extend or describe the scope of this Agreement or the intent of any provisions hereof.
- 14. <u>Terminology</u>. All personal pronouns used in this Agreement, whether used in the masculine, feminine or neuter gender, shall include all other genders and the singular shall include the plural, and vice versa whenever appropriate as may reasonably be determined by the context. Including and words of similar import are used in the inclusive rather than exclusive sense.
- 15. <u>Unenforceability</u>. If any provision of this Agreement is or becomes or is deemed invalid, illegal, or unenforceable by a court of competent jurisdiction in any jurisdiction, to the

maximum extent permissible, such provision shall be deemed amended to conform to applicable laws so as to be valid and enforceable or, if it cannot be so amended without materially altering the intention of the parties, it shall be stricken and the remainder of this Agreement shall remain in full force and effect.

- 16. Representation of Company. The Shareholders acknowledge and agree that Gould & Ratner has prepared this Agreement and is representing the Company and that each of the Shareholders has been advised to have independent counsel of their own choosing review this Agreement on their behalf.
- 17. <u>Counterparts</u>. This Agreement may be executed in counterparts, all of which taken together shall constitute one instrument.

[Signature pages follow]

	PWS:	10414	ANNUAL	CALENDAR YEAR 2009	YEAR 2009				
	Gallons		Construct.	Other Gals	Total Gals				
	Pumped	Gallons	Gallons	Sold/F-11	Accounted	Difference		+/-	
	S-28	Sold	Sold	(e.gflush)	For/Sold	Gallons	Difference	Slippage	
	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	Acre Feet	Percent	
Jan. 09	123	90	0	0	90	33	0.101	26.71%	
Feb. 09	135	91	0	0	91	44	0.135	32.64%	
Mar. 09	236	104	180	0	284	-48	-0.146	-20.20%	
Apr. 09	165	153	0	0	153	12	0.038	7.39%	
May. 09	266	126	145	0	271	<u>4</u>	-0.015	-1.80%	
Jun. 09	169	137	4	0	141	28	0.087	16.81%	
Jul. 09	126	201	0	0	201	-75	-0.232	-59.93%	
Aug. 09	218	197	ထ	0	205	12	0.037	5.55%	
Sep. 09	314	200	130	0	330	-16	-0.049	-5.10%	
Oct. 09	126	130	0	0	130	4	-0.012	-3.17%	
Nov. 09	0	0	0	0	0	0	0.000	#DIV/0!	
Dec. 09	0	0	0	0	0	0	0.000	#DIV/0!	
TOTALS:	1878	1430	467	0	1896	-18	-0.056	-0.97%	

Note: Negative numbers for Difference in Gallons is within storage capacity of 200,500 gallon storage tank.



8.63%	39	12661	133975	12263	124	121589	146636	3525	79912	63199	TOTALS:
#DIV/0!	0	0	0	0	0	0	0	0	c	c	Dec. 09
#DIV/0!	0	0	0	0	0	0	0	0	· c	) C	Nov. 09
1.46%	0.6	194	13095	0	œ	13087	13289	371	6537	6381	Oct. 09
11.90%	6.9	2259	16720	2210	0	14510	18979	531	9/55	8693	Sep. U9
11.99%	6.5	2133	15653	2610	2	13041	17786	453	9079	8254	Aug. 09
8.93%	4.9	1613	16443	1742	10	14691	18055	456	9981	7618	Jul. 09
7.24%	3.2	1056	13528	1282	60	12185	14584	379	8005	6199	Jun. 09
6.97%	3.5	1136	15165	2579	27	12559	16301	386	8685	7230	May. 09
8.85%	4.2	1380	14205	1143	4	13058	15585	326	8844	6415	Apr. 09
7.14%	2.4	793	10313	697	œ	9609	11106	224	6367	4515	Mar. 09
9.18%	2.6	863	8541	0	ω	8538	9404	174	5684	3546	Feb. 09
10.69%	3.8	1234	10312	0	2	10310	11546	224	6975	4347	Jan. 09
Percent	Acre Feet	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	(1000's)	
Slippage	Difference	Gallons	For/Sold	(e.gflush)	Sold	Sold	Pumped	NP-2	E-13A	E-5A	
+/-		Difference			Gallons	Gallons	Gallons				
			Total Gals	Other Gals	Construct.		Total		Pumped	Gallons	٧.
						1000		i			
						VEAR 2009	CALENDAR YEAR 2009	ANNUAL	10049	PWS	

## BEFORE THE ARIZONA CORPORATION COMMISSION

ALL-STATE LEGAL®

ALL-STATE LEGAL®

KRISTIN K. MAYES
Chairman
GARY PIERCE
Commissioner
PAUL NEWMAN
Commissioner
SANDRA D. KENNEDY
Commissioner
BOB STUMP
Commissioner

IN THE MATTER OF THE APPLICATION OF FARMERS WATER CO., AN ARIZONA CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES AND CHARGES BASED THEREON FOR UTILITY SERVICE

DOCKET NO. W-01654A-08-0502

**DIRECT** 

**TESTIMONY** 

OF

JIAN W. LIU

UTILITIES ENGINEER

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

**AUGUST 21, 2009** 

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#### EXECUTIVE SUMMARY FARMERS WATER CO. DOCKET NO. W-01654A-08-0502

#### **CONCLUSIONS**

- A. Farmers Water Co. ("Farmers Water" or "Company") is located in the Tucson Active Management Area ("AMA") and is subject to its AMA reporting and conservation requirements. Staff received an Arizona Department of Water Resources ("ADWR") compliance status report in November 2008. ADWR reported that Farmers Water is currently in compliance with departmental requirements governing water providers and/or community water systems.
- B. Arizona Department of Environmental Quality reported that the Farmers Water drinking water systems are in compliance with regulatory agency requirements and are currently delivering water that meets State and Federal drinking water quality standards as required by the Arizona Administrative Code, Title 18, Chapter 4.
- C. A check with the Utilities Division Compliance Section showed no delinquent compliance items for the Company.
- D. Farmers Water has a curtailment plan filed with the Arizona Corporation Commission.
- E. The existing water systems have adequate well production and storage capacity.

#### RECOMMENDATIONS

- 1. Staff recommends its annual water testing expense of \$11,519 be used for purposes of this application.
- 2. Staff has developed typical and customary depreciation rates within a range of anticipated equipment life. These rates are presented in Table H-1. Staff recommends that Farmers Water use these depreciation rates by individual NARUC category.
- 3. Staff recommends acceptance of the Company's proposed meter and service line installation charges along with the adoption of installation charges of "At Cost" for meter sizes of 8-inch and larger as shown in Table J-1.
- 4. Non-account water should be 10 percent or less and never more than 15 percent. The Continental water system reported a water loss of 10.07 percent, and the Sahuarita Highlands water system water loss was approximately 13.3 percent for test year 2007. Staff recommends that the Company evaluate its water systems and prepare a report for corrective measures demonstrating how the Company will reduce its water loss to less than 10 percent. Water loss shall be reduced to less than 10 percent by December 31, 2010. If the Company finds that reduction of water loss to less than 10 percent is not cost-effective, the Company shall submit a detailed cost analysis and explanation

demonstrating why water loss reduction to less than 10 percent is not cost effective. The Company shall file such report with Docket Control as a compliance item in this docket by June 30, 2010.

#### INTRODUCTION

Q. Please state your name, place of employment and job title.

A. My name is Jian W. Liu. My place of employment is the Arizona Corporation Commission ("Commission"), Utilities Division ("Staff"), 1200 West Washington Street, Phoenix, Arizona 85007. My job title is Water/Wastewater Engineer.

- Q. How long have you been employed by the Commission?
- A. I have been employed by the Commission since October 2005.

- Q. Please list your duties and responsibilities.
- A. As a Water/Wastewater Engineer, my responsibilities include: the inspection, investigation, and evaluation of water and wastewater systems; preparing reconstruction cost new and/or original cost studies, cost of service studies and investigative reports; providing technical recommendations and suggesting corrective action for water and wastewater systems; providing written and oral testimony on rate applications and other cases before the Commission.

- Q. How many companies have you analyzed for the Utilities Division?
- A. I have analyzed approximately 45 companies for the Utilities Division covering various responsibilities.

- Q. Have you previously testified before the Commission?
- A. Yes, I have testified before the Commission.

#### Q. What is your educational background?

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A. I am a Ph.D. Candidate in Geotechnical Engineering from Arizona State University ("ASU"). I have a Master of Science Degree in Natural Science from ASU and a Master of Science Degree in Civil Engineering from Institute of Rock & Soil Mechanics ("IRSM"), Academy of Sciences, China.

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#### Q. Briefly describe your pertinent work experience.

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A. From 1982 to 2000, I was employed by IRSM, SCS Engineers, and URS Corporation as a Civil and Environmental Engineer. In 2000, I joined the Arizona Department of Environmental Quality ("ADEQ"). My responsibilities with ADEQ included review and approval of water distribution systems, sewer distribution systems, and on-site wastewater treatment facilities. I remained with ADEQ until transferring to the Commission in

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#### Q. Please state your professional membership, registrations, and licenses.

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A. I am a licensed professional civil engineer in the State of Arizona.

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#### **PURPOSE OF TESTIMONY**

October 2005.

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Q. Were you assigned to provide Staff's engineering analysis and recommendations for the Farmers Water Co. ("Farmers Water" or "Company") in this proceeding?

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A.

Yes. I reviewed the Farmers Water application and responses to data requests. Also I inspected the Company's water system on April 23, 2009. This testimony and its attachment present Staff's engineering evaluation.

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A.

#### **ENGINEERING REPORT**

Q. Please describe the attached Engineering Report, Exhibit JWL.

Exhibit JWL presents the details and analyses of Staff's findings, and is attached to this

Direct Testimony. Exhibit JWL contains the following major topics: (1) a description of

the water system and the processes, (2) water use, (3) growth, (4) compliance with the

Commission, (5) depreciation rates, (6) curtailment plan tariff, and (7) Service Line and

The conclusions and recommendations from the Engineering Report are contained in the

rules of the ADEQ, Arizona Department of Water Resources ("ADWR"), and the

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Q. Does this conclude your Direct Testimony?

Meter Installation Charges.

"Executive Summary", above.

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A. Yes, it does.



Engineering Report
For Farmers Water Co.
Docket No. W-01654A-08-0502 (Rates)

June 19, 2009

#### A. LOCATION OF THE COMPANY

On September 29, 2008 Farmers Water Co. ("Farmers Water" or "Company") filed a rate application with the Arizona Corporation Commission ("ACC" or "Commission"). Farmers Water has four water systems that are located in the vicinity of Sahuarita which is south of Tucson in Pima County, Arizona. Figure A-1 shows the location of the Company within Pima County, and Figure A-2 shows the certificated area. The Company's Certificate of Convenience and Necessity includes an area totaling approximately 19 square miles. In the test year 2007, the Company reported serving a total of approximately 2,200 water service connections via its four water systems.

#### **B. DESCRIPTION OF WATER SYSTEMS**

The Company's water systems were field inspected on April 23, 2009 by Jian W Liu, Staff Utilities Engineer, in the accompaniment of John Miller (Jack), representing Farmers Water. The Company operates four independent water systems with brief descriptions as follows:

- 1. <u>Sahuarita</u>, <u>Arizona Department of Environmental Quality ("ADEQ") Public Water System ("PWS") No. 10-048</u>: This system serves the community of Sahuarita and consists of two wells producing 820 gallons per minute ("gpm") that pump water into two 17,500 gallons storage tanks and one 30,000 gallons storage tank, and a 5,000-gallon pressure tank before distribution into the system. This system serves approximately 85 service connections.
- 2. <u>Continental, PWS No. 10-049</u>: This system serves the community of Continental, located approximately eight miles south of Sahuarita and consists of four wells<sup>1</sup>. The water system wells produce 1,185 gpm. The wells pump into four storage tanks (total storage capacity 1,583,000 gallons), and five 5,000 gallon pressure tanks before distribution into the system. This system serves approximately 740 service connections.

Well 55-210420 drilled in 2006, is not connected to the system and not in service.

- 3. <u>Santa Rita Springs, PWS No. 10-213</u>: This system is located approximately 10 miles south of Sahuarita and serves the Greens at Santa Rita Springs, the Springs at Santa Rita, and the Sunrise Pointe subdivisions, which are age restricted subdivisions. The system consists of one well (producing approximately 1,900 gpm) that pumps into a 1,000,000 gallon storage tank, through booster pumps, and pressure tanks (one 5,000 and one 10,000 gallon) before distribution into the system. This system serves approximately 1,330 service connections.
- 4. <u>Sahuarita Highlands, PWS No. 10-414</u>: This system is located west of the community of Continental and consists of one well (producing approximately 200 gpm), one 200,500-gallon storage tank and one 5,000-gallon pressure tank before distribution into the system. This system serves approximately 30 service connections.

General system schematics are shown as Figure B1. Combined detailed plant facility listings are as follows:

ADWR\* Pump Pump Casing Casing Depth Meter Location (Feet) Size ID# Hp **GPM** Size 8" 4" Sahuarita 55-534922 30 220 1520 Sahuarita 55-624001 60 600 14/12" 1200 520 Continental 55-624012 75 500 16" 18" 8" Continental 55-624020 650 1100 60 Continental -Not in 55-210420 50 500 (est.) 12 3/4" 800 6" Service 16" Continental 10 375 55-624028 35 Santa Rita Springs 55-624025 200 1900 18/16" 1186 12" Sahuarita Highlands 55-201058 30 200 12 3/4" 600 4"

Table 1. Well Data

Table 2. Storage Tanks

Capacity (Total Gallons)	Location
65,000 (two 17,500 gallons and one 30,000 gallons storage tanks)	Sahuarita
1,583,000 (one 1,000,000 gallons, one 500,000 gallons, one 75,000 gallons and one 8,000 gallons storage tanks)	Continental
One 1,000,000 gallons storage tank	Santa Rita Springs
One 200,500 gallons storage tank	Sahuarita Highlands

<sup>\*</sup>Arizona Department of Water Resources

Table 3. Booster Systems

Booster Pumps	Pressure Tanks	Location
One 15Hp, One 7.5Hp, and One 0.75Hp	One 5,000 gallons	Sahuarita
Four 60Hp, Three 30Hp, and others	Five 5,000 gallons	Continental
Two 50Hp, and One 25Hp	One 5,000 and One 10,000 gallons	Santa Rita Springs
One 10Hp, One 25Hp, and One 50Hp	One 5,000 gallons	Sahuarita Highlands

The existing water systems have adequate well production and storage capacity to serve the existing connections and expected growth for a five year period.

#### C. WATER USE

Water Sold

Based on the information provided by the Company on its Water Use Data Sheets, water use for the test year 2007 is presented below for each system.

Water Use, gallons per day ("GPD") per connection

System	High/Mo.	Low/Mo.	Average
Sahuarita	1,304 in July	838 in Jan.	1,056
Continental	949 in Oct.	342 in Jan.	637
Santa Rita Springs	222 in July	145 in Jan.	177
Sahuarita Highlands	331 in Aug.	31 in Nov.	108

Non-Account Water

For each water system, the Company reported the following gallons pumped and gallons sold for the test year 2007, which Staff used to determine non-account water per system:

	Тя	hle	8.	Water	220. I
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Water System	Gallons Pumped	Gallons Sold	Water loss (%)
Sahuarita	36,887,000	33,499,000	9.18
Continental	151,270,000	136,040,000	10.07
Santa Rita Springs	88,278,000	85,371,000	3.30
Sahuarita Highlands	1,059,000	718,000	32.20*

<sup>\*</sup>Note: This is a new water system. Approximately 200,000 gallons water was used to fill the new storage tank. The real water loss was approximately 13.3%. The Sahuarita Highlands water system reported a water loss of 8.08% in 2008.

Non-account water should be 10 percent or less and never more than 15 percent. It is important to be able to reconcile the difference between water sold and the water produced by the source. A water balance will allow a water company to identify water and revenue losses due to leakage, theft, and flushing.

The Continental water system reported a water loss of 10.07 percent, and the Sahuarita Highlands water system water loss was approximately 13.3 percent for test year 2007.

Staff recommends that the Company evaluate its water systems and prepare a report for corrective measures demonstrating how the Company will reduce its water loss to less than 10 percent. Water loss shall be reduced to less than 10 percent by December 31, 2010. If the Company finds that reduction of water loss to less than 10 percent is not cost-effective, the Company shall submit a detailed cost analysis and explanation demonstrating why water loss reduction to less than 10 percent is not cost effective. The Company shall file such report with Docket Control as a compliance item in this docket by June 30, 2010.

#### D. GROWTH

Based on the information provided by the Company, it is projected that the Company could add a total of 1150 connections by December 2012. Therefore, Farmers Water would have 3,390 service connections by December 2012.

System	Number of Connections Expected to Add	Growth (%)
Sahuarita	80	96.4
Continental	940	127.4
Santa Rita Springs	45	3.4
Sahuarita Highlands	85	303.6

#### E. ADEQ COMPLIANCE

#### Compliance

ADEQ reported that the Farmers Water drinking water systems are in compliance with regulatory agency requirements and are currently delivering water that meets State and Federal drinking water quality standards as required by the Arizona Administrative Code, Title 18, Chapter 4.

#### Water Testing Expense

The Company is subject to mandatory participation in the Monitoring Assistance Program ("MAP"). Starting January 1, 2002, water companies paid a fixed \$250 per year fee, plus an additional fee of \$2.57 per service connection, regardless of meter size, for participation in MAP. Participation in the MAP program is mandatory for water systems that serve less than 10,000 persons (approximately 3,300 service connections).

The Company reported its water testing expense of \$11,154 during the test year. Table A1 through A4 show Staff's estimated annual monitoring expense of \$11,519 with participation in the MAP. Staff recommends its annual water testing expense of \$11,519 be used for purposes of this application.

The monitoring requirements for each system are listed in the following Tables A1 through A4:

Cost per No. of tests Total 3 year cost Annual expense Contaminant test per 3 years Bacteriological - Total Coliform 40 72 2,880 960 (monthly) Nitrate (annual) 30 6 180 60 50 20 333 Lead & Copper 1,000 ADEQ MAP Annual fee 489 Total 1,842

Table A1. Summary of System No. 10-048 Water Testing Cost

Table A2. Summary of System No. 10-049 Water Testing Cost

Contaminant	Cost per test	No. of tests per 3 years	Total 3 year cost	Annual expense
Bacteriological - Total Coliform (monthly)	40	72	2,880	960
Nitrate (annual)	30	6	180	60
Lead & Copper	50	20	1,000	333
ADEQ MAP Annual fee		l .		1,656
Total				3,009

Table A3. Summary of System No. 10-213 Water Testing Cost

Contaminant	Cost per test	No. of tests per 3 years	Total 3 year cost	Annual expense
Bacteriological - Total Coliform (monthly)	40	72	2,880	960
Nitrate (annual)	30	6	180	60
Lead & Copper	50	20	1,000	333
ADEQ MAP Annual fee				3,658
Total				5,011

Table A4. Summary of System No. 10-414 Water Testing Cost

Contaminant	Cost per test	No. of tests per 3 years	Total 3 year cost	Annual expense
Bacteriological - Total Coliform (monthly)	40	72	2,880	960
Nitrate (annual)	30	6	180	60
Lead & Copper	50	20	1,000	333
ADEQ MAP Annual fee				304
Total				1,657

#### F. ARIZONA DEPARTMENT OF WATER RESOURCES ("ADWR") COMPLIANCE

Farmers Water is located in the Tucson Active Management Area ("AMA") and is subject to its AMA reporting and conservation requirements. Staff received an ADWR compliance status report in November 2008. ADWR reported that Farmers Water is currently in compliance with departmental requirements governing water providers and/or community water systems.

#### G. ACCCOMPLIANCE

A check with the Utilities Division Compliance Section showed no delinquent compliance items for the Company.

#### H. DEPRECIATION RATES

In recent orders, the Commission has been shifting away from the use of composite rates in favor of individual depreciation rates by National Association of Regulatory Utility Commissioners ("NARUC"). (For example, a uniform 2.50 percent composite rate would not really be appropriate for either vehicles or transmission mains and instead, different specific retirement rates should be used.)

Staff has developed typical and customary depreciation rates within a range of anticipated equipment life. These rates are presented in Table H-1. Staff recommends that Farmers Water use these depreciation rates by individual NARUC category.

#### I. CURTAILMENT PLAN TARIFF

Farmers Water has a curtailment plan filed with the ACC.

#### J. SERVICE LINE AND METER INSTALLATION CHARGES

The Company has requested a change to its service line and meter installation charges. These charges are refundable advances and the Company's proposed charges are based on Staff's typical service line and meter installation charges for 2008. Staff recommends the acceptance of Company's proposed installation charges along with the adoption of an installation charge of "At Cost" for meter sizes of 8-inch and larger as shown in Table J-1.

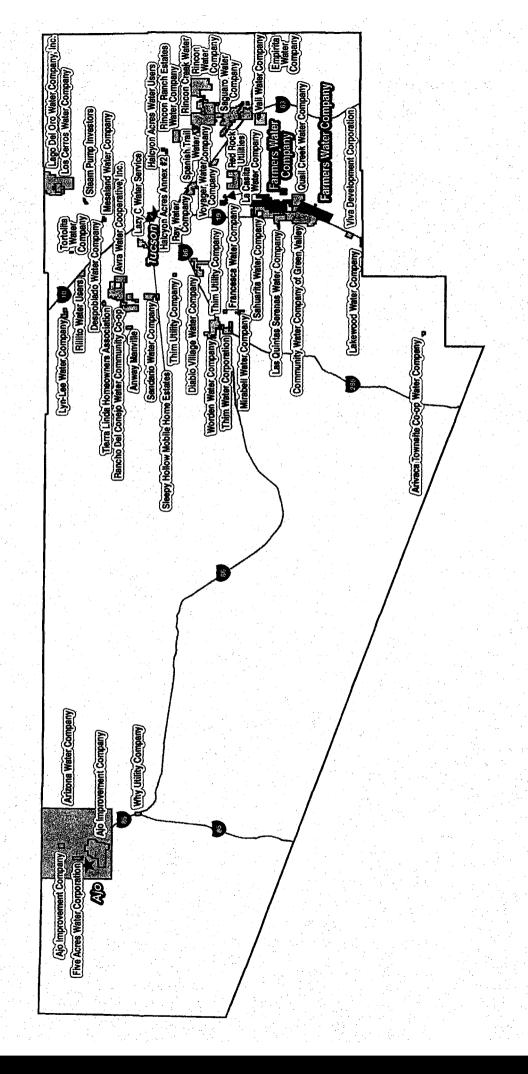


Figure A-1. County Man

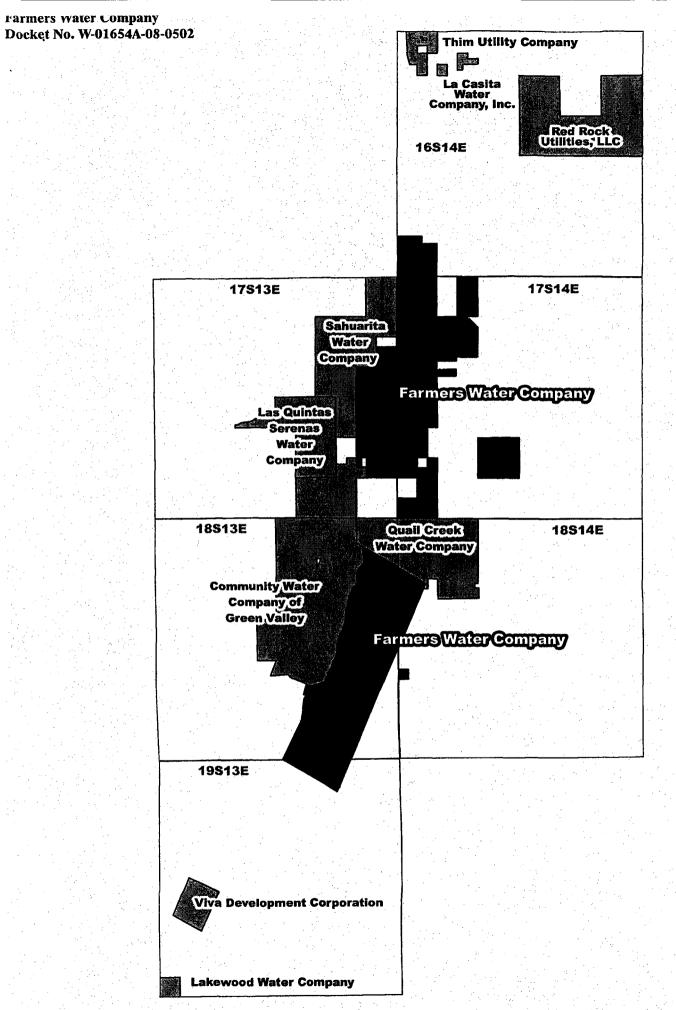


Figure A-2. Certificated Area

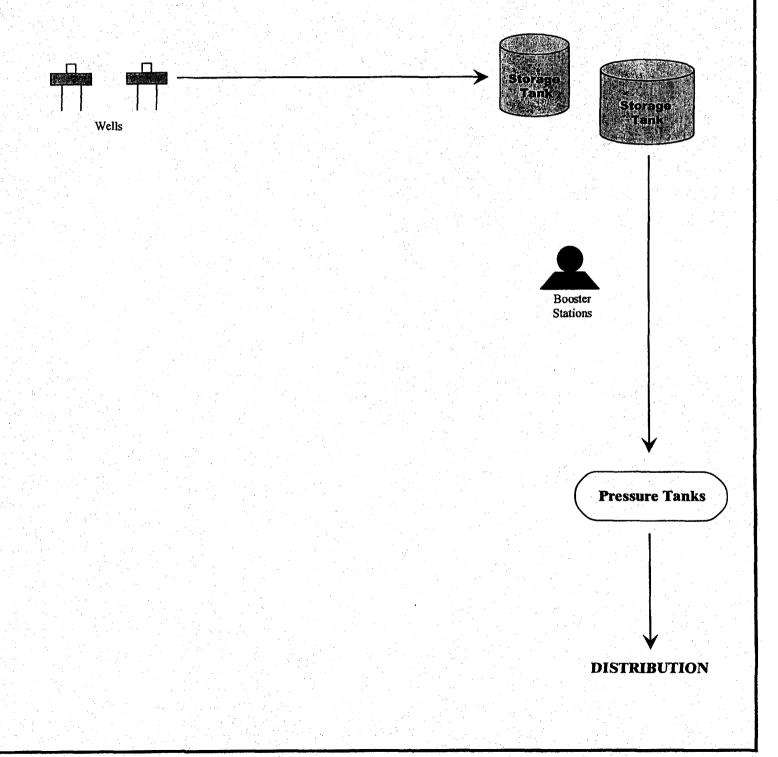


Figure B-1. General System Schematic

Table H-1. Depreciation Rates

21.27.70		Average	Annual
NARUC	Depreciable Plant	Service Life	Accrual
Acct. No.		(Years)	Rate (%)
304	Structures & Improvements	30	3.33
305	Collecting & Impounding Reservoirs	40	2.50
306	Lake, River, Canal Intakes	40	2.50
307	Wells & Springs	30	3.33
308	Infiltration Galleries	15	6.67
309	Raw Water Supply Mains	50	2.00
310	Power Generation Equipment	20	5.00
311	Pumping Equipment	8	12.5
320	Water Treatment Equipment	141	
320.1	Water Treatment Plants	30	3.33
320.2	Solution Chemical Feeders	5	20.0
330	Distribution Reservoirs & Standpipes	$\mathcal{P}_{k_0}$	1.0
330.1	Storage Tanks	45	2.22
330.2	Pressure Tanks	20	5.00
331	Transmission & Distribution Mains	50	2.00
333	Services	30	3.33
334	Meters	12	8.33
335	Hydrants	50	2.00
336	Backflow Prevention Devices	15	6.67
339	Other Plant & Misc Equipment	15	6.67
340	Office Furniture & Equipment	15	6.67
340.1	Computers & Software	5	20.00
341	Transportation Equipment	5	20.00
342	Stores Equipment	25	4.00
343	Tools, Shop & Garage Equipment	20	5.00
344	Laboratory Equipment	10	10.00
345	Power Operated Equipment	20	5.00
346	Communication Equipment	10	10.00
347	Miscellaneous Equipment	10	10.00
348	Other Tangible Plant	10	10.00

Table J-1. Service Line and Meter Installation Charges

Meter Sizes	Current Charges	Company Proposed Service Line Charges	Company Proposed * Meter Charges	Company Proposed Total Charges
5/8" x 3/4"	415	385	135	520
3/4"	455	415	205	620
1"	540	465	265	730
1-1/2"	780	520	475	995
2" - Turbine	N/A	800	995	1,795
2" - Compound	N/A	800	1,840	2,640
3" - Turbine	N/A	1,015	1,620	2,635
3" - Compound	N/A	1,135	2,495	3,630
4" - Turbine	N/A	1,430	2,570	4,000
4" - Compound	N/A	1,610	3,545	5,155
6" - Turbine	N/A	2,150	4,925	7,075
6" - Compound	N/A	2,270	6,820	9,090
8"	At Cost	At Cost	At Cost	At Cost
10"	At Cost	At Cost	At Cost	At Cost
12"	At Cost	At Cost	At Cost	At Cost

\*Note: Meter charge includes meter box or vault.

#### BEFORE THE ARIZONA CORPORATION COMMISSION



KRISTIN K. MAYES
Chairman
GARY PIERCE
Commissioner
PAUL NEWMAN
Commissioner
SANDRA D. KENNEDY
Commissioner
BOB STUMP
Commissioner

IN THE MATTER OF THE APPLICATION OF
FARMERS WATER CO., AN ARIZONA
CORPORATION, FOR A DETERMINATION
OF THE CURRENT FAIR VALUE OF ITS
UTILITY PLANT AND PROPERTY AND FOR
RATE INCREASES IN ITS RATES AND
CHARGES FOR UTILITY SERVICE BASED
THEREON

DOCKET NO. W-01654A-08-0502

DOCKET NO. W-01654A-08-0502

CHOST NO. W-01654A-08-0502

DOCKET NO. W-01654A-08-0502

DOCKET NO. W-01654A-08-0502

SURREBUTTAL

**TESTIMONY** 

OF

JIAN W. LIU

UTILITIES ENGINEER

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

OCTOBER 14, 2009

#### EXECUTIVE SUMMARY FARMERS WATER CO. DOCKET NO. W-01654A-08-0502

The Continental water system reported a water loss of 10.07 percent, and the Sahuarita Highlands water system water loss was approximately 13.3 percent for test year 2007.

Staff would like to see the water loss less than 10 percent for all systems for a minimum of 12 months. Therefore, Staff recommends that the Company continue to monitor its water systems through December 31, 2009. If the water loss is less than 10 percent for all systems for the full 12 month period, Farmers Water Co. ("Company") shall submit a report including the updated water use data for each system demonstrating that corrective measures are no longer necessary. If on the other hand the water use data for the 12 month period indicates a water loss that is greater than the 10 percent threshold in any of its systems, then the Company shall prepare a report including the corrective measures that will be undertaken by the Company to reduce its water loss to less than 10 percent. Water loss shall be reduced to less than 10 percent by December 31, 2010. If the Company finds that reduction of water loss to less than 10 percent is not cost-effective, the Company shall submit a detailed cost analysis and explanation demonstrating why water loss reduction to less than 10 percent is not cost effective. In any event water loss shall not exceed 15 percent. The Company shall file such report with Docket Control as a compliance item in this docket by June 30, 2010.

#### INTRODUCTION

- Q. Please state your name, occupation, and business address.
- A. My name is Jian W. Liu. My job title is Water/Wastewater Engineer. My place of employment is the Arizona Corporation Commission ("Commission"), Utilities Division, 1200 West Washington Street, Phoenix, Arizona 85007.
- Q. Are you the same Jian W. Liu who filed Direct Testimony in this case?
- A. Yes, I am.
- Q. What is the purpose of your Surrebuttal Testimony in this proceeding?
  - The purpose of my Surrebuttal Testimony in this proceeding is to respond, on behalf of Staff, to the Rebuttal Testimony of Farmers Water Co. ("Farmers Water" or "Company") witness, Heather Triana, regarding the Company's position that it does not believe a water loss report is necessary because the water loss for the Continental and Sahuarita Highlands water systems has been less than the 10 percent threshold for the first eight months in 2009. Staff would like to see the water loss less than 10 percent for all systems for a minimum of 12 months. Therefore, Staff recommends that the Company continue to monitor its water systems through December 31, 2009. If the water loss is less than 10 percent for all systems for the full 12 month period, the Company shall submit a report including the updated water use data for each system demonstrating that corrective measures are no longer necessary. If, on the other hand, the water use data for the 12 month period indicates a water loss that is greater than the 10 percent threshold in any of its systems, then the Company shall prepare a report including the corrective measures that will be undertaken by the Company to reduce its water loss to less than 10 percent. Water loss shall be reduced to less than 10 percent by December 31, 2010. If the Company finds that reduction of water loss to less than 10 percent is not cost-effective, the

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Surrebuttal Testimony of Jian W. Liu Docket No. W-01654A-08-0502 Page 2

Company shall submit a detailed cost analysis and explanation demonstrating why water loss reduction to less than 10 percent is not cost effective. In any event water loss shall not exceed 15 percent. The Company shall file such report with Docket Control as a compliance item in this docket by June 30, 2010.

### Q. Did you attempt to address every issue the Company raised in its Rebuttal Testimony?

A. No. Staff limited its discussion to the specific issue as outlined above. Staff's lack of response to any issue in this proceeding should not be construed as agreement with the Company's position in its Rebuttal Testimony; rather where there is no response Staff relies on its original Direct Testimony.

#### Q. Does this conclude your Surrebuttal Testimony?

A. Yes, it does.

# BEFORE THE ARIZONA CORPORATION COMMISSION



KRISTIN K. MAYES
Chairman
GARY PIERCE
Commissioner
PAUL NEWMAN
Commissioner
SANDRA D. KENNEDY
Commissioner
BOB STUMP
Commissioner

IN THE MATTER OF THE APPLICATION OF	
FARMERS WATER COMPANY FOR A	
PERMANENT RATE INCREASE.	

DOCKET NO. W-01654A-08-0502

DIRECT

**TESTIMONY** 

OF

CHARLES R. MYHLHOUSEN

PUBLIC UTILITIES ANALYST III

**UTILITIES DIVISION** 

ARIZONA CORPORATION COMMISSION

AUGUST 21, 2009

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## EXECUTIVE SUMMARY FARMERS WATER COMPANY DOCKET NO. W-01654A-08-0502

Farmers Water Company, Inc. ("Farmers" or "Company") is an Arizona-based corporation that provides water utility service to portions of Pima County. The Company served approximately 2,240 customers during the test year ended September 30, 2007. The Company's current rates were approved in Decision No. 63749, dated June 6, 2001, and became effective on July 1, 2001.

Currently, the Company provides water utility service through four water systems: the Sahuarita, Continental, Santa Rita Springs and Sahuarita Highlands systems. These four systems are located in the vicinity of Sahuarita, Arizona which is south of Tucson in Pima County, Arizona. The Company is located in the Tucson Active Management Area.

The Company proposes rates that would produce operating revenue of \$763,355 resulting in operating income of \$76,335 for a 10.00 percent operating margin. The Company proposal would increase annual operating revenue by \$200,072 or 35.52 percent over test year revenue of \$563,283. Under the Company proposed rates, the typical residential 5/8 inch meter customer consuming the median of 3,500 gallons per month, would experience a \$2.46 or 22.62 percent increase in his/her monthly bill from \$10.88 to \$13.34.

Staff recommends rates that would produce total operating revenue of \$71,033 resulting in operating income of \$71,050 for a 10.00 percent operating margin. Staff's recommended revenue represents an increase of \$147,050 or 26.11 percent over test year revenue of \$563,283. Under Staff's recommended rates, the typical residential 5/8 inch meter customer consuming the median of 3,500 gallons per month, would experience a \$2.10 or 19.31 percent increase in his/her monthly bill from \$10.88 to \$12.98.

Since the Company has a negative rate base, rate of return cannot be determined, therefore, Staff utilized an operating margin to determine revenue requirement.

## Staff recommends:

Staff's rates and charges be approved as shown on Schedule CRM-12. In addition to collection of its regular rates and charges, the Company may collect from its customers the proportionate share of any privilege, sales or use tax per Commission Rule (14-2-409D.5).

The Company be ordered to docket a tariff of the approved rates and charges within 30 days after the Decision in this matter is issued.

The Company be ordered to use the depreciation rates delineated in Table H-1 of the Engineering Report on a going forward basis.

Non-account water should be 10 percent or less and never more than 15 percent. The Continental water system reported a water loss of 10.07 percent, and the Sahuarita Highlands water system water loss was approximately 13.3 percent for test year 2007. Staff recommends that the Company evaluate these two water systems and prepare a report for corrective measures demonstrating how the Company will reduce its water loss to less than 10 percent. Water loss shall be reduced to less than 10 percent by December 31, 2010. If the Company finds that reduction of water loss to less than 10 percent is not cost-effective, the Company shall submit a detailed cost analysis and explanation demonstrating why water loss reduction to less than 10 percent is not cost effective. The Company shall file such report with Docket Control as a compliance item in this docket by June 30, 2010.

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## INTRODUCTION

Please state your name, occupation, and business address. Q.

My name is Charles R. Myhlhousen. I am a Public Utilities Analyst III employed by the A. Arizona Corporation Commission ("ACC" or "Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

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## Briefly describe your responsibilities as a Public Utilities Analyst III. Q.

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Q.

information included in utility rate applications, developing revenue requirements, designing rates, preparing written reports and/or testimonies and related schedules that present Staff's recommendations to the Commission. I am also responsible for testifying

I am responsible for the examination and verification of financial and statistical

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Please describe your educational background and professional experience.

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I received a Bachelor of Sociology degree with an emphasis in business from Bellevue Α. University located in Bellevue, Nebraska. In the ensuing years, I have taken various accounting courses. I have participated in multiple rate cases and other regulatory

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proceedings. I attended the National Association of Regulatory Utility Commissioners ("NARUC") Utilities Rate School, and have attended seminars and courses in utility

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regulation and utility accounting.

Revenue Agent for over twenty years.

at formal hearings on these matters.

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I began employment with the Commission as a utilities regulatory analyst in October

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2000. Prior to joining the Commission, I worked at the Internal Revenue Service as a

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## Q. What is the scope of your testimony in this case?

3 4 A. I am presenting Staff's analysis and recommendations regarding Farmers Water Company ("Farmers" or "Company") application for a permanent rate increase in the areas of rate base, operating income, revenue requirement, and rate design. Staff Witness Mr. Jian Liu is presenting Staff's engineering analysis and recommendations.

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## Q. When was the application for a rate increase filed by the Company?

A. The original application was filed on September 29, 2008. Staff found the application sufficient on February 6, 2009.

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## Q. What is the basis of Staff's recommendations?

System of Accounts ("USoA").

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A.

regulatory audit consisted of examining and testing financial information, accounting records, and other supporting documentation. Staff also verified that the accounting principles applied were in accordance with the Commission adopted NARUC Uniform

Staff performed a regulatory audit of the Company's application and records.

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# Q. What test year was used by the Company in the filing?

A. The Company used the twelve months ending September 30, 2007.

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# Q. Did Staff accept the test year proposed by the Company?

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A. Yes. The test year selected was the most recent fiscal year available and should present a fairly accurate representation of the Company's financial operations for the determination of appropriate rates and charges.

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## **BACKGROUND**

- Q. Please briefly describe the Company background.
- A. Farmers is an Arizona-based corporation that provides water utility service to portions of Pima County. The Company served approximately 2,240 customers during the test year ended September 30, 2007. The Company's current rates were approved in Decision No. 63749, dated June 6, 2001, and became effective on July 1, 2001. The Company is located in the Tucson Active Management Area. The Company provides water utility service through four water systems: the Sahuarita, Continental, Santa Rita Springs and Sahuarita Highlands systems. The Company is an Arizona Sub-Chapter "S" Corporation since October 1, 2005.
- Q. What are the primary reasons stated by the Company for requesting a permanent rate increase?
- A. Decision No. 68920 issued August 29, 2006, granted an extension of the Company's Certificate of Convenience and Necessity ("CC&N"). That Decision also ordered the Company to file a rate case by June 30, 2008, using a 2007 test year. On June 16, 2008, the Company applied for a 90-day extension of time, until September 29, 2008, to file its rate case.

The Company proposes a 10 percent operating margin which will provide sufficient revenues to fund on-going operating expenses, to fund expected capital repairs and improvements, and to maintain the Company's financial stability.

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## SUMMARY OF TESTIMONY AND RECOMMENDATIONS

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## **CONSUMER SERVICE**

- Please provide a brief history of customer complaints, customer responses to the Q. proposed rate increase, the Company's standing with the ACC Corporations Division, the Company's compliance with the ACC Compliance Section and with other Arizona agencies.
- Staff reviewed the Commission's records for the period of January 1, 2006, through May A. 6, 2009, and found no complaints. There were no opinions filed opposing the current proposed rate increase. The Company is in good standing with the Corporations Division. The Company has no outstanding compliance matters. The Company is current on all property and sales taxes.

- Please summarize the Company's filing. Q.
- The Company proposes rates that would produce operating revenue of \$763,355 and A. operating income of 76,355 for a 10.00 percent operating margin. The Company's proposal would increase annual operating revenues by \$200,072 or 35.52 percent over test year revenues of \$563,283, as reflected on Schedule CRM-1.

## Please summarize Staff's recommendations. Q.

Staff recommends rates that would produce operating revenue of \$710,333 and operating A. income of \$71,050 for a 10.00 percent operating margin. Staff's recommendations would increase annual operating revenue by \$147,050 or 26.11 percent over test year revenues of \$563,283.

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## RATE BASE

Q. Did Staff make any adjustments to Rate Base?

A. No. The Company, as filed, proposes a rate base of a negative \$748,646. Staff concurs. See Schedules CRM-2 & CRM-3.

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## **OPERATING REVENUE**

- Q. Did Staff make any adjustments to operating revenue?
- A. No.

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## **OPERATING EXPENSES**

- Q. Did Staff make any adjustments to operating expenses?
- A. Yes. Staff made six adjustments to operating expenses. Salaries and wages, repairs and maintenance expense, water testing, depreciation expense, property taxes, and income taxes. My testimony addresses these adjustments:

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- Q. Did Staff make an adjustment to Salaries and Wages?
- A. Yes.

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- Q. What adjustment did Staff make?
- A. Staff decreased salaries and wages by \$14,589 from \$180,508 to \$165,919, in Adjustment No. 1.

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- Q. Why did Staff make this adjustment?
- A. Staff removed bonuses from the salaries and wages. Since the Company had an operating loss for the test year, the payment of bonuses is not appropriate.

Direct Testin	mony of Charles R. Myhlhousen
Docket No.	W-01654A-08-0502
Page 6	

1	Q.	What is Staff's recommendation?
2	A.	Staff's recommendation is to decrease salaries and wages by \$14,589 from \$180,508 to
3		\$165,919. See Schedule CRM-6.
4		
5	Q.	Did Staff make an adjustment to Repairs and Maintenance?
6	Ä.	Yes.
7	: :	
8	Q.	What adjustment did Staff make?
9	A.	Staff decreased repairs and maintenance expense by \$10,764 from \$76,477 to \$65,713, in
10		Adjustment No. 2.
11		
12	Q.	Why did Staff make this adjustment?
13	A.	The repairs and maintenance expense is abnormally high in the test year as compared to
14	·	other years. Therefore, Staff normalized the expense using the current test year and two
15		previous years.
16		
17	Q.	What is Staff's recommendation?
18	A.	Staff's recommendation is to decrease repairs and maintenance expense by \$10,764 from
19		\$76,477 to \$65,713. See Schedule CRM-7.
20		
21	Q.	Did Staff make an adjustment to water testing expense?
22	A.	Yes.
23		
24	Q.	What adjustment did Staff make?
25	A.	Staff increased water testing expense by \$365 from \$11,154 to \$11,519, in Adjustment
26		No. 3.

Direct Testimony of Charles R. Myhlhousen
Docket No. W-01654A-08-0502
Page 7

Q. Why did Staff make this adjustment?

A. Staff made the adjustment based on the reasonable average annual water-testing expenses. (See Staff Engineering Report)

## Q, What is Staff's recommendation?

A. Staff's recommendation is to increase water testing expense by \$365 from \$11,154 to \$11,519. See Schedule CRM-8.

## Q. Did Staff make an adjustment to depreciation expense?

A. Yes.

## Q. What adjustment did Staff make?

A. Staff decreased depreciation expense by \$1,687 from \$240,272 to \$238,585, in Adjustment No. 4.

## Q Why did Staff make this adjustment?

A. Contributions-in-Aid-of-Construction ("CIAC") was increased from \$519,544 to \$576,462 based on information from the Company. Staff computed the amortization of CIAC on \$576,462, the correct amount of CIAC. The amortization was increased by \$1,687 from \$15,390 to \$17,077. Staff concurs with the Company percentage for computing amortization. See Schedule CRM-9.

# Q. Did Staff make an adjustment to property taxes expense?

A. Yes.

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## What adjustment did Staff make? Q.

Staff increased property taxes by \$2,897 from \$27,334 to \$35,122 in Adjustment No. 5. A.

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## Why did Staff make this adjustment? Q.

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Staff made supplemental adjustments to property taxes by \$7,788 to reflect Staff's A. adjusted test year and recommended revenues. Using the modified Arizona Department of Revenue property tax methodology, Staff increased property tax in the test year by \$4,891 and increased property tax in Staff recommended operating expense by \$2,897.

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## What is Staff's recommendation? Q.

11 Staff's recommendation is to increase property taxes by \$7,788 from \$27,334 to \$35,122. A. See Schedule CRM-10.

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## Q. Did Staff make an adjustment to income tax expense?

15 A. Yes.

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## What adjustment did Staff make? Q.

A. Staff increased income taxes by \$26,026 from a negative \$26,026 to zero, in Adjustment No. 6.

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## Why did Staff make this adjustment? Q.

Staff made this adjustment because the Company is a Sub-Chapter "S" Corporation and A. is not subject to income tax expense.

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Direct Testin	mony of Charles R. Myhlhousen
Docket No.	W-01654A-08-0502
Page 9	

- 1		
1	Q.	What is Staff's recommendation?
2	A.	Staff's recommendation is to allow no income tax expense. See schedule CRM-11.
3	ı	
4	Q.	Did Staff make an adjustment to Regulatory Commission Expense - Rate Case?
5	A.	Yes.
6		
7	Q.	What adjustment did Staff make?
8	A.	Staff changed the expense treatment from amortization to normalization. Staff did not
9		make any adjustment to the amount of the expense.
10		
11	Q.	Why did Staff make this adjustment?
12	A.	Expenses are normalized not amortized.
13		
14	Q.	What is Staff's recommendation?
15	Α.	Staff recommends that this expense be normalized, but at the amount proposed by the
16	·	Company.
17		
18	REVI	ENUE REQUIREMENT
19	Q.	Did Staff make an adjustment to the proposed revenue requirement?
20	A.	Yes.
21		
22	Q.	What adjustment did Staff make?
23	A.	Staff decreased the proposed revenue requirement by \$53,020 from \$763,355 to
24		\$710,333.
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# Q. Why did Staff make this adjustment?

A. The adjustment to the proposed revenue requirement accounts for the adjustments that were made to expenses. Staff's recommendation would decrease the Company's proposed operating revenue by \$53,022.

# Q. What is Staff's recommendation?

A. Staff recommends a revenue requirement of \$710,333 which reflects a 10.00 percent operating margin. See Schedule CRM-1.

## **RATE DESIGN**

- Q Have you prepared a schedule summarizing the present, Company proposed, and Staff recommended rates and service charges?
- A. Yes. A summary of the present, Company proposed, and Staff recommended rates and service charges are provided on Schedule CRM-12.

# Q. Would you please summarize the current rate design?

A. The present monthly minimum charges by meter sizes are as follows: 5/8 x 3/4 inch \$6.50; 3/4 inch \$6.50, 1 inch \$9.00; 1 1/2 inch \$13.00, 2 inch \$19.50; 3 inch \$25.00; 4 inch \$32.00; 6 inch \$40.00. The monthly minimum charge varies for each meter size and type of customer. No gallons are included in the monthly minimum charge. The 5/8 x 3/4-inch commodity rates include inverted three tiers with various break over points. The tier breaks are zero to 5,000 gallons, 5,001 to 10,000 gallons and over 10,000 gallons. The tiers rates are \$1.25, \$1.45, \$1.65, per 1,000 gallons. Larger meter sizes have inverted three tiers with rates of \$1.25, \$1.45 and \$1.65 with various, break over points.

The 2-inch standpipe has a monthly minimum charge of \$19.50 and commodity rate per 1,000 gallons of \$1.25. The 6-inch standpipe has a monthly minimum charge of \$40.00 and commodity rate per 1,000 gallons of \$1.25. See Schedule CRM-12.

## Q. Would you please summarize the Company's proposed rate design?

A. The proposed monthly minimum charges by meter sizes are as follows: 5/8 x 3/4 inch \$8.26; 3/4 inch \$8.26, 1 inch \$10.32; 1 1/2 inch \$20.64, 2 inch \$33.02; 3 inch \$66.04; 4 inch \$103.19; 6 inch \$206.48. The monthly minimum charge varies for each meter size and type of customer. No gallons are included in the monthly minimum charge. The 5/8 x 3/4-inch commodity rates include inverted three tiers with various break over points. The tiers breaks are zero to 4,000 gallons, 4,001 to 10,000 gallons and over 10,000 gallons. The tiers rates are \$1.45, \$1.94, \$2.51, respectively, per 1,000 gallons. Larger

The 2-inch standpipe has a monthly minimum charge of \$33.02 and a commodity rate per 1,000 gallons of \$2.51. The 6-inch standpipe has a monthly minimum charge of \$206.38 and a commodity rate per 1,000 gallons of \$2.51. See Schedule CRM-12.

meter sizes have inverted two tiers of \$1.94 and \$2.51 with various tier break over points.

A.

## Q. Would you please summarize Staff's recommended rate design?

Staff's recommended monthly minimum charges by meter size are as follows: 5/8 x 3/4 inch, \$8.25; 3/4 inch, \$9.28; 1 inch, \$10.32; 1 1/2 inch, \$20.64; 2 inch, \$33.02; 3 inch, \$66.04; 4 inch, \$103.19; 6 inch, \$206.48. The monthly minimum charge varies for each meter size and type of customer. No gallons are included in the monthly minimum charge. The 5/8 x 3/4-inch commodity rates include inverted three tiers with various break over points. The tiers breaks are zero to 4,000 gallons 4,001 to 10,000 gallons and over 10,000 gallons. The tiers rates are \$1.35 \$1.90, \$2.50, respectively, per 1,000

1 2 gallons. Larger meter sizes have inverted two tiers with rates of \$1.90 and \$2.50 and various tiers break over points.

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The 2-inch standpipe has no monthly minimum charge and a commodity rate per 1,000 gallons of \$2.50. The 6-inch standpipe has no monthly minimum charge and a commodity rate per 1,000 gallons of \$2.50. See Schedule CRM-12.

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A.

## Q. What is the rate impact on a typical $5/8 \times 3/4$ inch meter residential customer?

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month. The median residential 5/8 x 3/4 inch-meter customers would experience a \$2.46

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Company's proposed rates and a \$2.10 or 19.31 percent increase in their monthly bill

The median usage of residential 5/8 x 3/4 inch meter customers is 3,500 gallons per

or 22.62 percent increase in their monthly bill from \$10.88 to \$13.34 under the

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from \$10.88 to \$12.98, under Staff's recommended rates. See Schedule CRM-12. For

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the typical bill analysis for the 5/8 x 3/4 inch meter residential see Schedule CRM-13.

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# Q. Did Staff make any adjustments to the Company's proposed Meter and Service Line Charges?

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A. No.

Yes.

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# Q. Did Staff make any adjustments to the Company's proposed other service charges?

21 A.

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# Q. What adjustment did Staff make?

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A. The Company added the word franchise in the sentence: "In addition to the collection of regular rates, each utility may collect from its customers a proportionate share of any

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privilege, sales or use and franchise tax". Staff removed the word franchise from the sentence. See Schedule CRM-12.

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## Q. Why did Staff make this adjustment?

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A. The word franchise was incorrectly inserted by the Company and is not shown or used in A.C.C. R-14-2-409-D.5.

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## Q. What is Staff's recommendation?

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A. Staff recommends using the wording in A.C.C. R-14-2-409.D.5: "In addition to the collection of regular rates, each utility may collect from its customers a proportionate share of any privilege, sales or use tax".

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## Q. What other adjustment did Staff make?

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A. Staff made a change in the wording of the late charge. The Company stated "1.50 percent per month" as a late charge.

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# Q. Why did Staff make this adjustment?

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A. To clarify the wording of the late charge tariff. Staff recommends that the late charge be stated as "1.50 percent of the unpaid balance per month".

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## Q. What is Staff's recommendation?

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A. Staff recommends its service charges as reflected on Schedule CRM-12.

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## Q. What additional adjustment did Staff make?

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A. Staff removed the language, "all advances and/or contributions are to include labor, materials, overheads and all applicable taxes" from the Company's proposed tariff.

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## Q. Why did Staff make this adjustment?

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A. This item is addressed separately in the Arizona Administrative Code. It should not be included in the tariff.

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## Q. What is Staff's recommendation?

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A. Staff recommends the removal of this item from the tariff. See schedule CRM-12.

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## RECOMMENDATIONS

409D.5).

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# Q. What is Staff recommending?

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A.

collection of its regular rates and charges, the Company may collect from its customers

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the proportionate share of any privilege, sales or use tax per Commission Rule (14-2-

Approval of Staff's rates and charges as shown on Schedule CRM-12. In addition to

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The Company be ordered to docket a tariff of the approved rates and charges within 30

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The Company be ordered to use the depreciation rates delineated in Table H-1 of the

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Engineering Report on a going forward basis.

days after the Decision in this matter is issued.

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Non-account water should be 10 percent or less and never more than 15 percent. The

26

Continental water system reported a water loss of 10.07 percent, and the Sahuarita

Highlands water system water loss was approximately 13.3 percent for test year 2007.

Staff recommends that the Company evaluate these two water systems and prepare a

report for corrective measures demonstrating how the Company will reduce its water loss

to less than 10 percent. Water loss shall be reduced to less than 10 percent by December

31, 2010. If the Company finds that reduction of water loss to less than 10 percent is not

cost-effective, the Company shall submit a detailed cost analysis and explanation

demonstrating why water loss reduction to less than 10 percent is not cost effective. The

Company shall file such report with Docket Control as a compliance item in this docket

10

11

12

Q. Does this conclude your Direct Testimony?

A. Yes, it does.

by June 30, 2010.

## DIRECT TESTIMONY OF CHARLES R. MYHLHOUSEN

## TABLE OF CONTENTS TO SCHEDULES

SCH#	TITLE
CRM-1	REVENUE REQUIREMENT
CRM-2	RATE BASE-OIGINAL COST
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CRM-4	OPERATING INCOME STATEMENT - TEST YEAR AND STAFF RECOMMENDED
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CRM-6	OPERATING IN COME ADJUSTMETN # 1 SALARIES AND WAGES
CRM-7	OPERATING INCOME ADJUSTMENT # 2 REPAIRS AND MAINTENANCE
CRM-8	OPERATING INCOME ADJUSTMENT #3- WATER TESTING
CRM-9	OPERATING INCOME ADJUSTMENT # 4 - DEPRECIATION
CRM-10	OPERAATING INCOME ADJUSTMENT # 5 PROPERTTY TAXES
CRM-11	OPERATING INCOME ADJUSTMENT # 6 - INCOME TAXES
CRM-12	RATE DESIGN
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## REVENUE REQUIREMENT

LINE		(A) COMPANY ORIGINAL DESCRIPTION COST		(B) COMPANY FAIR <u>VALUE</u>		(C) STAFF ORIGINAL COST		(D) STAFF FAIR
NO.	DESCRIPTION							VALUE
1	Adjusted Rate Base - Fair Value equals Original Cost	\$	(748,646)	\$	(748,646)	\$	(748,646)	\$ (748,646)
2	Adjusted Operating Income Loss	\$	(68,860)	\$	(68,860)	\$	(73,103)	\$ (73,103)
3	Current Operating Margin		-12.22%		-12.22%		10.00%	10.00%
4	Required Operating Margin L3/L4		10.28%		10.28%		10.00%	10.00%
5	Required Operating Income	\$	76,335	\$	76,335	\$	71,050	\$ 71,050
6	Operating Income Deficiency/(Excess) (L5 - L2)	\$	200,072	\$	200,072	\$	147,050	\$ 147,050
7	Gross Revenue Conversion Factor		1.0000		1.0000		1.0000	1.0000
8	Required Revenue Increase/(Decrease) (L7 * L6)	\$	200,072	\$	200,072	\$	147,050	\$ 147,050
9	Adjusted Test Year Revenue	\$	563,283	\$	563,283	\$	563,283	\$ 563,283
10	Proposed Annual Revenue (L8 + L9)	\$	763,355	\$	763,355	\$	710,333	\$ 710,333
11	Required increase/(Decrease) in Revenue (%)		35.52%		35.52%		26.11%	26.11%
12	Rate of Return on Equity (%)		NMF		NMF		NMF	NMF
13	Operating Margin (L5/L10)		10.00%		10.00%		10.00%	10.00%

References:
Columns [A] and [B]: Company Schedules
Columns [C] and [D]: STAFF Schedules CRM-2, CRM-3 and CRM-5

NMF - Not Meaningful

## **RATE BASE - ORIGINAL COST**

LINE NO.		(A) COMPANY AS <u>FILED</u>		COMPANY AS STAFF			(C) STAFF AS DJUSTED
1 2 3	Plant in Service Less: Accumulated Depreciation Net Plant in Service	\$ \$	8,630,976 2,039,595 6,591,381	\$ \$ \$	•	\$ \$ \$	8,630,976 2,039,595 6,591,381
4 5	LESS:  Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization	\$	576,492 111,381	\$ \$	•	\$ \$	576,492 111,381
6 7	Net CIAC  Advances in Aid of Construction (AIAC)		465,111 6,874,915	- \$ \$	-	\$ \$ \$	465,111
8	Customer Deposits			•	-	·	
9	Deferred Income Tax Credits		-		. <b>-</b>		· -
	ADD:				*		
10	Unamortized Finance Charges		-		-		-
11	Deferred Income Tax Debits		~		-		-
12	Working Capital	•	•		-		-
13	Intentionally Left Blank		•		•		-
17	Original Cost Rate Base	\$	(748,646)	\$	•	\$	(748,646)

References:

Column [A], Company Schedule B-1 Column [B]: Column [C] - Column [A]

## SUMMARY OF PLANT IN SERVICE

			_	[A]		(B)
LINE		DESCRIPTION		OMPANY S.FILED		STAFF
NO.	NO.	DESCRIPTION		o Fileo d Schedule		ADJUSTED
	PLANT IN S	SERVICE:	Nowae	B-2		
1		Intangible Plant				
2		Organization	\$	6,893	\$	6,893
3		Franchises		-		-
4	303.00	Land & Land Rights		-		
5		Subtotal Intangible		6,893		6,893
6 7		Sauran of Sumah.				
8	304.00	Source of Supply Structures & Improvements	\$	14.565	s	14,565
9		Collecting and Impounding Res.	•	14,000	•	14,000
10		Lake River and Other Intakes		•		
11		Wells and Springs		694,075		694,075
12		Infiltration Galleries and Tunnels		-		•
13		Supply Mains		-		•
14		Power Generating Equipment				-
15 16		Electric Pumping Equipment		269,905		269,905
17		Collecting & Impounding Reservoirs Lakes, Rivers, Other Intakes		-		
18	313.00	Subtotal Source of Supply	\$	978,545	\$	978,545
19		Constitution of Company	<del></del>	3.0,515	_	510,040
20		Water Treatment				
21	320.00	Water Treatment Equipment (Chemical Solution Feeders	\$	10,482	\$	10,482
22		Structures & Improvements		-		•
23		Other Power Production		-		•
24		Electric Pumping Equipment		-		•
25		Diesel Pumping Equipment		-		•
26 27	328.10	Gas Engine Pumping Equipment Subtotal Water Treatment		10,482	\$	10,482
28		diplored Assets (Lessussia		10,462	•	10,402
29		Transmission & Distribution				
30	330.00	Distribution Reservoirs & Standpipe (Storage Tank)	\$	467,978	\$	487,978
31	331.00	Transmission and Distribution Mains		5,821,757		5,821,757
32		Services		806,566		806,566
33	334.00			198,942		198,942
34		Hydrants		233,265		233,265
35		Backflow Prevention Devices		•		. •
36	339.00	Other Plant and Miscellaneous Equipment Subtotal Transmission & Distribution		7,528,508	\$	7,528,508
37 38		Striktodir 11susumesiou e nierudittiou		7,528,508	3	7,528,508
39		General Plant				
40	340.00	Office Furniture and Equipment	S	-		
41		Computer and Software	•	54,488		54,488
42		Transportation Equipment		52,060		52,060
43	342.00	Stores Equipment		-		•
44	343.00	Tools and Work Equipment		•		•
45		Laboratory Equipment		•		-
46 47		Power Operated Equipment Communications Equipment		-		
48		Miscellaneous Equipment		-		-
49		Other Tangible Plant		_		•
50	0.0.00	Plant Held for Future Use				•
51		Subtotal General Plant		106,548		106,548
52						
53		Total		8,630,976		8,630,976
54	Add:					
55				•		-
56 57	Less:			•		-
58	Less.			_		_
59						-
60	Total Plant i	in Service	\$	8,630,976	\$	8,630,976
61	Less: Accur	nulated Depreciation		2,039,595		2,039,595
62	Net Plant in	Service (L59 - L 60)	\$	6,591,381	<u>\$</u>	6,591,381
63						
64	LESS:		_			
65		ns in Aid of Construction (CIAC)	\$	576,492	Þ	576,492 111,381.0
66		rumulated Amortization C (L25 - L26)	\$	111,381 465,111	\$	465,111
67 68		C (L25 - L26) A Aid of Construction (AIAC)	•	6,874,915	•	6,874,915.0
71	Customer E			-		-
72		come Tax Credits				-
_						
75			_			
		d Finance Charges	\$	-		•
77		come Tax Debits		•		-
78 79	Working Ca Intentionally			-		-
80		r Lent Blank Let Rate Base	\$	(748,646)	5	(748,646)
20	2. ·8. · · · · ·				<u> </u>	

References: Column [A], Company Schedule B-1 Column [B]: Staff Adjusted

## OPERATING INCOME STATEMENT - TEST YEAR AND STAFF RECOMMENDED

			[A]		[B]			[C] STAFF		[D]		(E)
•	•	C	OMPANY	5	STAFF			ST YEAR		STAFF		
LINE		TE	ST YEAR	TES	ST YEAR			AS	PR	ROPOSED		STAFF
NO.	DESCRIPTION	A	SFILED	<u>ADJU</u>	STMENTS		ΑC	JUSTED	C	HANGES	REC	DMMENDED
	REVENUES:	_		_			_				_	
1	Metered Water Sales	\$	551,198	\$	-		\$	551,198	\$	147,050	\$	698,248
2	Water Sales - Unmetered		-		-			<u>-</u>				•
3	Other Operating Revenue		12,085	-	-			12,085				12,085
4	Total Operating Revenues	\$	563,283	\$	-		\$	563,283	\$	147,050	\$	710,333
5 6	OPERATING EXPENSES:											
7	Salaries and Wages	\$	180,508		(14,589)	1	\$	165,919	\$		s	165,919
8	Purchased Water	Ψ	100,000		(14,508)	•	Ψ	100,919	Ψ	_	Ψ	100,515
9	Purchased Power		17,400		_			17,400		•		17,400
10	Chemicals		17,400		_			17,-00		_		17,400
11	Repairs and Maintenance		76,477		(10,764)	2		65.713		_		65,713
12	Office Supplies and Expense		15,427		(10,104)	_		15,427				15,427
13	Outside Services		15,105		_			15,105		_		15,105
14	Water Testing		11,154		365	3		11,519		_		11,519
15	Rents		11,107		-	•		11,515		_		11,518
16	Transportation Expenses		2,018		_			2,018				2,018
17	Insurance - General Liability		3,317		_			3,317		_		3,317
18	Insurance - Health and Life		22,691		_			22,691		_		22,691
	Insurance - Worker's Compensation		7,832					7.832		-		7.832
19	Reg, Comm. Exp Rate Case		15,000		-			15,000		_		15.000
20	Miscellaneous Expenses		8,494		_			8,494		_		8,494
21	Depreciation Expense		240,272		(1,687)	4		238,585		_		238,585
22	Taxes Other than Income		15,140		(.,,	•		15,140		-		15,140
23	Property Taxes		27,334		4,891	5		32,225		2,897		35,122
24	Income Taxes		(26,026)		26,026	6				-,		-
25	Intentionally Left blank(Rounding)		(,)		,	_		-		-		
27	Total Operating Expenses		632,143		4,243			636,386		2.897		639,283
28	Operating Income (Loss)	\$	(68,860)	\$	(4,243)	•	\$	(73,103)	\$	144,153	\$	71,050
				سحف		:	•	كتبكسك				

References:
Column (A): Company Schedule C-1
Column (B): Testimony
Column (C): Column (A) - Column (B)
Column (D): Schedules CRM-5 & 6
Column (E): Column (C) + Column (D)

Farmers Water Company Docket No. W-01654A-08-0502 Test Year Ended September 30, 2007

# SUMMARY OF OPERATING INCOME ADJUSTMENTS - TEST YEAR

[M] STAFF	ADJUSTED	\$ 551,198	•	12,085	\$ 563,283		\$ 165,919	•	17,400	•	65,713	15,427	15,105	11,519	•	2,018	3,317	22,691	7,832	15,000	8,494	238,585	15,140	32,225	•	•	\$ 636,386	\$ (73,103)
Ξ	ADJ #6 Income Taxes Expense	·	•	•	- &		, sa	•	•	•	•		•	•	•	•	•	•	•	•	•	•	•	•	26,026	•	\$ 26,026	\$ (26,026)
<u>[6</u>	ADJ #5 Property Taxes Expense	· •	ŕ		\$		, 43	•	•		•	•		. •	,	•	,	•	,					4,891		•	\$ 4,891	
Ē	ADJ #4 Depreciation Expense	ا ج	•	•			, \$	•	•		•	•	•	•	•	•	•	•	•	•	•	(1,687)	•	•	•	•	\$ (1,687)	\$ 1,687
<u>[</u>	ADJ#3 Water Testing Expense	· ·	•	•	•		•	•	,	•	•	•	•	365	•		•	•	•	•	•		•	•		•	\$ 365	\$ (365)
ច្ច	ADJ #2 Repaairs and Maintenance	, s		•	, •		, \$	•	•	•	(10,764)	•	,	•	,	•	,	•	1			•	,	•	•	,	\$ (10,764)	\$ 10,764
<b>E</b>	ADJ #1 Salaries and Wages	· ·	•	•	ss		\$ (14,589)		•		•	•	•			٠	•	•	•	•	•	•	•	•	•	•	\$ (14,589)	\$ 14,589
[A] COMPANY	AS FILED	\$ 551,198			\$ 563,283		\$ 180,508	•	17,400	•	76,477	15,427	15,105	11,154	•	2,018	3,317	22,691	7,832	15,000	8,494	240,272	15,140	27,334	(56,026)	•	\$ 632,143	\$ (68,860)
	DESCRIPTION REVENIES:	Metered Water Sales	Water Sales - Unmetered	Other Operating Revenue	Total Operating Revenues	5 6 OPERATING EXPENSES:	Salaries and Wages	Purchased Water	Purchased Power	Chemicals	Repairs and Maintenance	Office Supplies and Expense	Outside Services	Water Testing	Rents	Transportation Expenses	Insurance - General Liability	Insurance - Health and Life	Insurance - Worker's Compensation	Reg. Comm. Exp Rate Case	Miscellaneous Expenses	Depreciation Expense	Taxes Other than income	Property Taxes	Income Taxes	Intentionally Left blank(Rounding)	Total Operating Expenses	Operating Income (Loss)
N N		<b>-</b> -	7	ന	4	O W W	_	∞	0	9	Ξ	12	13	7	5	16	17	18	9	ଷ	⊼	ឧ	ឌ	75	53	X	23	88

References:	Schedule CRM-6	Schedule CRM-7	Schedule CRM-8	Schedule CRM-9	Schedule CRM-11	Schedule CRM-12
AD\#	•	8	က	4	2	9

## **OPERATING INCOME ADJUSTMENT #1 - Salaries and Wages**

LINE NO.	Acct.	DESCRIPTION	 [A] MPANY OPOSED	[B] STAFF JSTMENTS		[C] STAFF OMMENDED
1		Salaries and wages	\$ 180,508	\$ (14,589)	\$_	165,919
		W Culbertson - Salary W Culbertson - Bonus	50,000 60,896	\$ 60,896		50,000 -
		J Miller - Salary J Miller - Bonus	50,289 1,860	- 1,860		50,289
		Gonzalo Ibarra - Salary Gonzalo Ibarra - Bonus	33,461 1,231	\$ - 1,231		33,461 -
		C McManus - Salary C McManus - Bonus	7,180 325	\$ - 325		7,180
		C Melendez-Ortiz - Salary C Melendez-Ortiz - Bonus	24,989 843	- 843		24,989
		Bonuses		\$ 65,155		•
		Adjusted Salaries and Wages per application Staffs recommendation	 180,508			165,919

References: Col [A]: Company Schedeule C-1 Col [B]: Col [C] - Col [A] Col [C]: CRM Testimony

## OPERATING INCOME ADJUSTMENT #2 - Repaalrs and Maintenance

Line <u>No.</u>	Acct.	DESCRIPTION	[A] COMPANY <u>PROPOSED</u>	(B) STAFF ADJUSTMENTS	[C] STAFF RECOMMENDED
1	620	Repairs and Maintenance Expense	\$ 76,477	\$ (10,764)	\$ 65,713
		Repairs and Maintenance Normalized over three years	9/30/2007 9/30/2006 9/30/2005	76,477 97,575 23,088	
	l	Normalized		65,713	

References:
Col [A]: Company Schedeule C-1
Col [B]: Col [C] - Col [A]
Col [C]: CRM Testimony

## OPERATING INCOME ADJUSTMENT #3 - WATER TESTING

LINE NO.	DESCRIPTION	 MPANY OPOSED	ŞT	AFF TMENTS	_	TAFF MMENDED
1	Water Testing Expense	\$ 11,154	\$	365	\$	11,519
	References: Col [A]: Company Schedeule C-1 Col [B]: Col [C] - Col [A] Col [C]: CRM Testimony Increase in Water Testing expense	11,154 11,519 365				

## **OPERATING INCOME ADJUSTMENT #4 - DEPRECIATION EXPENSE**

LINE <u>NO.</u>		<u>DESCRIPTION</u>		[A] COMPANY PROPOSED	[B] STAFF ADJUSTMENTS		[C] STAFF <u>RECOMMENDED</u>
1 2		Depreciation Expense	\$	240,272	\$ (1,687)	\$	238,585
3 4	NO.	DESCRIPTION		AMOUNT	RATE		EXPENSE
5	Plant In				7		
6	301	Organization	S	6,893	0.00%	S	
7	302	Franchises		-	0.00%	\$	-
8	303	Land and Land Rights			0.00%	\$	•
9	304	Structures & Improvements		14,565	3.33%	\$	485
10	305	Collecting & Impounding Reservoirs		-	2.50%	\$	-
11	306	Lakes, Rivers, Other Intakes		-	2.50%	\$	•
12	307	Wells and Springs		694,075	3.33%	\$	23,113
13	308	Infiltration Galleries and Tunnels		•	6.67%	\$	•
14	309	Supply Mains		-	2.00%	\$	•
15	310	Power Generation Equipment		-	5.00%	\$	•
16	311	Electric Pumping Equipment		269,905	12.50%	\$	33,738
17	320.2	Water Treatment Equipment		10,482	20.00%	\$	2,096
18	330.1	Distribution Reservoirs & Standpipes		467,978	2.22%	\$	10,389
19	331	Transmission & Distribution Mains		5,821,757	2.00%	\$	116,435
20	333	Services		806,566	3.33%	\$	26,859
. 21	334	Meters & Meter Installation		198,942	8.33%	\$	16,572
22	335	Hydrants		233,265	2.00%	\$	4,665
23	336	Backflow Prevention Devices		-	6.67%	\$	-
24	339	Other Plant & Misc. Equipment		-	6.67%	\$	•
25	340.1	Office Furniture & Equipment		54,488	20.00%	\$	10,898
26	341	Transportation Equipment		52,060	20.00%	\$	10,412
27	342	Stores Equipment		-	4.00%	\$	. <del>-</del>
28	343	Tools, Ship & Garage Equipment		-	5.00%	\$	-
29	344	Laboratory Equipment		-	10.00%	\$	•
30	345	Power Operated Equipment		-	5.00%	\$	-
31	346	Communication Equipment		•	10.00%	\$	-
32	347	Miscellaneous Equipment		-	10.00%	\$	•
33	348	Other Tangible Plant		-	3.33%	\$	-
34							
35		Subtotal General	\$	8,630,976	-	\$	255,662
36		Less: Non- depreciable Account(s) (L2 + L3)			_		
37		Depreciable Plant (L29-L30)	\$	8,630,976			
38							· ·
39		Contributions-in-Aid-of-Construction (CIAC)	\$	576,492			•
40		Composite Depreciation/Amortization Rate		2.96%	•		
41		Less: Amortization of CIAC (L34 x L35)				\$	17,077
42		Depreciation Expense - STAFF [Col. (C), L30 - L36]				\$	238,585

## **Farmers Water Company**

Docket No. W-01654A-08-0502

Test Year Ended September 30, 2007

## **OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAX EXPENSE**

			[A]		[B]
LINE			STAFF		STAFF
NO.	DESCRIPTION	AS	ADJUSTED	REC	OMMENDED
1	Staff Adjusted Test Year Revenues - 2006	\$	563,283	\$	563,283
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)	\$	1,126,566	\$	1,126,566
4	Staff Recommended Revenue		563,283	\$_	710,333
5	Subtotal (Line 4 + Line 5)	\$	1,689,849	\$	1,836,899
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)	\$	563,283	\$	612,300
8	Department of Revenue Mutilplier		2_		2
9	Revenue Base Value (Line 7 * Line 8)	\$	1,126,566	\$	1,224,599
10	Plus: 10% of CWIP		-		•
11	Less: Net Book Value of Licensed Vehicles		35,933		35,933
12	Full Cash Value (Line 9 + Line 10 - Line 11)	\$	1,090,633	\$	1,188,666
13	Assessment Ratio		23.00%		23.00%
14	Assessment Value (Line 12 * Line 13)	\$	250,846	\$	273,393
15	Composite Property Tax Rate - Obtained from ADOR		12.8467%		12.8467%
16	Staff Test Year Adjusted Property Tax Expense (Line 14 * Line 15)	\$	32,225		
17	Company Proposed Property Tax		27,334		
18	Staff Test Year Adjustment (Line 16 - Line 17)	\$	4,891		
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15)			\$	35,122
20	Staff Test Year Adjusted Property Tax Expense (Line 16)			\$	32,225
21	Increase (Decrease) in Property Tax Due to Increase in Revenue R	equi	rement	\$	2,897
22	Increase (Decrease) in Property Tax Due to Increase in Revenue R	egui	rement (Line 21	<b>\$</b>	2,897
23	Increase (Decrease) in Revenue Requirement	•	•	\$	147,050
24	Increase in Property Tax Per Dollar Increase in Revenue (Line 22 /	Line	23)		1.96983%

## REFERENCES:

Line 15: Composite Tax Rate obtained from Arizona Department of Revenue

Line 17: Company Schedule C-1 Page 2

Line 21: Line 19 - Line 20 Line 23: Schedule CRM-1

Farmers Water Company Docket No. W-01654A-08-0502

Test Year Ended September 30, 2007

Schedule CRM-11

**OPERATING INCOME ADJUSTMENT #6- INCOME TAXES** 

LINE NO. **DESCRIPTION**  [A] COMPANY **PROPOSED** 

[B] STAFF **ADJUSTMENTS** 

[C] STAFF RECOMMENDED

1

Income Tax Expense

(26,026)

26,026

References: Col [A]: Company Schedeule C-1 Col [B]: Col [C] - Col [A] Col [C]: Schedule CRM-2, Line 52

## RATE DESIGN

Monthly Minimum 5/8-Inch Meter Residentis 5/8-Inch Meter Commerc 5/8-Inch Meter Industrial 3/4-Inch Meter Residential 1-Inch Meter Residential 1-Inch Meter Residential 1-Inch Meter Industrial 11/2-Inch Meter Multi-Far 11/2-Inch Meter Multi-Far 11/2-Inch Meter Multi-Far 11/2-Inch Meter Multi-Far 11/2-Inch Meter Commercia 3-Inch Meter Commercia 3-Inch Meter Industrial 6-Inch Meter Multi-Far 2-Inch Meter Multi-Far 2-Inch Meter Multi-Far 3-Inch Meter Multi-Far 3-Inch Meter Multi-Far 3-Inch Meter Multi-Far 3-Inch Standpipe 6-Inch Standpipe Gallons in the Minimum	id mily cial ,	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Present Rates 6.50 6.50 6.50 9.00 9.00 13.00 13.00 19.50 25.00 32.00 40.00 40.00		00000000000000000000000000000000000000	Reco	Staff <u>Inmended</u> 8.25 8.25 8.25 8.25 9.28 10.32 10.32 20.64 20.64 20.64 20.64 33.02 68.04 33.02
Commodity Rates	•			Per	1.000 Gail	lons	
	al .	Tiers				WILE.	
5/8-Inch Meter-Residenti		0 - 5,000 Gallons \$ 5,001 - 10,000 Gall Over 10,000 Gallon	1.25 1.45 1.65	\$ \$ \$	:	\$ \$ \$	- -
	Proposed Company	0 - 4,000 Gallons \$ 4,001 - 10,000 Gallo \$ Over 10,000 Gallon \$	•	\$	1.45 1.94 2.51	\$ \$ \$	1.35 1.90 2.50
5/8-Inch Meter-Commerci	iad	. 0 5 000 Callono &	1.25			s	
		0 - 5,000 Gallons \$ 5,001 - 10,000 Gall \$ Over 10,000 Gallon \$	1.45 1.65	\$	-	\$	:
	Proposed Company	0 - 10,000 Gallons \$ Over 10,000 Gallon \$	-	\$ \$	1,94 2.51	\$	1.90 2.50
5/8-Inch Meter-Industrial		0 - 5,000 Gallons \$ 5,001 - 10,000 Gall \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	:	\$ \$	:
	Proposed Company	0 - 10,000 Gallons \$ Over 10,000 Gallon \$	:	\$ \$	1.94 2.51	\$ \$	1.90 2.50
3/4-inch Meter Residentia	al and Commercial Industrial	0 - 4,000 Gallons 4,001 to 7,000 Gallo Over 7,000 Gallons	n√a n√a n√a		n/a n/a n/a	\$ \$	1.35 1.90 2.50
1-inch Meter Residential	and Commercial Industrial	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	:	\$ \$ \$	: :
	Proposed Company	0 to 12,000 Gallons Over 12,000 Gallon	NA NA	\$ \$	1.94 2.51	\$ \$	1.90 2.50
1 1/2-inch Meter:	Multi-Family and Commercial	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	:	\$ \$ \$	:
	Proposed Company	0 - to 25,000 gallon \$ Over 25,000 Gallon \$	:	\$ \$	1.94 2.51	\$	1.90 2.50
2-inch Meter Multi-Family	and Commercial	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	-	\$ \$ \$	:
	Proposed Company	0 - 40,000 Gallons \$ Over 40,000 Gallon \$	-	\$ \$	1.94 2.51	\$	1.90 2.50
3-inch Meter Commercial		0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	:	\$ \$	:
	Proposed Company	0 - 80,000 Gallons \$ Over 80,000 Gallon \$	:	\$ \$	1.94 2.51	\$	1. <del>9</del> 0 2.50
4-inch Meter Industrial	Proposed Company	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$	:	\$ \$	:
	Proposed Company	0 - to 125,000 Galk \$ Over 125,000 Gallo \$	-	\$	1.94 2.51	\$	1.90 2.50
6-inch Meter Multi-Family	<b>!</b> .	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	:	\$ \$ \$	:
	Proposed Company	0 - 250,000 gallons \$ Over 250,000 Gallo \$	-	\$ \$	1.94 2.51	\$ \$	-
2-Inch Standpipe	Proposed Company	Per 1,000 Gallons \$	1.25	\$	2.51	\$	2.50
6-Inch Standpipe	Proposed Company	Per 1,000 Gallons \$	1.25	\$	2.51	\$	2.50

	Present Service Line Charge	Meter Installation Unarge	Total Present Charge	Proposed Service Line <u>Charge</u>	Meter Installation Charge	Total Proposed <u>Unarge</u>	Recommended Service Line <u>Unarge</u>	Meter Installation <u>Charge</u>	Total Recommended <u>Uharge</u>
Meter and Service Line Installation Charges		A 405.00			<b>#</b> 405.00	4 500.00		. 405.00	
5/8 x 3/4-inch Meter	\$ 385.00	\$ 135.00	\$ 520.00	\$ 385.00	\$ 135.00	\$ 520.00		\$ 135.00	\$ 520.00
3/4-inch Meter	\$ 385.00	\$ 215.00	\$ 600.00	\$ 415.00	\$ 205.00	\$ 620.00		\$ 205.00	\$ 620.00
1-inch Meter	\$ 435.00	\$ 255.00	\$ 690.00	\$ 465.00	\$ 265.00	\$ 730.00	\$ 465.00	\$ 265.00	\$ 730.00
11/2-inch Meter	\$ 470.00	\$ 465.00	\$ 935.00	\$ 520.00	\$ 475.00	\$ 995.00	\$ 520.00	\$ 475.00	\$ 995.00
2-inch Turbine Meter	\$ 630.00	\$ 965.00	\$ 1,595.00	\$ 800.00	\$ 995.00	\$ 1,795.00		\$ 995.00	\$ 1,795.00
2-inch Compound Meter	\$ 630.00	\$ 1,690.00	\$ 2,320.00	\$ 800.00	\$ 1,840.00	\$ 2,640.00		\$ 1,840.00	\$ 2,640.00
3-inch Turbine Meter	\$ 805.00	\$ 1,470.00	\$ 2,275.00	\$ 1,015.00	\$ 1,620.00	\$ 2,635.00		\$ 1,620.00	\$ 2,635.00
3-inch Compound Meter	\$ 845.00	\$ 2,265.00	\$ 3,110.00	\$ 1,135.00	\$ 2,495.00	\$ 3,630.00		\$ 2,495.00	\$ 3,630.00
4-inch Turbine Meter	\$ 1,170.00	\$ 2,350.00	\$ 3,520.00	\$ 1,430.00	\$ 2,570.00	\$ 4,000.00		\$ 2,570.00	\$ 4,000.00
4-inch Compound Meter	\$ 1,230.00	\$ 3,245.00	\$ 4,475.00	\$ 1,610.00	\$ 3,545.00	\$ 5,155.00		\$ 3,545.00	\$ 5,155.00
6-inch Turbine Meter	\$ 1,730.00	\$ 4,545.00	\$ 6,275.00	\$ 2,150.00	\$ 4,925.00	\$ 7,075.00	\$ 2,150.00	\$ 4,925.00	\$ 7,075.00
6-inch Compound Meter	\$ 1,770.00	\$ 6,280.00	\$ 8,050.00	\$ 2,270.00	\$ 6,820.00	\$ 9,090.00	\$ 2,270.00	\$ 6,820.00	\$ 9,090.00
8-inch	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost
10-Inch	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost
12-Inch	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	At Cost
Note: Meter charge includes mete	r box or vault.								

Docket No. W-01654A-08-0502 Test Year Ended September 30, 2007

Other Service Charges Establishment of Service: Establishment (After Hours) Reconnection (Delinquent) reconnection (delinquent and After Hours) Meter Test (If meter reading correctly) Hydrant Meter Deposit (refundable) Deposit	\$ \$ \$ \$	Present Rates 25.00 25.00 25.00 N/T 25.00 N/T		35.00 50.00 40.00 55.00 25.00 150.00		Staff 2000 35.00 50.00 40.00 55.00 25.00 150.00
Deposit Interest		•		•		6%
Re-Establishmenbt (Within 12 Months)				**		**
NSF Check Charge	\$	20.00	\$	20.00	\$	20.00
Deferred Payment Per Month		N/T		1.50%		150%
Meter Re-read (If Correct)	\$	20.00	S	20.00	\$	20.00
After hours service charge, per Rule R-14-2-403D	•	N/T	•	Cost	•	Cost
Late Charge per month		N/T		1.50%		1.50%
Meter Tampering Charge		ŇŤ		Cost		Cost
Meter Box "Cut Lock" Charge		ŇŤ		Cost		Cost
Meter Box Re-Inspection		ŇŤ		Cost		Cost

## Company's Proposed

Per Commission Rule (R-14-2-403B)

Months off system times the minimum Per XCCommission Rule (R14-2-403D)

N/T

In addition to the collection of regular rates, the utility will collect from its customers a proportionate share of any privilege, sales, use, and franchise tax. Per Commission Rule (14-2-409.D5)

All advances and/or contributions are to include labor, materials, overheads, and all applicable taxes.

## Staff's Rexcommended

\* Per rule R14-2-403.B

\*\* Months off system time the minimum (R-14-2-403.D)

Late Charge

1.50 percent of the unpaid balance per month.

In addition to the collection of regular rates, the utility will collect from its customers a proportionate share of any privilege, sales, or use tax Per Commission Rule (14-2-409.D5)

## Typical Bill Analysis Residential 5/8 Inch Meter

Company Proposed	Gallons	 Present Rates		roposed Rates	Dollar Increase		Percent Increase
Average Usage	5,898	\$ 14.05	\$	17.74	\$	3.69	26.26%
Vledian Usage	3,500	10.88		13.34	\$	2.46	22.62%
Staff Recommended		 ····				<del></del>	
\verage Usage	5,898	\$ 14.05	\$	17.26	\$	3.20	22.80%
vledian Usage	3,500	10.88		12.98	\$	2.10	19.31%

## Present & Proposed Rates (Without Taxes) Residential 5/8 Inch Meter

Consumption	Rates	Rates	Increase	Rates	Increase
-	\$ 6.50	\$ 8.26	27.08%	\$ 8.25	26.92%
1,000	7.75	9.71	25.29%	9.60	23.87%
2,000	9.00	11.16	24.00%	10.95	21.67%
3,000	10.25	12.61	23.02%	12.30	20.00%
3,500	10.88	13.34	22.62%	12.98	19.31%
4,000	11.50	14.06	22.26%	13.65	18.70%
5,000	12.75	16.00	25.49%	15.55	21.96%
5,500	13.48	16.97	25.94%	16.50	22.45%
5,898	14.05	17.74	26.26%	17.26	22.80%
6,000	14.20	17.94	26.34%	17.45	22.89%
7,000	15.65	19.88	27.03%	19.35	23.64%
7,376	16.20	20.61	27.26%	20.06	23.89%
8,000	17.10	21.82	27.60%	21.25	24.27%
9,000	18.55	23.76	28.09%	23.15	24.80%
10,000	20.00	25.70	28.50%	25.05	25.25%
11,000 .	21.65	28.21	30.30%	27.55	27.25%
12,000	23.30	30.72	31.85%	30.05	28.97%
13,000	24.95	33.23	33.19%	32.55	30.46%
14,000	26.60	35.74	34.36%	35.05	31.77%
15,000	28.25	38.25	35.40%	37.55	32.92%
16,000	29.90	40.76	36.32%	40.05	33.95%
17,000	31.55	43.27	37.15%	42.55	34.87%
18,000	33.20	45.78	37.89%	45.05	35.69%
19,000	34.85	48.29	38.57%	47.55	36.44%
20,000	36.50	50.80	39.18%	50.05	37.12%
25,000	44.75	63.35	41.56%	62.55	39.78%
30,000	53.00	75.90	43.21%	75.05	41.60%
35,000	61.25	88.45	44.41%	87.55	42.94%
40,000	69.50	101.00	45.32%	100.05	43.96%
45,000	77.75	113.55	46.05%	112.55	44.76%
50,000	86.00	126.10	46.63%	125.05	45.41%
75,000	127.25	188.85	48.41%	187.55	47.39%
100,000	168.50	251.60	49.32%	250.05	48.40%

## BEFORE THE ARIZONA CORPORATION COMMISSION



KRISTIN K. MAYES
Chairman
GARY PIERCE
Commissioner
PAUL NEWMAN
Commissioner
SANDRA D. KENNEDY
Commissioner
BOB STUMP
Commissioner

IN THE MATTER OF THE APPLICATION OF	)	DOCKET NO. W-01654A-08-0502
FARMERS WATER CO., AN ARIZONA	)	
CORPORATION, FOR A DETERMINATION	)	
OF THE CURRENT FAIR VALUE OF ITS	)	•
UTILITY PLANT AND PROPERTY AND FOR	)	
RATE INCREASES IN ITS RATES AND	)	
CHARGES FOR UTILITY SERVICE BASED	)	
THEREON	)	
	)	•

SURREBUTTAL

**TESTIMONY** 

OF

CHARLES R. MYHLHOUSEN

PUBLIC UTILITIES ANALYST III

**UTILITIES DIVISION** 

ARIZONA CORPORATION COMMISSION

OCTOBER 14, 2009

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	Suffebulial Revised CRIVI-10
Rate Design	

# EXECUTIVE SUMMARY FARMERS WATER COMPANY DOCKET NO. W-01654A-08-0502

The Farmers Water Company ("Farmers" or "Company") originally proposed a revenue requirement of \$763,355, in its Direct Testimony. In its Rebuttal Testimony, the Company has revised its proposed revenue requirement to \$759,404. This would increase revenue by \$196,121 over test year revenue of \$563,283 or a 34.82 percent increase. This revision would produce an operating income of \$75,940 or 10.00 percent operating margin.

Staff's Direct Testimony recommended a revenue requirement of \$710,333. Staff's Surrebuttal Testimony recommends revenue of \$726,887. This would increase revenue by \$163,604 over test year revenues or a 29.04 percent increase. This revision would produce an operating margin of \$72,689 or a 10.00 percent operating margin.

The Company's proposed rates would increase the typical residential customer bill with a median usage of 3,500 gallons by \$2.46 from \$10.88 to \$13.34, for a 22.62 percent increase. Staff's recommend rates would increase the typical residential customer bill with a median usage of 3,500 gallons by \$2.10 from \$10.88 to \$12.98 for a 19.31 percent increase.

Staff concurs with the Company on the rate of operating margin, level of rate base, and the methodology for computing property taxes.

The Company proposed to change deposit interest from 6 percent to 2 percent. Staff recommends that the deposit interest remain at 6 percent.

The Company proposed a tariff of \$50.00 for meter box re-inspection. Staff made an error in its Direct Testimony by recommending cost for this item. This item is addressed in the Arizona Administrative Code R-14-2-407.

Staff recommends its rates and expenses as depicted on Surrebuttal Schedule CRM-12.

# Staff Recommends:

Staff's rates and charges be approved as shown on Schedule CRM-12. In addition to collection of its regular rates and charges, the Company may collect from its customers the proportionate share of any privilege, sales or use tax per Commission Rule R 14-2-409(D)(5).

The Company be ordered to docket a tariff of the approved rates and charges within 30 days after the Decision in this matter is issued.

The Company be ordered to use the depreciation rates delineated in Table H-1 of the Engineering Report on a going forward basis.

The Company be ordered to evaluate its water systems and prepare a report for corrective measures demonstrating how the Company will reduce its water loss to less than 10 percent. Water loss shall be reduced to less than 10 percent by December 31, 2010. If the Company finds that reduction of water loss to less than 10 percent is not cost-effective, the Company shall submit a detailed cost analysis and explanation demonstrating why water loss reduction to less than 10 percent is not cost effective. The Company shall file such report with Docket Control as a compliance item in this docket by June 30, 2010. In any event water loss shall not exceed 15 percent.

The Company be required to provide separate water use data sheets for domestic water use and construction water use for each of its water systems in future Annual Reports.

2

# INTRODUCTION

Q. Please state your name, occupation, and business address.

4

3

A.

Arizona Corporation Commission ("ACC" or "Commission") in the Utilities Division

My name is Charles R. Myhlhousen. I am a Public Utilities Analyst III employed by the

5

("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

67

Q. Are you the same Charles R. Myhlhousen who filed Direct Testimony in this case?

A. Yes, I am.

9

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8

Q. What is the purpose of your Surrebuttal Testimony in this proceeding?

11

A. The purpose of my Surrebuttal Testimony in this proceeding is to respond, on behalf of

12

Staff, to the Rebuttal Testimony of Farmers Water Company ("Farmers" or "Company")

13

witnesses, Mr. Thomas J. Bourassa and Ms. Heather Triana, regarding revenue

14

requirement, rate base, income statement and rate design.

Testimony?

15

16

17

18

Q. Did you attempt to address every issue the Company raised in its Rebuttal

A. No. Staff limited its discussion to the specific issues as outlined below. Staff's lack of

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response to any issue in this proceeding should not be construed as agreement with the

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Company's position in its Rebuttal Testimony; rather, where there is no response, Staff

21

relies on its original Direct Testimony.

22

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Q. What issues will you address?

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A. Staff will address the issues outlined below that are discussed in the Rebuttal Testimonies

of the Company witnesses Mr. Thomas J. Bourassa and Ms. Heather Triana.

25

26

Surrebuttal	Testimony of Charles R. Myhlhousen
Docket No.	W-01654A-08-0502
Page 2	

1	Q.	Please explain how Staff's Surrebuttal Testimony is organized.
2	A.	Staff's Surrebuttal Testimony is generally organized to present issues in the same
3		sequence as presented in Mr. Bourassa's and Ms. Triana's Rebuttal Testimonies.
4		
5	REVE	ENUE REQUIREMENT
6	Q.	Has Staff adopted the revenue requirement of \$759,404 as proposed by the Company
7		in its Rebuttal Testimony?
8	A.	No.
9		
10	Q.	Did Staff revise the revenue requirement from its Direct Testimony?
11	A.	Yes, Staff's Direct Testimony recommended a revenue requirement of \$710,333. Staff's
12		Surrebuttal Testimony recommends a revenue requirement of \$726,887. This is an
13		increase of \$16,554. (See Surrebuttal Revised Schedule CRM-1.)
14		
15	Q.	Why did Staff increase its revenue requirement?
16	A.	Staff is recommending increasing salaries and wages expense and property taxes expense.
17		These will be discussed later.
18		
19	RATI	E BASE
20	Q.	Does the Company and Staff agree on rate base?
21	A.	Yes. (See Surrebuttal Revised Schedule CRM-2.)
22		
23	INCO	OME STATEMENT
24	Q.	Does the Company agree with Staff's adjustment to salaries and wages in Staff's
25		Direct Testimony?
26	Α.	No.

Did Staff change its recommendation to adjust salaries and wages from its Direct Q. Testimony?

A.

Yes. Staff no longer recommends its previous disallowance.

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Why is Staff changing its recommendation and reversing its earlier removal of O. \$14,589?

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The Company supplied information in its Rebuttal Testimony to clarify that these A. additional wages were not bonuses. This amount represents wages paid to compensate for the loss of a pay period during the year when the Company changed its payroll periods. (See Surrebuttal Revised Schedule CRM-4.)

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## Does Staff agree with the proposed Rebuttal property taxes? Q.

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14

15

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No. Although Staff and the Company agree on the method to compute property taxes, the A. resulting amount is based on test year revenue and recommended revenue. Since Staff is recommending a lower revenue requirement, the resulting property tax amount is also lower. (See Surrebuttal Revised Schedule CRM-10.)

17

18

# Does Staff agree with the Company-proposed income taxes for Sub-chapter S Q. corporations?

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21

22

23

No. Staff does not recommend inclusion of income taxes for Sub-Chapter S corporations. A. The Company elected a non-tax entity status. The income or loss of the Sub-chapter S corporation is passed on to the shareholders with no income tax liability to the corporation. Staff continues to support the Commission's current position of not allowing income tax expenses to Sub-chapter S corporations, partnerships, sole proprietorships, and/or limited liability companies.

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Further, it is Staff's understanding that the Commission's authority for this position was established in Consolidated Water Utilities v ACC 178 Ariz. 478,875 P. 2d 137 (Ariz. Ct. app 1993). In the decision the court stated:

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Recognizing that two of the other forty-nine states have allowed income tax expenses incurred by utility companies operating as Subchapter S corporations or sole proprietorships, we also recognize that, in Arizona, the decision to allow or disallow that tax expense is to be made by the Commission, not the courts. See also Tucson Gas, 15 Ariz, At 306, 138 P. at 786 (the Commission has exclusive power over rate cases, and this "exclusive field may not be invaded by either the courts, legislative or executive"). Consolidated has not convincingly shown that the Commission erred in disallowing recovery of partnership tax expenses.

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16

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- Staff recommended that rate case expense be normalized instead of amortized in its O. Direct Testimony. Does Staff continue to support its recommendation in its Direct Testimony?
- Yes. Expenses are normalized and balance sheet items and assets are amortized.

19 20 A.

A.

RATE DESIGN

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Q. Why did Staff recommend no monthly minimum charge for standpipe users?

23 24

users. Staff continues to make this recommendation. A monthly minimum charge is

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normally associated with permanent customers and is designed to recover the fixed costs

Staff, in its Direct Testimony, recommended no monthly minimum charge for standpipe

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related to providing such service. Any fixed costs that may be associated with providing

standpipe service are being recovered by the Company by applying the high commodity

28

rate (third tier) to all standpipe water sales.

29

Surrebuttal Testimony of Charles R. Myhlhousen Docket No. W-01654A-08-0502 Page 5

1	Q.	Did the Company propose to change deposit interest from 6 percent to 2 percent?
2	A.	Yes.
3		
4	Q.	What deposit interest rate is Staff recommending?
5	A.	Staff continues to recommend the deposit interest rate of 6 percent, in accordance with
6		Arizona Administrative Code ("A.A.C.") R14-2-403B.3. Interest is a fluctuating item and
7		has, historically, not been altered to match current rates; up or down.
8		
9	Q.	Did the Company propose a \$50.00 tariff for meter box re-inspection in its Direct
10		and Surrebuttal Testimonies?
1	A.	Yes.
12		
13	Q.	Did Staff address this item in its Direct Testimony?
14	A.	Yes. Staff recommended cost.
15		
16	Q.	Is Staff now changing its recommendation?
17	A.	Yes.
18		
19	Q.	Does Staff support the Company's proposed tariff for the meter box re-inspection of
20		\$50.00?
21	A.	No.
22		
23	Q.	What is Staff's recommendation for meter box re-inspection?
24	A.	The Company is proposing adding a service charge of \$50.00 for meter box re-inspection.
25		Staff opposes such a charge. The customer's responsibility as it pertains to utility property
26		is addressed in A.A.C. R14-2-407.

Q. Did Staff recommend a charge for deferred payment per month in its Direct Testimony?

3

A. Yes. Staff recommended 150 percent per month.

4

5

# Q. Does Staff still recommend this percentage?

6 7 A. No. The 150 percent was a typographical error. Staff meant to recommend a deferred payment of 1.5 percent per month. Staff recommends the 1.5 percent per month for deferred payment.

8

# Q. Is Staff recommending changing its rates in its Surrebuttal Testimony?

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10

A. Yes. Since Staff increased the recommended revenue requirement, Staff made changes to its third tier rate to recover the new revenue requirement. (See Surrebuttal Revised Schedule CRM-12.)

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# Q. What are Staff's Surrebuttal recommended rates?

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A. Staff's recommended monthly minimum charges by meter size are as follows:

Meter	Monthly	Gallons included
<u>Size</u>	<u>Minimum</u>	in Monthly Minimum
5/8-Inch meter (All Classes)	\$8.25	0
<sup>3</sup> / <sub>4</sub> -Inch (All Classes)	\$9.28	0
1-Inch meter (All Classes)	\$10.32	0
1 1/2-Inch meter (All Classes)	\$20.64	0
2-Inch meter (All Classes)	\$33.02	0
3-Inch meter (All Classes)	\$66.04	0
4-Inch meter (All Classes)	\$103.19	0
6-Inch meter (All Classes)	\$206.38	0
2-Inch standpipe	\$0.00	0
6-Inch standpipe	\$0.00	0

Staff's recommended commodity charges and tiers by meter size are as follows:

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Meter	Tier (callens)	Charge per 1,000 gallons
<u>Size</u> 5/8-Inch ( Residential)	<u>Tier (gallons)</u> One to 4,000	\$1.35
and 3/4-Inch (Residential)	4,001 to 10,000	\$1.90
and 3/4-men (residential)	All gallons over 10,000	\$2.95
5/8 and 3/4-inch meter size	One to 10,000	\$1.90
(Commercial and Industrial)	Over 10,000	\$2.95
1-Inch (All Classes)	One to 12,500	\$1.90
,	All gallons over 12,500	\$2.95
1-1/2 Inch (All Classes)	One to 12,500	<b>\$</b> 1.90
	All gallons over 25,000	\$2.95
2- Inch (All Classes)	One to 40,000	\$1.90
	All gallons over 40,000	\$2.95
3- Inch (All Classes)	One to 80,000	\$1.90
( (	All gallons over 80,000	\$2.95
4- Inch (All Classes)	One to 125,000	\$1.90
( <del>(                           </del>	All gallons over 125,000	\$2.95
6- Inch (All Classes)	One to 250,000	\$1.90
,	All gallons over 250,000	\$2.95

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For construction, bulk and standpipe the rate is \$2.95 per 1,000 gallons with no monthly minimum charge.

"All Classes" means Residential, Commercial, Industrial and Multi-family.

median consumption of 3,500 gallons?

What is the rate impact on a 5/8 x 3/4 inch meter residential customer using a

The median usage of a typical residential 5/8 x 3/4 inch meter customers is 3,500 gallons

per month. Under the rates proposed in the Company's Rebuttal Testimony, the median

residential 5/8 x 3/4 inch meter customer would experience a \$2.46 or 22.62 percent

increase in his or her monthly bill, from \$10.88 to \$13.34. Under Staff's recommendation,

the median residential 5/8 x 3/4 inch meter customer would experience a \$2.10 or 19.31

percent increase in his or her monthly bill, from \$10.88 to \$12.98. (See Surrebuttal

Q.

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Q. Does this conclude your Surrebuttal Testimony?

Revised Schedule CRM-13.)

A. Yes, it does.

# REVENUE REQUIREMENT

LINE		-	(A) OMPANY ORIGINAL	c	(B) OMPANY FAIR		(C) STAFF RIGINAL		(D) STAFF FAIR
NO.	DESCRIPTION		COST		VALUE	_	COST		VALUE
1	Adjusted Rate Base - Fair Value equals Original Cost	\$	(748,646)	\$	(748,646)	\$	(748,646)	\$	(748,646)
2	Adjusted Operating Income Loss	\$	(68,860)	\$	(68,860)	\$	(87,692)	\$	(87,692)
3	Current Operating Margin		-12.22%		-12.22%		10.00%		10.00%
4	Required Operating Margin L3/L4		10.28%		10.28%		10.00%		10.00%
5	Required Operating Income	\$	76,335	\$	76,335	\$	72,689	\$	72,689
6	Operating Income Deficiency/(Excess) (L5 - L2)	\$	200,072	\$	200,072	\$	163,604	\$	163,604
7	Gross Revenue Conversion Factor		1.0000		1.0000		1.0000		1.0000
8	Required Revenue Increase/(Decrease) (L7 * L6)	\$	200,072	\$	200,072	\$	163,604	\$	163,604
9	Adjusted Test Year Revenue	\$	563,283	\$	563,283	\$	563,283	\$	563,283
10	Proposed Annual Revenue (L6 + L9)	\$	763,355	\$	763,355	\$	726,887	\$	726,887
11	Required Increase/(Decrease) in Revenue (%)		35.52%		35.52%		29.04%		29.04%
12	Rate of Return on Equity (%)		NMF	NMF		NMF		NMF	
13	Operating Margin (£5/L10)	10.00%		10.00%		10.00%		10.00%	

References:
Columns [A] and [B]: Company Schedules
Columns [C] and [D]: STAFF Schedules CRM-2, CRM-3 and CRM-5

NMF - Not Meaningful

# **RATE BASE - ORIGINAL COST**

LINE <u>NO.</u>		CON	(A) MPANY AS LED	SI	(B) FAFF STMENTS	A	(C) STAFF AS DJUSTED
1 2 3	Plant in Service Less: Accumulated Depreciation Net Plant in Service	2,	630,976 039,595 591,381	\$ \$ \$	-	\$ \$ \$	8,630,976 2,039,595 6,591,381
	LESS:	<b>4</b> 0,	091,001	Ψ	-	Ψ	0,091,001
4 5 6	Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization Net CIAC		576,492 111,381 465,111	- <b>\$</b> - <b>\$</b>	- - -	\$ \$ \$	576,492 111,381 465,111
7	Advances in Aid of Construction (AIAC)	6,	874,915	\$	-	\$	6,874,915
8	Customer Deposits		-		-		-
9	Deferred Income Tax Credits		-		-		-
	ADD:						
10	Unamortized Finance Charges		-		-		-
11	Deferred Income Tax Debits		-		-		-
12	Working Capital		-		-		-
13	Intentionally Left Blank		-				•
17	Original Cost Rate Base	\$ (	748,646)	\$	-	\$	(748,646)

References:

Column [A], Company Schedule B-1 Column [B]: Column [C] - Column [A]

# OPERATING INCOME STATEMENT - TEST YEAR AND STAFF RECOMMENDED

LINE	DESCRIPTION	TE	[A] OMPANY ST YEAR S FILED	TES	(B) devised STAFF ST YEAR STMENTS		TE	[C] STAFF ST YEAR AS JUSTED	PR	(D) STAFF OPOSED HANGES		(E) STAFF DMMENDED
	REVENUES:		074.400				_	554 400	_	400 004		744000
1	Metered Water Sales	\$	551,198	\$	-		\$	551,198	\$	163,604	\$	714,802
2	Water Sales - Unmetered		40.000		-			40.005				40.005
3	Other Operating Revenue	_	12,085	_	<del></del>		_	12,085		402.504	_	12,085
4	Total Operating Revenues	\$	563,283	\$	-		\$	563,283	\$	163,604	\$	726,887
5	ODEDATINO EVDENCES.											
6 7	OPERATING EXPENSES:	\$	180.508			4	\$	180,508	\$		\$	180.508
8	Salaries and Wages Purchased Water	Þ	100,000		-	ı	Ф	100,300	Þ	•	Ф	100,500
8	Purchased Power		17,400		-			17,400		-		47 400
10	Chemicals		17,400		-			17,400		-		17,400
11	Repairs and Maintenance		76,477		(10,764)	2		65.713		•		65,713
12	Office Supplies and Expense		15,427		(10,704)	2		15,427		-		15,427
13	Ornica Supplies and Expense Outside Services		15,427		-			15,427		-		15,427
14	Water Testing				365	3		•		•		•
	• • • • •		11,154		300	J		11,519		-		11,519
15	Rents		0.040		-					-		0.040
16	Transportation Expenses		2,018		-			2,018		-		2,018
17	Insurance - General Liability		3,317		-			3,317		-		3,317
18	Insurance - Health and Life		22,691		-			22,691		•		22,691
	Insurance - Worker's Compensation		7,832					7,832				7,832
19	Reg. Comm. Exp Rate Case		15,000		-			15,000		•		15,000
20	Miscellaneous Expenses		8,494		-			8,494		-		8,494
21	Depreciation Expense		240,272		(1,687)	4		238,585		-		238,585
22	Taxes Other than Income		15,140		•	_		15,140		-		15,140
23	Property Taxes		27,334		4,891	5		32,225		3,223		35,448
24	Income Taxes		(26,026)		26,026	6		•		-		-
25	Intentionally Left blank(Rounding)				-							
27	Total Operating Expenses		632,143		18,832			650,975		3,223	***************************************	654,198
28	Operating Income (Loss)	\$	(68,860)	\$	(18,832)		\$	(87,692)	\$	160,381	\$	72,689

References:
Column (A): Company Schedule C-1
Column (B): Testimony
Column (C): Column (A) - Column (B)
Column (D): Schedules CRM-5 & 6
Column (E): Column (C) + Column (D)

# **Farmers Water Company**

Docket No. W-01654A-08-0502 Test Year Ended September 30, 2007

# **OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAX EXPENSE**

			[A]		[B]
LINE			STAFF		STAFF
NO.	DESCRIPTION	AS	ADJUSTED	REC	OMMENDED
1	Staff Adjusted Test Year Revenues - 2006	\$	563,283	\$	563,283
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)	\$	1,126,566	\$	1,126,586
4	Staff Recommended Revenue		563,283	\$	726,887
5	Subtotal (Line 4 + Line 5)	\$	1,689,849	\$	1,853,453
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)	\$	563,283	\$	617,818
8	Department of Revenue Mutilplier		2		2
9	Revenue Base Value (Line 7 * Line 8)	\$	1,126,566	\$	1,235,635
10	Plus: 10% of CWIP		-		•
11	Less: Net Book Value of Licensed Vehicles		35,933		35,933
12	Full Cash Value (Line 9 + Line 10 - Line 11)	\$	1,090,633	\$	1,199,702
13	Assessment Ratio		23.00%		23.00%
14	Assessment Value (Line 12 * Line 13)	\$	250,846	\$	275,932
15	Composite Property Tax Rate - Obtained from ADOR		12.8467%		12.8467%
16	Staff Test Year Adjusted Property Tax Expense (Line 14 * Line 15)	\$	32,225		
17	Company Proposed Property Tax		27,334		
18	Staff Test Year Adjustment (Line 16 - Line 17)	\$	4,891		
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15)	<del></del>		\$	35,448
20	Staff Test Year Adjusted Property Tax Expense (Line 16)			\$	32,225
21	Increase (Decrease) in Property Tax Due to Increase in Revenue R	lequ	irement	\$	3,223
22	Increase (Decrease) in Property Tax Due to Increase in Revenue R	equi	irement (Line 21	1) \$	3,223
23	Increase (Decrease) in Revenue Requirement	·	-	\$	163,604
24	Increase in Property Tax Per Dollar Increase in Revenue (Line 22 /	Line	23)		1.96983%

# **REFERENCES:**

Line 15: Composite Tax Rate obtained from Arizona Department of Revenue

Line 17: Company Schedule C-1 Page 2

Line 21: Line 19 - Line 20 Line 23: Schedule CRM-1

# RATE DESIGN

Monthly Minimum  5/8-Inch Meter (All Classes)  3/4-Inch Meter (All Classes)  1-Inch Meter (All Classes)  11/2-Inch Meter (All Classes)  2-Inch Meter (All Classes)  3-Inch Meter (All Classes)  4-Inch Meter (All Classes)  6-Inch Meter (All Classes)  6-Inch Meter (All Classes)  6-Inch Standpipe  6-Inch Standpipe	Present Rates \$ 6.5 \$ 6.5 \$ 9.0 \$ 13.0 \$ 19.5 \$ 40.0 \$ 40.0	00 \$ 8.26 10.32 10.32 10.32 10.32 10.32 10.33 10.33 10.34	\$ 9.28 \$ 10.32 \$ 20.64 \$ 33.02 \$ 66.04 \$ 103.19 \$ 206.38	ı		
Gellons in the Minimum		5 4000 5	44			
Commodity Rates	71	Per 1,000 Ga	<u>illons</u>			
5/8-Inch Meter-Residential	Tiers 1 - 5,000 Gallons \$ 1.2 5,001 - 10,000 Gallon 1.6 Over 10,000 Gallon 1.6	5 \$ -	\$ - \$ - \$ -			
	1-4,000 Gallons \$ - 4,001 - 10,000 Gallon \$ - Over 10,000 Gallon \$ -	\$ 1.45 1.92 2.49	1.90			
5/8-Inch Meter-Commercial and Industrial	1 to 10,000 Gallons Over 10,000 Gallons	\$ 1.90 \$ 2.49	\$ 1.90 2.95			
3/4-inch Meter Residential	1 - 4,000 Gallons n/ 4,001 to 10,000 Ga n/ Over 10,000 Gallon n/	a n/a	\$ 1.35 \$ 1.90 \$ 2.95			
1-inch Meter (All Classes)	0 - 5,000 Gallons \$ 1.2 5,000 to 10,000 Ga \$ 1.4 Over 10,000 Gallon \$ 1.6	5 \$ -	\$ . \$ .			
	1 to 12,500 Gallons NA Over 12,500 Gallon NA	\$ 1.90 \$ 2.49	\$ 1.90 \$ 2.95			
1 1/2-inch Meter: (All Classes)	0 - 5,000 Gallons \$ 1.2 5,000 to 10,000 Ga \$ 1.4 Over 10,000 Gallon \$ 1.6	5 \$ -	\$ - \$ - \$ -			
	1 - to 25,000 Gallor \$ - Over 25,000 Gallon \$ -	\$ 1.90 \$ 2.49	\$ 1.90 \$ 2.95			
2-inch Meter (All Classes)	0 - 5,000 Gallons \$ 1,2 5,000 to 10,000 Ga \$ 1,4 Over 10,000 Gallon \$ 1,6	5 \$ -	\$ . \$ .			
	1 - 40,000 Gallons \$ - Over 40,000 Gallon \$ -	\$ 1.90 \$ 2.49	\$ 1.90 \$ 2.95			
3-inch Meter (All Classes)	0 - 5,000 Gallons \$ 1.2 5,000 to 10,000 Ga \$ 1.4 Over 10,000 Gallon \$ 1.6	5 \$ - 5 \$ -	\$ - \$ - \$ -			
	1-80,000 Gallons \$ - Over 80,000 Gallon \$ -	\$ 1,90 \$ 2,49	\$ 1.90 \$ 2.95			
4-Inch Meter (All Classes)	0 - 5,000 Gallons \$ 1.2 5,000 to 10,000 Ga \$ 1.4 Over 10,000 Gallon \$ 1.6	5 \$ -	\$ . \$ . \$ .			
	1 - to 125,000 Gall( \$ - Over 125,000 Gall( \$ -	\$ 1.90 \$ 2.49	\$ 1.90 \$ 2.95			
6-inch Meter (All Classes)	0 - 5,000 Gallons \$ 1,2 5,000 to 10,000 Ga \$ 1.4 Over 10,000 Gallon \$ 1.6	5 \$ -	\$ - \$ .			
	1- 250,000 gallons \$ - Over 250,000 Gallo \$ -	\$ 1.90 \$ 2,49	\$ 1.90 \$ 2.95			
2-Inch Standpipe	Per 1,000 Gallons \$ 1.2		\$ 2.95			
6-Inch Standpipe	Per 1,000 Gallons \$ 1.2	5 \$ 2. <del>49</del>	\$ 2.95			
Motor and Service Line Installation Chames	Present Meter Service Line Installatio <u>Charge</u> Unerge	Total n Present Charge	Proposed Service Line Liharge	Meter Total Installation Proposed <u>Charge</u> <u>Charge</u>	Recommended Meter d Service Line Installation <u>Charge Charge</u>	Total Recommended <u>Charge</u>
Meter and Service Line Installation Charges 5/8 x 3/4-inch Meter 13/4-inch Meter 1-inch Meter 1-inch Meter 2-inch Turbine Meter 2-inch Turbine Meter 3-inch Turbine Meter 3-inch Turbine Meter 4-inch Turbine Meter 4-inch Turbine Meter 4-inch Turbine Meter 6-inch Turbine Meter 6-inch Compound Meter 6-inch Compound Meter 8-inch 10-inch 12-inch Note: Meter charge includes	\$ 385.00 \$ 135.0 \$ 385.00 \$ 215.0 \$ 435.00 \$ 255.0 \$ 470.00 \$ 485.0 \$ 830.00 \$ 985.0 \$ 805.00 \$ 1,690.0 \$ 805.00 \$ 1,470.0 \$ 845.00 \$ 2,285.0 \$ 1,170.00 \$ 2,350.0 \$ 1,730.00 \$ 3,245.0 \$ 1,770.00 At Cost At Cost At Cost At Cost At Cost Mit Cost At Cost Mit Cost	0 \$ 600.00 0 \$ 690.00 0 \$ 935.00 0 \$ 1.596.00 0 \$ 2,275.00 0 \$ 3,110.00 0 \$ 3,520.00 0 \$ 4,475.00	\$ 415.00 \$ 465.00 \$ 520.00 \$ 800.00 \$ 1,015.00 \$ 1,135.00 \$ 1,430.00 \$ 1,610.00 \$ 2,150.00	\$ 136.00 \$ 520.0 \$ 205.00 \$ 620.0 \$ 265.00 \$ 730.0 \$ 475.00 \$ 996.0 \$ 995.00 \$ 1,795.0 \$ 1,840.00 \$ 2,640.0 \$ 1,620.00 \$ 3,630.0 \$ 2,570.00 \$ 4,000.0 \$ 3,545.00 \$ 5,155.0 \$ 4,925.00 \$ 7,075.0 \$ 4,825.00 At Cost At Cost At Cost At Cost	00 \$ 415.00 \$ 205.00 01 \$ 465.00 \$ 285.00 02 \$ 520.00 \$ 475.00 03 \$ 800.00 \$ 995.00 04 \$ 800.00 \$ 1,840.00 05 \$ 1,015.00 \$ 1,620.00 06 \$ 1,135.00 \$ 2,270.00 07 \$ 1,610.00 \$ 3,545.00 08 \$ 1,510.00 \$ 3,545.00 09 \$ 2,270.00 \$ 6,820.00 09 \$ 2,270.00 \$ 6,820.00 00 \$ 2,270.00 \$ 6,820.00	\$ 5,155,00

		Present				
Other Service Charges		Rates	P	roposed	Reco	ommended
Establishment of Service:	\$	25.00	\$ <sup>-</sup>	35.00		35.00
Establishment (After Hours)	\$	25.00	5	50.00	5	50.00
Reconnection (Delinquent)	\$	25.00	\$	40.00	Ś	40.00
reconnection (delinquent and After Hours)		N/T	Ś	55.00	Ś	55.00
Meter Test (If meter reading correctly)	\$	25.00	Š	25.00	Š	25.00
Hydrant Meter Deposit (refundable)	-	N/T	Š	150.00	Š	150,00
Deposit		*	-	•	•	
Deposit Interest		•		•		6%
Ra-Establishmenbt (Within 12 Months)				**		-
NSF Check Charge	5	20.00	S	20.00	S	20.00
Deferred Payment Per Month	-	NT	•	1.50%	-	1.50%
Meter Re-read (If Correct)	\$	20.00	\$	20.00	5	20.00
After hours service charge, per Rule R-14-2-403D	•	N/T	•	Cost	•	Cost
Late Charge per month		NT		1.50%		1.50%
Meter Tampering Charge		N/T		Cost		Cost
Meter Box "Cut Lock" Charge		ÑŤ		Cost		Cost
Meter Box Re-Inspection		NT	5	50.00		

# Company's Proposed

Per Commission Rule (R-14-2-403B)

Manths off system times the minimum Per XCCommission Rule (R14-2-403D)

N/T No Tari

In addition to the collection of regular rates, the utility will collect from its customers a proportionate share of any privilege, sales, use, and franchise tax. Par Commission Rule (14-2-409.D5)

All advances and/or contributions are to include labor, materials, overheads, and all applicable taxes.

# Staff's Rexcommended

\* Per rule R14-2-403.8

\*\* Months off system time the minimum (R-14-2-403.D)

Late Charge

1.50 percent of the unpaid balance per month.

\*\*\* Per rule R-14-2-407.B

In addition to the collection of regular rates, the utility will collect from its customers a proportionate share of any privilege, sales,or use tax Per Commission Rule (14-2-409.D5)

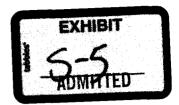
# Typical Bill Analysis Residential 5/8 Inch Meter

Company Proposed	Gallons	Present Rates		Proposed Rates		Dollar Increase		Percent Increase	
Average Usage	5,898	\$	14.05	\$	17.70	\$	3.65	25.99%	
Median Usage	3,500		10.88		13.34	\$	2.46	22.62%	
Staff Recommended									
Average Usage	5,898	\$	14.05	\$	17.26	\$	3.20	22.80%	
Median Usage	3,500		10.88		12.98	\$	2.10	19.31%	

# Present & Proposed Rates (Without Taxes) Residential 5/8 Inch Meter

Consumption	Rates	Rates	Increase	Rates	Increase
-	\$ 6.50	\$ 8.26	27.08%	\$ 8.25	26.92%
1,000	7.75	9.71	25.29%	9.60	23.87%
2,000	9.00	<b>1</b> 1.16	24.00%	10.95	21.67%
3,000	10.25	12.61	23.02%	12.30	20.00%
3,500	10.88	13.34	22.62%	12.98	19.31%
4,000	11.50	14.06	22.26%	13.65	18.70%
5,000	12.75	15.98	25.33%	15.55	21.96%
5,500	13.48	16.94	25.71%	16.50	22.45%
5,898	14.05	17.70	25.99%	17.26	22.80%
6,000	14.20	17.90	26.06%	17.45	
7,000	15.65	19.82	26.65%	19.35	23.64%
7,376	<b>16.20</b>	20.54	26.84%	20.06	
8,000	17.10	21.74	27.13%	21.25	24.27%
9,000	18.55	23.66	27.55%	23.15	24.80%
10,000	20.00	25.58	27.90%	25.05	25.25%
11,000	21.65	28.07	29.65%	28.00	29.33%
12,000	23.30	30.56	31.16%	30.95	32.83%
13,000	24.95	33.05	32.46%	33.90	
14,000	26.60	35.54	33.61%	36.85	38.53%
15,000	28.25	38.03	34.62%	39.80	40.88%
16,000	29.90	40.52	35.52%	42.75	42.98%
17,000	31.55	43.01	36.32%	45.70	44.85%
18,000	33.20	45.50	37.05%	48.65	46.54%
19,000	34.85	47.99	37.70%	51.60	48.06%
20,000	36.50	50.48	38.30%	54.55	
25,000	44.75	62.93	40.63%	69.30	54.86%
30,000	53.00	75.38	42.23%	84.05	58,58%
35,000	61.25	87.83	43.40%	98.80	61.31%
40,000	69.50	100.28	44.29%	113.55	
45,000	77.75	112.73	44.99%	128.30	65.02%
50,000	86.00	125.18	45.56%	143.05	
75,000	127.25	187.43	47.29%	216.80	
100,000	168.50	249.68	48.18%	290.55	

RATE DESIGN									
Present Rates 6.50 6.50 9.00 13.00 19.50 25.00 32.00 40.00 19.50 40.00		mpany oposed 8.26 8.26 10.32 20.64 33.02 66.04 103.19 206.38 33.02 206.38		Staff mmended 8.25 9.28 10.32 20.64 33.02 66.04 103.19 206.38					
Per 1,000 Gallons									



Monthly Minimum 5/8-Inch Meter (All Classes) 3/4-inch Meter (All Classes) 1-inch Meter (All Classes) 1-inch Meter (All Classes) 2-Inch Meter (All Classes) 2-Inch Meter (All Classes) 3-inch Meter (All Classes) 4-inch Meter (All Classes) 6-inch Meter (All Classes) 6-inch Meter (All Classes) 6-inch Standpipe 6-Inch Standpipe Gallons in the Minimum		7esent Rates 6.50 9.00 13.00 19.50 25.00 32.00 40.00 19.50 40.00		mpany posed 8.26 8.26 10.32 20.64 33.02 66.04 103.19 206.38 33.02 206.38		Staff mmended 8.25 9.28 10.32 20.64 33.02 66,04 103.19 206.38
Commodity Rates			Per 1	,000 Gall	ons.	
5/8-Inch Meter-Residential	Tiers 1 - 5,000 Gallons 5,001 - 10,000 Gall Over 10,000 Gallon	1.25 1.45 1.65	\$ \$ \$	:	\$	:
	1- 4,000 Gallons \$ 4,001 - 10,000 Gall \$ Over 10,000 Gallon \$	:	\$	1.45 1.92 2.49	\$	1.35 1.90 2.45
5/8-Inch Meter-Commercial and Industrial	1 to 10,000 Gallons Over 10,000 Gallons		\$ \$	1.90 2.49	\$	1.90 2.45
3/4-inch Meter Residential	1 - 4,000 Gallons 4,001 to 10,000 Ga Over 10,000 Gallon	n/a n/a n/a		n/a n/a n/a	\$	1.35 1.90 2.45
1-inch Meter (All Classes)	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	:	\$ \$ \$	:
	1 to 12,500 Gallons Over 12,500 Gallon	NA NA	\$ \$	1.90 2.49	\$	1.90 2.45
1 1/2-inch Meter: (All Classes)	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	:	\$ \$	- - -
	1 - to 25,000 Gallor \$ Over 25,000 Gallon \$	-	\$ \$	1.90 2.49	\$	1.90 2.45
2-inch Meter (All Classes)	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	:	\$ \$ \$	:
	1 - 40,000 Galions \$ Over 40,000 Gallon \$	-	\$ \$	1.90 2.49	\$	1.90 2.45
3-inch Meter (All Classes)	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	-	\$ \$	-
	1-80,000 Gallons \$ Over 80,000 Gallon \$	-	\$ \$	1.90 2.49		1.90 2.45
4-inch Meter (All Classes)	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	-	\$ \$	-
	1 - to 125,000 Galic \$ Over 125,000 Galic \$	-	\$ \$	1.90 2.49	\$	1.90 2.45
6-inch Meter (All Classes)	0 - 5,000 Gallons \$ 5,000 to 10,000 Ga \$ Over 10,000 Gallon \$	1.25 1.45 1.65	\$ \$ \$	-	\$ \$ \$	:
	1- 250,000 gallons \$ Over 250,000 Gallo \$	:	\$ \$	1.90 2.49	\$	1.90 2.45
2-Inch Standpipe	Per 1,000 Gallons \$	1.25	\$	2.49	_	2.45
6-Inch Standpipe	Per 1,000 Gallons \$	1.25	\$	2.49	\$	2.45

		Present Service Line <u>Charge</u>	Meter Installation Charge	Total Present Unarge	Proposed Service Line <u>Charge</u>	Meter Installation Unarge	Total Proposed <u>Charge</u>	Recommended Service Line <u>Charge</u>	Meter Installation Charge	Total Recommended <u>Charge</u>
Meter and Service Line Ir 5/8 x 3/4-inch Meter 3/4-inch Meter 1-inch Meter 1-inch Meter 1-inch Turbine Meter 2-inch Compound Meter 3-inch Turbine Meter 3-inch Turbine Meter 4-inch Turbine Meter 6-inch Turbine Meter 6-inch Compound Meter 6-inch Compound Meter 8-inch 10-inch 10-inch	stallation Charges  Note: Meter charge includes meter	\$ 385.00 \$ 435.00 \$ 470.00 \$ 630.00 \$ 630.00 \$ 845.00 \$ 1,170.00 \$ 1,730.00 \$ 1,730.00 \$ 1,730.00 \$ 1,730.00	\$ 135.00 \$ 215.00 \$ 255.00 \$ 465.00 \$ 965.00 \$ 1,690.00 \$ 1,470.00 \$ 2,365.00 \$ 3,245.00 \$ 4,545.00 \$ 4,545.00 At Cost At Cost	\$ 520.00 \$ 690.00 \$ 935.00 \$ 1,595.00 \$ 2,320.00 \$ 3,110.00 \$ 4,475.00 \$ 4,475.00 \$ 8,050.00 At Cost At Cost	\$ 385.00 \$ 415.00 \$ 465.00 \$ 520.00 \$ 800.00 \$ 800.00 \$ 1,015.00 \$ 1,135.00 \$ 1,430.00 \$ 2,270.00 At Cost At Cost	\$ 135.00 \$ 265.00 \$ 265.00 \$ 475.00 \$ 995.00 \$ 1,840.00 \$ 1,620.00 \$ 2,495.00 \$ 2,570.00 \$ 3,545.00 \$ 4,925.00 At Cost At Cost	\$ 520.00 \$ 620.00 \$ 730.00 \$ 995.00 \$ 1,795.00 \$ 2,640.00 \$ 2,635.00 \$ 4,000.00 \$ 5,155.00 \$ 7,075.00 \$ 7,075.00 At Cost At Cost	\$ 415.00 \$ 465.00 \$ 520.00 \$ 800.00 \$ 1,015.00 \$ 1,135.00 \$ 1,430.00 \$ 1,610.00 \$ 2,150.00	\$ 135.00 \$ 205.00 \$ 265.00 \$ 475.00 \$ 995.00 \$ 1,840.00 \$ 1,620.00 \$ 2,495.00 \$ 2,570.00 \$ 3,545.00 \$ 4,925.00 \$ 4,925.00 At Cost At Cost	\$ 520.00 \$ 620.00 \$ 730.00 \$ 995.00 \$ 1,795.00 \$ 2,640.00 \$ 3,630.00 \$ 4,000.00 \$ 7,075.00 \$ 9,090.00 At Cost At Cost

	Rates	ates Proposed			mmended
\$	25.00	\$	35.00	-\$	35.00
\$	25.00	Ś	50.00	\$	50.00
\$	25.00	Ś	40.00	\$	40.00
·	N/T	\$	55.00	\$	55.00
\$	25.00	\$	25.00	\$	25.00
•	N/T	Š	150.00	\$	150.00
	*	•	*		*
	*		*		6%
	**		**		**
S	20.00	\$	20.00	\$	20.00
•	N/T	*	1.50%	•	1.50%
\$	20.00	\$	20.00	\$	20.00
•	N/T	•	Cost	•	Cost
	NIZE		1 50%		1.50%

Present

5*-5* 

# Other Service Charges Establishment of Service: Establishment (After Hours) Reconnection (Delinquent) Reconnection (Delinquent and After Hours) Meter Test (If meter reading correctly) Hydrant Meter Deposit (refundable) Deposit Deposit Interest Re-Establishmenbt (Within 12 Months) NSF Check Charge Deferred Payment Per Month Meter Re-read (If Correct) After hours service charge, per Rule R-14-2-403D Late Charge per month Meter Tampering Charge Meter Box "Cut Lock" Charge Meter Box "Cut Lock" Charge Meter Box "Cut Lock" Charge Meter Box Re-Inspection Company's Proposed

Per Commission Rule (R-14-2-403B)

Months off system times the minimum Per XCCommission Rule (R14-2-403D)

N/T No Tar

In addition to the collection of regular rates, the utility will collect from its customers a proportionate share of any privilege, sales, use, and franchise tax. Per Commission Rule (14-2-409.D5)

All advances and/or contributions are to include labor, materials, overheads, and all applicable taxes.

# Staff's Rexcommended

\* Per rule R14-2-403.B

\*\* Months off system time the minimum (R-14-2-403.D)

Late Charge

1.50 percent of the unpaid balance per month.

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\*\*\* Per rule R-14-2-407.B

In addition to the collection of regular rates, the utility will collect from its customers a proportionate share of any privilege, sales, or use tax Per Commission Rule (14-2-409.D5)